

4-041931

9-19
15-195-21735-00-00

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-195-21,735-00-00

NW SW NW _____/4 SEC. 20, 11 S, 22 W
3630 _____ feet from S section line
4880 _____ feet from E section line

Operator license# 9559

Lease: Nilhas Well # 2

Operator: Jerry Patterson Oil

County: Trego 131.24

Address: P.O. Box 307
Logan, Kansas 67646

Well total depth 4038 feet
Conductor Pipe: 0 inch @ 0 feet
Surface Pipe: 8 5/8 Inch 203 Feet
W/140 sxs cmt.

Aband. oil well , Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Halliburton Cementing License# _____

Address: Russell, Kansas 67665

Company to plug at: Hour: 9:00 A.M. Day: 19 Month: September Year 1997

Plugging proposal received from: Jerry Patterson

Company: Jerry Patterson Oil Phone: _____

Were: 4 1/2" casing set at 4037' w/150 sxs cement.
Perfs at 3991' - 3993'. D.V. at 1757' circulate with 425 sxs cement.
Ordered 100 sxs Halliburton Mid Con #2 cement - 16 sxs gel and 200# hulls.

Plugging Proposal Received by: Dennis Hamel
Plugging operations attended by agent? All[], Part[], None[]

Completed: Hour: 11:30 A.M., Day: 19, Month: September, Year: 1997

Actual plugging report: Squeezed 4 1/2" casing with 16 sxs mid-con #2 with 200# hulls,
followed with 16 sxs gel, followed with 60 sxs mid-con #2. Max. P.S.I. 500#.
Squeezed down 8 5/8" S.P. with 96 sxs mid-con #2 with 25# hulls. Max. P.S.I. 25#.

Remarks: _____
Condition of casing(in hole): GOOD BAD _____
Bottom plug(in place): YES , CALC _____, NO _____
Plugged through TUBING _____, CASING . Elevation: _____ G.L.

I did[] / did not[] observe the plugging.

Dennis L. Hamel
(agent)
Form CP-2/3

INVOICED
DATE SEP 26 1997
INV. NO. 49163
9-19

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