

15-195-22179-00-00

4-020111

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

7-29

API number: 15-195-22,179-0000

SW SW SE /4 SEC. 20 , 11 S, 22 W
330 feet from S section line
2310 feet from E section line

Operator license# 04767

Lease: Uhrich Well # 1

Operator: Ritchie Exploration, Inc.
Address: 125 North Market
Suite 1000
Wichita, Kansas 67202

County: Trego 132.60
Well total depth 4080 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 218 feet

Aband. oil well _____, Gas well _____, Input well _____, SWD _____, D & A X _____

Plugging contractor: Duke Drilling Company, Inc. License# 05929

Address: 310 West Central, Suite 202, Wichita, Kansas 67202

Company to plug at: Hour: _____ Day: 29 Month: July Year: 1996

Plugging proposal received from: Rich Wheeler

Company: Duke Drilling Company, Inc. Phone: 316 267 1331

Were: Spot plugs through drill pipe w/ heavy mud between all plugs.

1st plug @ 4030 feet with 25 sacks	Rat hole: 15 sacks
2nd plug @ 1850 feet with 25 sacks	
3rd plug @ 990 feet with 100 sacks	
4th plug @ 270 feet with 40 sacks	
5th plug @ 40 feet with 10 sacks	

RECEIVED
KANSAS CORPORATION COMMISSION

8-1-1996
AUG 01 1996

CONSERVATION DIVISION
WICHITA, KS

Plugging Proposal Received by: Ken Kuhn

Plugging operations attended by agent? All[], Part[], None[X]

Completed: Hour: 10:00 PM, Day: 29, Month: July, Year: 1996

Actual plugging report: Hole reported plugged as above.

Order 215 sx 60/40 pozmix w/ 6% gel and 2.0 sx celloflake or flowcel.

Remarks: Allied Cementing performed the cement job.

Condition of casing(in hole): GOOD X BAD _____ Anhy.plug: YES X NO _____

Bottom plug(in place): YES X, CALC _____, NO _____ Dakota plug: YES X, NO _____

Plugged through TUBING _____, CASING X. Elevation: 2361 GL

I did / did not [X] observe the plugging.

INVOICED

DATE AUG 08 1996

INV. NO. 46205

H Deines.

[Signature]
(agent)
Form CP-2/3