

15-195-21417-00-00  
12-20

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API NUMBER 15- 195-21,417-00-00

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION NW SW SE, SEC. 12, T 11 S, R 22  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT  
4424

Operator License # \_\_\_\_\_  
Operator: Smokey Valley Resources  
Name & Address: Box 165  
McPherson, Ks, 67460

990 feet from S section line  
2310 feet from E section line  
Lease Name Fowler Well # 2  
County Trego 124.96  
Well Total Depth 3845 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 287

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Kelso Casing Co. License Number 6050  
Address Chase, Ks.

Company to plug at: Hour: \_\_\_\_\_ Day: 20 Month: Dec Year: 19 89

Plugging proposal received from Millard  
(company name) Kelso (phone) \_\_\_\_\_

were: 8 5/8" set at 287' w/210 sks cwc. 5 1/2" set at 3844' w/150 sks. PBDT  
3821. Perf at 3776' - 84'. Order sand and common cement. Pull pipe. Order 225 sks  
65/35 poz 10% gel 2% dicel, 500# hulls. Allied Cement Co. Rush Wellbrock Water Trucks.

Plugging Proposal Received by Carl Goodrow  
(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 11:30AM Day: 20 Month: Dec Year: 19 89

ACTUAL PLUGGING REPORT Squeezed 8 5/8" w/225 sks cement blend w/500# hulls.  
Mixed into max psi 800#. Close in psi 500#. Plug complete. Sand to 3720' w/5 sks common  
cement on sand w/bailer. Three shots recovered 1084' of casing.

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 17 1990  
1-17-1990  
CONSERVATION DIVISION  
Wichita, Kansas

Remarks: \_\_\_\_\_  
(If additional description is necessary, use BACK of this form.)

I (did / did not) observe this plugging.

INVOICED  
DATE JAN 26 1990  
INV. NO. 27159

Signed Carl Goodrow  
(TECHNICIAN)  
Carl Goodrow