Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name Ouest Cherokee, LLC Address: 211 W. 14th Street City/State/Zip; Chanute, KS 68720 Operator Contact Person; Jennifer R. Ammann Phones: (£20) 451-9500 Contractor: Name: L58 Well Service License: 33374 Wellstate Geologis: Ken Recoy Designate Type of Completion: — New Well Re-Entry Workover — Oil SWD SIOW Temp. Abd. — Office Orean Designate Type of Completion: — Offiginal Comp. Date: — Original Total Depth: — Original Total Depth: — Commingled Docket No. — Other (SWD or Enhr.?) — Designate Type of Completion — Other (SWD or Enhr.?) — Docket No. — Other (SWD or Enhr.?) — Other (SWD or Enhr.?) — Docket No. — Other (SWD or Enhr.?) — Other (SWD or Enhr.?) — Docket No. — Other (SWD or Enhr.?) — Other (SWD or Enhr.?) — Other (SWD or Enhr.?) — Original Oraginal or two copies of this form shall be filed with the Kanasa Corporation Commission, 130 S. Market - Room 2078, Wichita, Kan	Operator: License # 33344	API No. 15 - 205-27227-0000
Address: 211 W. 14th Street City/State/Sp. Chanute, KS 66720 Peruthaser. Bluestern Pipeline, LLC Operator Contact Person. Jennifer R. Ammann Phone: (£20] 431:9500 Contractor: Name. L&S Well Service License; 33374 Wellstie Geologist, Ken Recoy Designate Type of Completion: Oil SWO SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Orginal Comp. Date. Orginal Total Depth: Despensing Re-perf. Corw, KSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Orginal Comp. Date. Plug Back Total Depth: Double Corminged Docket No. Dual Completion: Other (Corw Docket No. Dual Completion Date Reached TD Completion Date or Recompletion Date or Rec	Name: Quest Cherokee, LLC	
Septiment City Contract C		
Purchaser, Bluestem Pipeline, LLC Operator Contact Person, Jennifier R. Anmann Potages Calculated from Nearest Outside Section Corner: Potages Calculated from Nearest Outside Section Corner: (circle one) NE (SE) NW SW License, 33374 Well site Geologist. Ken Recoy Designate Type of Completion: New Well Re-Entry Workover Oil SVO SIOW Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Old Well Into as follows: Operator: Depending Re-perf. Conv. to Entr/SWD Plug Back Pupul Back Total Depth: Comminged Docket No. Doleopening Re-perf. Conv. to Entr/SWD Plug Back Pupul Back Total Depth: Comminged Docket No. Doleopening Docket No. Doll Completion Docket No. Other (SWD or Entr.?) Docket No. Doll Completion Docket No. Doll Completion Docket No. Doll Completion Docket No. Docket No. Doll Completion Docket No. Docket		· —
Contact Person_Lender R. Ammann Phone: (20_ 431-9500 431-950		660 feet from (E) W (circle one) Line of Section
Phone: (620) 431-9500 Contractor: Name: L65 Well Service License: 3374 License: 3374 License: 3374 Well service License: 3374 Designate Type of Completion: I New Well Re-Entry Workover Oil SWD SIGW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Old Well Info as follows: Original Comp. Date: Original Comp. Date: Original Total Depth: Depending Re-perf. Conv. to Enhr/SWD Plug Back Commingled Docket No. Doller GyD or Enhr.?) Docket No. Doller GyD or Enhr.?) Docket No. Doller GyD or Enhr.?) Docket No. Doller SWD or Enhr.?) Docket No. Doller SWD or Enhr.?) Date Reached TD Date Reached TD Date Reached TD Completion Date North Structions: NETRUCTIONS: An original and two copies of this form shall be filled with the Kanasa Corporation of a well. Rule 82-3-108, 83-3-106 and 82-3-107 apply. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kanasa Corporation Commission, 130 S. Market. Room 2078, Wichita, Kanasas 87202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-108, 83-3-106 and 82-3-107 appl. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kanasa Corporation Commission, 130 S. Market. Room 2078, Wichita, Kanasas 87202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-108, 83-3-106 and 82-3-107 apply. Information of side the of this term with a libugaged wells. Submit CP-111 form with all temporarily abardoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: New Well Development Coordinator Date: Notary Public: Side of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Notary Public: S	Operator Contact Person: Jennifer R. Ammann	
Contractor: Name: L88 Well Service Licenses: 33374 Wellistic Geologist: Ken Recoy Designate Type of Completion: Velocity New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Deperator:		
Field Name: Cerotopelition: Fiel	•	Lease Name: Troutman, William H. Well #: 18-1
Wellsite Geologiet: Ken Recoy Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Old Well Inlo as follows: Orginal Comp. Date: Original Comp. Date: Original Comp. Date: Original Total Depth: Despening Re-perf. Comv. to Enhr/SWD Plug Back Plug Back Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Despening Re-perf. Comv. to Enhr/SWD Plug Back Plug Back Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Despening Re-perf. Comv. to Enhr/SWD Plug Back Plug Back Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Commingled Docket No. Other (SWD or Enhr.?) Fiscal Depth: Commingled Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Original and two copies of this form shall be filed with the Kansas Corporation Commission. 130 S. Market - Roon 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-105 and 82-3-107 apply. Information of side two of this form with all pugged wells. Submit CP-11 form with all pugged w		
Designate Type of Completion: New Well		
New Well Re-Entry Workover		Elevation: Ground: 970 Kelly Bushing: n/a
Amount of Surface Pipe Set and Cemented at 23 Feet Gas		
Multiple Stage Cementing Collar Used? Yes No	·	
Dry	· ·	·
If Workover/Re-entry: Old Well Info as follows: Operator:		
Departor: Seet depth to Surface W 180 Sx cmt.		1 -
Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Doul Completion Docket No. Other (SWD or Enhr?) Docket No. Other (SWD or Enhr?) Docket No. Date Reached TD Completion Date or Recompletion Date or Re		
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Ba		
Deepening Re-perf. Conv. to Enhr/SWD Plug Back		Drilling Fluid Management Plan
Plug Back Plug Back Total Depth Dewatering method used Dewatering method used Commingled Docket No.		() () () () () () () () () ()
Dual Completion Docket No.	· · · ·	11
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 6/28/07 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential to raperiod of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well prostabil be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Signature: Signature: Subscribed and sworn to before me this 20 day of 20 da		Dewatering method used
Other (SWD or Enhr.?) Docket No	·	Location of fluid disposal if hauled offsite:
Lease Name: License No.: G/26/07 Spud Date or Recompletion Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date County: Docket No.: Docket N		Operator Name:
Spud Date or Recompletion Date Date Reached TD Date Recompletion Date Completion Date County: Docket No.:	Other (SWD or Ennr.?) Docket No.	
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Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log-	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- is and geologist well report shall be attached with this form. ALL CEMENTING
Subscribed and sworn to before me this day of		late the oil and gas industry have been fully complied with and the statements
Title: New Well Development Coordinator Date: 10/26/07 Subscribed and sworn to before me this day of 2000	Quantity D. A.	KCC Office Hee ONLY
Subscribed and sworn to before me this day of day o		A I
Wireline Log Received KANSAS CORPORATION COMMISS OCT 2 9 2007 Date Commission Expires: 8-4-2010 TERRA KLAUMAN Notary Public - State of Kansas Wireline Log Received KANSAS CORPORATION COMMISS UIC Distribution CONSERVATION DIVISION WICHITA, KS	Title: New Well Development Coordinator Date: 10/26/07	Letter of Confidentiality Received
Wireline Log Received KANSAS CORPORATION COMMISS Geologist Report Received UIC Distribution OCT 2 9 2007 Date Commission Expires: 8-4-2010 TERRA KLAUMAN CONSERVATION DIVISION WICHITA, KS	Subscribed and sworn to before me this day of October	If Denied, Yes Date: RECEIVED
Notary Public: Device Commission Expires: S-4-2010 TERRA KLAUMAN CONSERVATION DIVISION Notary Public - State of Kansas WICHITA, KS		Wireline Log Received KANSAS CORPORATION COMMISS
Date Commission Expires: 8-4-2010 TERRA KLAUMAN CONSERVATION DIVISION WICHITA, KS	9 No Wha	Geologist Report Received
Notary Public - State of Kansas WICHITA, KS	Notary Public: Vera Klauman	UIC Distribution
Notary Public - State of Kansas WICHITA, KS	Date Commission Expires: 8-4-2010 A TE	RRA KLAUMAN CONSERVATION DIVISION
	Notary Notary	Public - State of Kansas WICHITA, KS



CRICINAL

Operator Name: Qu	est Cherokee, LL	С	Lease	· Name:_	Troutman, Willia	ım H.	_ Well #: _18-1		
Sec18 Twp2				y: Wilsor					
tested, time tool ope temperature, fluid re-	n and closed, flowing covery, and flow rate	and base of formations g and shut-in pressures s if gas to surface test, final geological well site	s, whether sl along with f	nut-in pre	essure reached	static level, hydro	static pressure	es, bottoi	m hole
Drill Stem Tests Take		☐ Yes 📝 No		 ✓L	og Formati	on (Top), Depth a	ind Datum		Sample
Samples Sent to Ge	ological Survey	☐ Yes 🗸 No		Nam See	e attached		Тор	1	Datum
Cores Taken Electric Log Run (Submit Copy)		Yes No							
List All E. Logs Run:									
Compensated Dual Induction Gamma Ray N		n Log							
		CASIN Report all strings se	G RECORD		ew Used	ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei	ght	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
Surface	12-1/4	8-5/8"	22	· · · ·	23	"A"	5		
Production	6-3/4	4-1/2	10.5		1302	"A"	180		١٠
		ADDITION	AI CEMENTII	NG / SOL	JEEZE RECORD	,			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks				Percent Additives		
Shots Per Foot	PERFORATI	ON RECORD - Bridge P	lugs Set/Type			cture, Shot, Cemen		d	Depth
Specify Footage of Each Interval Perforated 4 1122-1123/1108-1109			CHORACO						1122-1123/1108-1109
TUBING RECORD 2-	Size 3/8**	Set At 1154	Packer A	At	Liner Run	Yes ✓ No			
Date of First, Resumer	rd Production, SWD or E	Enhr. Producing M		Flowin	g 📝 Pumpi	ng Gas Lil	ft Othe	er (Explain,)
Estimated Production Per 24 Hours	Oil n/a	Bbls. Gas 131.1bbls	Mcf	Wate Obbls		bls. 0	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF (COMPLETION			Production Inter	val			
Vented ✓ Sold (If vented, Sold	Used on Lease	Open Hol	14-1	· 🔲 •	Dually Comp.	Commingled _			



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500 TICKET NUMBER 2164

FIELD TICKET REF # ______

FOREMAN _ Joe____

William Brown

621800

TREATMENT REPORT & FIELD TICKET CEMENT

					SECTION	TOWNSHIP		
7-3-07	TROUT.	Man	w:11, an	1 14 18-1	18	<u> </u>	16	WL
FOREMAN / OPERATOR	TIME	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUC HOUF		EMPLOYEE SIGNATURE
Jac. B	10:45	1:30		903427		2.	75	10 Pan
MAYERICK.D	j			903197		1		MALL
Tyles. C				903206				
MAC.M				903142	932452			MaxWH.
-				931500	102107	 		1 (8)
DANIEL P	6:45			177700		+		26
JOB TYPE LONGS		SIZE (34 H	OLE DEPTH /3	306 CASI	NG SIZE & V	VEIGHT	4 = K
CASING DEPTH 1				JBING			• E (G) (1)	
SLURRY WEIGHT							CASING	0
DISPLACEMENT 2								
REMARKS:	DIGI LA		<u>. </u>		HAIL			•
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	1302		++ 4/2	Casing				.
		6	Constral					
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ACCOUNT CODE	QUANTITY or U	1	7 1100	etshoc				
		JNITS		DESCRIPTION OF SE	ERVICES OR PRODUC	СТ		TOTAL AMOUNT
913427	2.75				ERVICES OR PRODUC	СТ		
903197		h,		DESCRIPTION OF SE	ERVICES OR PRODUC	ЭТ		
	2.75	hr hr	Foreman Pickup	DESCRIPTION OF SE	ERVICES OR PRODUC	СТ		
903197	2.75	hr hr	Foreman Pickup Cement Pump Truck	DESCRIPTION OF SE	ERVICES OR PRODUC	ст		
903197	2.75	hr hr	Foreman Pickup Cement Pump Truck Bulk Truck	DESCRIPTION OF SE	ERVICES OR PRODUC	ЭТ		
903197	2.75 2.75 2.75 /70	h, hr hr 5K	Foreman Pickup Cement Pump Truck Bulk Truck Portland Cement 50/50 POZ Blend Ce OWC - Blend Cemen	DESCRIPTION OF SE		СТ		
90319 7 903206 1104 1124	2.75 2.75 2.75 /70	h, hr hr SK	Foreman Pickup Cement Pump Truck Bulk Truck Portland Cement 50/50 POZ Blend Ce OWC - Blend Cemer Gilsonite	DESCRIPTION OF SE		ЭТ		AMOUNT
903 1 9 7 903 20 6 1104 1124 1126 1110 1107	2.75 2.75 2.75 /70	h, hr hr SK SK SK	Foreman Pickup Cement Pump Truck Bulk Truck Portland Cement 50/50 POZ Blend Ce OWC - Blend Cemer Gilsonite Flo-Seal	DESCRIPTION OF SE			REC	AMOUNT
903 97 903 0 0 6 1104 1124 1126 1110 1107 1118	2.75 2.75 2.75 /70	h, hr hr SK	Foreman Pickup Cement Pump Truck Bulk Truck Portland Cement 50/50 POZ Blend Ce OWC - Blend Cemer Gilsonite Flo-Seal Premium Gel	DESCRIPTION OF SE			REC AS CORPOR	AMOUNT
903 97 903 DOL 1104 1124 1126 1110 1107 1118 1215A	2.75 2.75 2.75 /70	h, hr hr 5K 1 5K 5K 5K	Foreman Pickup Cement Pump Truck Bulk Truck Portland Cement 50/50 POZ Blend Ce OWC - Blend Cemer Gilsonite Flo-Seal Premium Gel KCL	DESCRIPTION OF SE	0)2 × 11 · C		AS CORPOR	AMOUNT EIVED RATION COMMISSI
903 97 903 206 1104 1124 1126 1110 1107 1118 1215A 1111B	2.75 2.75 2.75 /70 /8 1.5	h, hr hr SK	Foreman Pickup Cement Pump Truck Bulk Truck Portland Cement 50/50 POZ Blend Ce OWC - Blend Cemer Gilsonite Flo-Seal Premium Gel KCL Sodium Silicate	DESCRIPTION OF SE	0)2 × 11 · C		AS CORPOR	AMOUNT
903 97 903 DOL 1104 1124 1126 1110 1107 1118 1215A 1111B 1123	2.75 2.75 2.75 /70 /8 1.5 2	h, hr hr 5K 1 5K 5K 5K	Foreman Pickup Cement Pump Truck Bulk Truck Portland Cement 50/50 POZ Blend Ce OWC - Blend Cemer Gilsonite Flo-Seal Premium Gel KCL Sodium Silicate (City Water	DESCRIPTION OF SE	0)2 × 11 · C		OCT	AMOUNT EIVED RATION COMMISSI 2 9 2007
903 97 903 0 C 1104 1124 1126 1110 1107 1118 1215A 1111B 1123 903 142	2.75 2.75 2.75 /70 /8 1.5 2 1.6 2.75	h, hr hr SK	Foreman Pickup Cement Pump Truck Bulk Truck Portland Cement 50/50 POZ Blend Ce OWC - Blend Cemer Gilsonite Flo-Seal Premium Gel KCL Sodium Silicate City Water Transport Truck	DESCRIPTION OF SE	0)2 × 11 · C		OCT	EIVED RATION COMMISSI
903 1 9 7 903 20 6 1104 1124 1126 1110 1107 1118 1215A 1111B 1123	2.75 2.75 2.75 /70 /8 1.5 2	h, hr hr SK	Foreman Pickup Cement Pump Truck Bulk Truck Portland Cement 50/50 POZ Blend Ce OWC - Blend Cemer Gilsonite Flo-Seal Premium Gel KCL Sodium Silicate (City Water	DESCRIPTION OF SE	0)2 × 11 ×5		OCT	AMOUNT EIVED RATION COMMISSI 2 9 2007