

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/22/07</u>	<u>6/27/07</u>	<u>6/27/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26975-0000
County: Neosho
_____ ne _____ sw Sec. 24 Twp. 29 S. R. 18 East West
2100 feet from (S) N (circle one) Line of Section
1750 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Leck, Doris Well #: 24-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 1015 Kelly Bushing: n/a
Total Depth: 1112 Plug Back Total Depth: 1094.87
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1094.87
feet depth to surface w/ 155 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ACT WITHIN 3-15-08*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 10/26/07
Subscribed and sworn to before me this 26th day of October,
20 07.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **OCT 29 2007**
CONSERVATION DIVISION WICHITA, KS

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010



Operator Name: Quest Cherokee, LLC Lease Name: Leck, Doris Well #: 24-2
 Sec. 24 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1094.87	"A"	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1010-1013/961-963/955-957	300gal 15%HCLw/ 33 bbls 2%kcl water, 740bbls water w/ 2% KCL, Biocide, 9400# 20/40 sand	1010-1013/961-963 955-957
4	739-741/702-705/679-681	300gal 15%HCLw/ 33 bbls 2%kcl water, 658bbls water w/ 2% KCL, Biocide, 7600# 20/40 sand	739-741/702-705 679-681
4	595-599/583-587	300gal 15%HCLw/ 57 bbls 2%kcl water, 793bbls water w/ 2% KCL, Biocide, 10800# 20/40 sand	595-599/583-587

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		1050	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7/26/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
n/a	46.6mcf	94.1bbls		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 24	T. 29	R. 18		
API #	133-26975	County:	Neosho		219'	no blow
	Elev: 1015'	Location	Kansas		250'	5 - 3/4" 31.6
					281'	15 - 3/4" 55.2
Operator:	Quest Cherokee, LLC				312'	6 - 1" 63.3
Address:	9520 N. May Ave, Suite 300				343'	6 - 1" 63.3
	Oklahoma City, OK. 73120				374'	6 - 1" 63.3
Well #	24-2	Lease Name	Leck, Dorris		498'	5 - 1" 57.7
Footage Location		ft from the	N Line		591'	6 - 1" 63.3
		ft from the	W Line		622'	9 - 1" 77.5
Drilling Contractor:	TXD SERVICES LP				715'	9 - 1" 77.5
Spud Date:	6/22/2007	Geologist:			746'	9 - 1" 77.5
Date Comp:	6/27/2007	Total Depth:	1118'		901'	9 - 1" 77.5
Exact spot Location;	NE SW				963'	9 - 1" 77.5
					1025'	15- 1 1/4" 170
					1118'	10- 1 1/4" 138
	Surface	Production				
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	21'					
Type Cement	portland					
Sacks						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	lime	255	268	shale	485	486
clay,shale	1	21	b.shale	268	270	lime	486	511
shale	21	31	lime	270	275	b.shale	511	512
lime	31	32	shale	275	279	lime	512	520
shale	32	107	lime	279	282	shale	520	522
lime	107	108	shale	282	287	b.shale	522	524
shale	108	110	b.shale	287	289	coal	524	525
lime	110	162	shale	289	328	shale	525	562
b.shale	162	164	coal	328	329	lime	562	584
lime	164	165	shale	329	339	b.shale	584	587
sand	165	173	coal	339	341	shale	587	602
shale	173	188	shale	341	375	sand	602	612
lime	188	203	lime	375	385	sand/shale	612	620
shale	203	205	shale	385	391	coal	620	682
lime	205	207	lime	391	394	shale	682	703
b.shale	207	209	shale	394	408	b.shale	703	704
shale	209	232	sand/shale	408	420	coal	704	706
lime	232	239	shale	420	432	shale	706	740
shale	239	241	sand	432	466	coal	740	742
b.shale	241	243	shale	466	480	shale	742	765
coal	243	244	b.shale	480	481	sand/shale	765	804
shale	244	252	shale	481	484	coal	804	805
sand	252	255	coal	484	485	sand/shale	805	882

188' added water, 262' odor

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CONSERVATION DIVISION
WICHITA, KS

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
coal	882	883						
shale	883	937						
sand	937	960						
coal	960	961						
shale	961	983						
coal	983	984						
shale	984	1017						
lime/mississ	1017	1118						

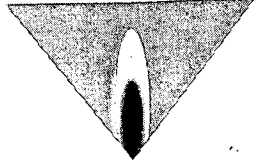
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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2269

FIELD TICKET REF #

FOREMAN Joe Blanchard

621920

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-27-07	Leck Davis 24-2	24	29	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	5:00		903127		10.25	Joe Blanchard
MAVERICK D	7:00	3:30		903197		8.5	
Tyler G	7:00	3:45		903206		8.75	
Tim A	6:45	4:30		903142	932452	9.75	
Gary C	7:50	3:15		931500		2.75	
Paul H	6:45	3:30				8.75	

JOB TYPE Leak string HOLE SIZE 6 3/4 HOLE DEPTH 2200 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1215.53 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.44 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4

REMARKS:

Installed cement head RAW 1 SK gel & 11 bbl dye & 155 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set floor shoe.

1093.87	ft 4 1/2 Casing	
6	Centralizers	
1	4 1/2 floor shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903127	10.25 hr	Foreman Pickup	
903197	8.5 hr	Cement Pump Truck	
903206	8.75 hr	Bulk Truck	
1104	145 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 43	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calcium Chloride	
1123	7000 gal	City Water	
903142	9.75 hr	Transport Truck	
932452	9.75 hr	Transport Trailer	
931500	2.75 hr	80 Vac	

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