

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-195-20828-00-00  
Spot: W2NWSE Sec/Twnshp/Rge: 20-11S-22W  
2080 feet from S Section Line, 2310 feet from E Section Line  
Lease/Unit Name: UHRICH Well Number: 1  
County: TREGO Total Vertical Depth: 4040 feet

Operator License No.: 5920  
Op Name: TE-PE OIL & GAS COMPANY  
Address: PO BOX 522  
CANTON, KS 67428

Conductor Pipe: Size feet: 8/31.30  
Surface Casing: Size 8.625 feet: 269 w/165 sxs cmt  
Production: Size 4.5 feet: 4036 w/1000 sxs cmt  
Liner: Size feet:

Well Type: OIL UIC Docket No: Date/Time to Plug: 10/22/2001 11:00 AM  
Plug Co. License No.: 31664 Plug Co. Name: NORTHWEST WELL SERVICE, INC.  
Proposal Rcvd. from: JIM Company: NORTHWEST WELL SERVICE, INC. Phone: (620) 522-4115

Proposed  
Plugging  
Method:

Order 200 sxs 60/40 pozmix - 10% gel - 500# hulls.

Plugging Proposal Received By: CARL GOODROW WitnessType: Plugging Operations 100% Witnessed (Complete)  
Date/Time Plugging Completed: 10/22/2001 12:30 PM KCC Agent: CARL GOODROW

**Actual Plugging Report:**

8 5/8" set at 269' w/165 sxs cwc.  
4 1/2" set at 4036' w/1000 sxs cwc.  
Prod Perfs 3593' - 3947' OA.  
Squeezed 4 1/2" with 125 sxs cement blend w/500# hulls mixed in to Max. P.S.I. 800#. Held.  
Plug complete.

Remarks: LEASE READS AS FOLLOWS: 100'N.W2NWSE 20-11-22W. ALLIED CEMENTING COMPANY.

Plugged through: CSG

District: 04

Signed

Carl Goodrow

(TECHNICIAN)

RECEIVED  
10-30-2001  
OCT 30 2001

INVOICE

Form CP-2/3

DATE 10-30-01

INV. NO. 2002060881

OCT 25 2001

KCC WICHITA

REACH PETROLEUM #1 UHRICH 20-11-22W  
 3751 E. DOUGLAS C W/2 NW SE  
 WICHITA, KS 67218  
 CONTR REACH DRLG CORP CTY TREGO  
 GEOL FIELD SHAW CREEK  
 E 2341 KB CM 6/6/81 CARD ISSUED 11/25/81 IP P 98 BOPD  
 MARM 3941-3947

+	+	+
+	+	+
+	+	+

API 15-195-20,828

LOG	TOPS	DEPTH	DATUM
ANH		1800	+ 541
TOP		3542	-1201
HEEB		3574	-1233
TOR		3596	-1255
LANS A		3613	-1272
LANS B		3651	-1310
DENNIS		3785	-1444
SWOPE		3808	-1467
HERTHA		3831	-1490
MARM		3929	-1588
ARB		4027	-1686
RTD		4040	-1699

8-5/8" 269/165sx, 4 1/2" 4036/700sx  
 DST (1) 3569-3610(TOR)/30-30-30-30,  
 REC 10' OSM, SIP 708-759#, FP 48-  
 48/58-48#, HP 2314-2122#, BHT  
 110°  
 DST (2) 3635-3662(LANS B)/30-60-30-60,  
 REC 600' MSW, SIP 733-732#, FP  
 159-118/153-212#, HP. 2604-2009#

REACH PETROLEUM #1 UHRICH 20-11-22W  
 C W/2 NW SE

DST (3) 3935-3965(MARM)/30-60-30-60,  
 REC 130' MCGO, (2%W, 8%M, 10%G &  
 80%O), SIP 1228-1169#, FP 68-88/  
 88-98#, HP 2264-2314#, BHT 115°  
 DST (4) 4019-4040(ARB)/30-30-30-30,  
 REC 1' O SPKD M, SIP 59-111#, FP  
 24-24/12-12#, HP 2307-2188#  
 MICT - CO, PF 12/3941-3947, FRAC  
 39,000 GAL GEL WTR & 200 SX SD, R&T,  
 POP, P 98 BOPD, 10/31/81