15-195-20796-00-00

4-<u>031936</u>

TO:

5-3/API number: 15-195-20,796- $\infty$ - $\infty$ 

STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202	SE NE NW /4 SEC. 17 , 11 S, 22 W 4290 feet from S section line 2970 feet from E section line
Operator license# 4767	Lease Lloyd Nilhas "B" well # 2
Operator: Ritchie Exploration, Inc.	County <u>Trego</u>
Address: 125 N. Market Suite 1000 Wichita, Kansas 67202	Well total depth <u>3890</u> feet Conductor Pipe: <u>0</u> inch @ <u>0</u> feet Surface pipe 8 5/8 Inch @ <u>176</u> feet
Aband. oil well <u>X</u> , Gas well, Inp	out well, SWD, D & A
Plugging contractor: Allied Cement Company License# -	
Address: Hays, Kansas 67601	
Company to plug at: Hour: A.M. Day:	31 Month: May Year: 94
Plugging proposal received from: John	
Company: Ritchie Exploration, Inc. Phone:	
Were:Order 250 sxs. 60/40 pozmix - 10% gel - 500# hulls.	
Plugging Proposal Received by: <u>Carl</u> Plugging operations attended by agent?	
Completed: Hour: 9:30A.M., Day: 31, Mo	onth: May , Year: 94
Actual plugging report: 8 5/8" set @ 176' w/160 sxs. cwc. 4 1/2" set @ 3886' w/150 sxs. P.B.T.D. 3797'. Prod. Perf. 3315' - 3810'. Squeezed w/200 sxs. at 1140'. Casing bad 900' to 2200'. Pulled rods and tubing - low fluid level. Mix and pumped down 4 1/2" w/200 sxs. cement blend with 500# hulls mixed in to Max. P.S.I. 1000#. Close in P.S.I. 1000#. Squeezed 8 5/8" w/50 sxs. cement blend to Max. P.S.I. 200#. Close in P.S.I. 200#. Plug complete.	
Remarks:  Condition of casing(in hole):GOOD  Bottom plug(in place):YES,CALC_X  Plugged through TUBING, CASING  I did[X	,NODakota plug:YES X ,NO
CATE 6-16-94. 40573	JUN 1 5 1994 (agent) 6-15-1994 Form CP-2/3
W. M. 40573	CONSERVATION DIVISION. Wichita, Kansas.