KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy
Designate Type of Completion:
✓ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
✓ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ____ Original Total Depth: ____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Enhr.?) Docket No.

6/26/07	6/30/07	7/2/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26980-0000
County: Neosho
__ - __ - sw - nw Sec. 26 Twp. 29 S. R. 18 ☑ East ☐ West
1940 feet from S (N) (circle one) Line of Section
660 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Goins Trust Well #: 26-4
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 1034 Kelly Bushing: n/a
Total Depth: 1166 Plug Back Total Depth: 1159.13
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from 1159.13
feet depth to surface w/ 151 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ____ ppm Fluid volume ____ bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: ____ License No.:
Quarter ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: ____ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 10/26/07
Subscribed and sworn to before me this 26th day of October, 20 07.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
No Letter of Confidentiality Received
If Denied, Yes ☐ Date:
✓ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 29 2007
CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Goins Trust Well #: 26-4

Sec. 26 Twp. 29 S. R. 18 ☑ East ☐ West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (*Attach Additional Sheets*) ☐ Yes ☑ No

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run (*Submit Copy*) ☐ Yes ☐ No

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log
Gamma Ray Neutron Log

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

See attached

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1159.13	"A"	151	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (*Amount and Kind of Material Used*)	Depth
4	1073-1076/1016-1018/1010-1012	400gal 15%HCLw/ 45 bbls 2%kcl water, 690bbls water w/ 2% KCL, Biocide, 6500# 20/40 sand	1073-1076/1016-1018
			1010-1012
4	803-805/788-790/750-753/726-728	400gal 15%HCLw/ 49 bbls 2%kcl water, 672bbls water w/ 2% KCL, Biocide, 6500# 20/40 sand	803-805/788-790
			750-753/726-728
4	647-651/635-639	400gal 15%HCLw/ 54 bbls 2%kcl water, 777bbls water w/ 2% KCL, Biocide, 8000# 20/40 sand	647-651/635-639

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1105	n/a	☐ Yes ☑ No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
7/31/07	☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other (*Explain*)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	38.7mcf	40.1bbls		

Disposition of Gas: ☐ Vented ☑ Sold ☐ Used on Lease (*If vented, Submit ACO-18.*)

METHOD OF COMPLETION: ☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled ____ ☐ Other (*Specify*) ____

Production Interval: ____

TXD SERVICES LP **DRILLERS LOG** **TXD SERVICES LP**

RIG #	101	S. 26	T. 29	R. 18	
API #	133-26980	County:	Neosho		
	Elev: 1034'	Location	Kansas		

Operator:	Quest Cherokee, LLC			
Address:				
	Oklahoma City, OK. 73120			
Well #	26-4	Lease Name	Goins Trust	
Footage Location	1940 ft from the	N	Line	
	660 ft from the	W	Line	
Drilling Contractor:	TXD SERVICES LP			
Spud Date:	6/24/2007	Geologist:		
Date Comp:	6/30/2007	Total Depth:	1170'	
Exact spot Location;	SW NW			

	Surface	Production
Size Hole	12-1/4"	6-3/4"
Size Casing	8-5/8"	4-1/2"
Weight	24#	
Setting Depth	22'	
Type Cement	portland	
Sacks		

219'	no blow	
281'	no blow	
343'	no blow	
436'	no blow	
467'	no blow	
560'	no blow	
653'	no blow	
808'	1 - 1/2"	6.27
1025'	6 - 1/2"	15.4
1087'	7 - 3/4"	37.4
1170'	7 - 3/4"	37.4

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	b.shale	272	274	shale	460	463
clay/shale	1	22	lime	274	277	b.shale	463	465
shale	22	47	shale	277	279	coal	465	466
b.shale	47	49	lime	279	284	sand/shale	466	473
lime	49	55	shale	284	288	sand	473	495
shale	55	67	lime	288	323	sand/shale	495	498
sand	67	69	shale	323	334	sand	498	520
sand/shale	69	77	b.shale	334	336	shale	520	539
shale	77	79	shale	336	349	coal	539	540
lime	79	81	sand	349	357	shale	540	545
shale	81	142	sand/shale	357	359	sand	545	548
lime	142	143	shale	359	398	lime	548	562
shale	143	145	lime	398	400	b.shale	562	563
b.shale	145	147	shale	400	417	lime	563	575
shale	147	156	lime	417	419	b.shale	575	582
lime	156	201	shale	419	421	shale	582	614
b.shale	201	203	lime	421	428	lime	614	637
lime	203	205	b.shale	428	430	shale	637	640
sand	205	213	lime	430	438	b.shale	640	644
shale	213	225	shale	438	443	lime	644	650
lime	225	241	sand	443	445	b.shale	650	654
shale	241	252	shale	445	458	coal	654	655
lime	252	272	sand/shale	458	460	lime	655	664

73' added water

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	664	725	coal	1020	1021			
b.shale	725	735	sand/shale	1021	1040			
shale	735	750	shale	1040	1043			
b.shale	750	753	sand	1043	1065			
coal	753	756	coal	1065	1075			
lime	756	761	shale	1075	1083			
shale	761	800	lime/mississ	1083	1170			
coal	800	801						
coal/shale	801	802						
shale	802	860						
b.shale	860	865						
shale	865	867						
lime	867	868						
shale	868	870						
lime	870	889						
shale	889	895						
sand/shale	895	903						
shale	903	912						
sand/shale	912	918						
shale	918	990						
coal	990	991						
sand	991	1005						
sand/shale	1005	1020						

QUEST
Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2273
FIELD TICKET REF # _____
FOREMAN Joe . R

622070

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-2-07	Goins Trust 26-4	26	29	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe . R	6:45	10:00		903427		3.25	Joe Blanchard
Maverick . D	7:00			903197		3	
Tyler . G	7:00			903206		3	
Paul . H	6:45			903142	932452	3.25	Paul Hole
Gary . C	7:00			931500		3	
Daniel . P	6:45			extra		3.25	

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1166 CASING SIZE & WEIGHT 4 1/2 10.5
CASING DEPTH 1159.13 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
DISPLACEMENT 18.48 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:
Installed cement head RAN 1 sk gel + 13 bbl dye + 151 sks of cement To get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

	1159.13	ft 4 1/2 Casing
	6	Centralizers
	1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903206	3 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	~~50/50 POZ Blend Cement~~ Baffle 3 1/2 #3	
1126	1	~~OWC - Blend Cement~~ 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	~~Sodium Silicate~~ Calchloride	
1123	7000 gal	City Water	
903142	3.25 hr	Transport Truck	
932452	3.25 hr	Transport Trailer	
931500	3 hr	80 Vac	

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