

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form AGO 1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: P O Box 100
City/State/Zip: Benedict, KS 66714
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Douglas L. Lamb
Phone: (620) 698-2250
Contractor: Name: S Well Surface
License: 33374

Wellsite Geologist: Mark Brecheisen
Designate Type of Completion:
 New Well He-Entry Workover
Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Fabr.?) Docket No.
4-22-04 4-23-04 5-7-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

RECEIVED
SEP 22 2004
KCC WICHITA

API No. 15 - 099-23453-0000
County: Labette
C. Ne. Se. S. E. Sec. 18 Twp. 33 S. R. 18 [X] East | West
1980 feet from (S) N (circle one) Line of Section
510 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner.
(circle one) NE (SE) NW SW
Lease Name: Bussman, Ralph E. Well #: 18-1
Field Name: Cherokee Basin CBM

Producing Formation: Not yet complete
Elevation: Ground: 803 Kelly Pushing
Total Depth: 937 Plug Back Total Depth: 914.47
Amount of Surface Pipe Set and Cemented at Feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 914.47
feet depth to surface w/ 131 ex out.

Drilling Fluid Management Plan AH II SB
(Data must be collected from the Reserve Pit) 3-19-08
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [] East | West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2070, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CELEBRATING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas L. Lamb
Title: Manager Date: September 13, 2004

Subscribed and sworn to before me this 13th day of September
20 04

Notary Public: Jennifer R. Houston
Date Commission Expires: July 30, 2005

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires July 30, 2005

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes [] Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Bussman Well #: 18-1
 Sec. 18 Twp. s. T33S R18E East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | |
|---|--|-------|-----|-------|--------------|------|------|---------------|-------|------|-------------|-----|------|-------------|-----|------|----------------|-----|------|------------------|-----|-------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Differential Temperature Dual Induction Comp. Density- Neutron Hi- Resolution Density | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Lenapah Lime</td> <td>(69)</td> <td>+734</td> </tr> <tr> <td>Altamont Lime</td> <td>(101)</td> <td>+702</td> </tr> <tr> <td>Pawnee Lime</td> <td>258</td> <td>+545</td> </tr> <tr> <td>Oswego Lime</td> <td>359</td> <td>+444</td> </tr> <tr> <td>Verdigris Lime</td> <td>496</td> <td>+307</td> </tr> <tr> <td>Mississippi Lime</td> <td>883</td> <td>(-80)</td> </tr> </table> | Name | Top | Datum | Lenapah Lime | (69) | +734 | Altamont Lime | (101) | +702 | Pawnee Lime | 258 | +545 | Oswego Lime | 359 | +444 | Verdigris Lime | 496 | +307 | Mississippi Lime | 883 | (-80) |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | |
| Lenapah Lime | (69) | +734 | | | | | | | | | | | | | | | | | | | | |
| Altamont Lime | (101) | +702 | | | | | | | | | | | | | | | | | | | | |
| Pawnee Lime | 258 | +545 | | | | | | | | | | | | | | | | | | | | |
| Oswego Lime | 359 | +444 | | | | | | | | | | | | | | | | | | | | |
| Verdigris Lime | 496 | +307 | | | | | | | | | | | | | | | | | | | | |
| Mississippi Lime | 883 | (-80) | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 11" | 8 5/8 | 24.75 | 21 | A | 6 | |
| Production | 6 3/4 | 4 1/2 | 10.5 | 914.37 | A | 131 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| NONE | WAITING ON PIPELINE | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No | |
|--|-----------|---|-------------|---------------|-----------|--|--|
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | | |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER **24392**

LOCATION CHANUTE

FIELD TICKET

| | | | | | | | | |
|--|-----------------|---------------|---------|------------|-----|-----|--------|-----------|
| DATE | CUSTOMER ACCT # | WELL NAME | QTR/QTR | SECTION | TWP | RGE | COUNTY | FORMATION |
| 5-7-04 | 6628 | BUSSMAN #18-1 | | 18 | 33S | 18E | LB | |
| CHARGE TO <u>QUEST CHEROKEE LLC</u> | | | | OWNER | | | | |
| MAILING ADDRESS <u>PO. BOX 100</u> | | | | OPERATOR | | | | |
| CITY & STATE <u>BEWEDICT, KANSAS 66714</u> | | | | CONTRACTOR | | | | |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | UNIT PRICE | TOTAL AMOUNT |
|--------------|-------------------|------------------------------------|-----------------|--------------------|
| 5401 | 1-WELL | PUMP CHARGE CEMENT PUMP | | 607 ⁵⁰ |
| 1110 | 13 SKS | GILSONITE | | 252 ²⁰ |
| 1107 | 1 SKS | FLO-SEAL | | 37 ⁷⁵ |
| 1118 | 2 SKS | PREMIUM GEL (2 AHEAD) | | 23 ⁶⁰ |
| 1215 | 1 GAL | KCL | | 22 ⁰⁰ |
| 1118 | 15 GAL | SODIUM SILICATE | | 150 ⁰⁰ |
| 1123 | 4620 GAL | CITY WATER (110 BBL) | | 51 ⁹⁸ |
| | | BLENDING & HANDLING | | |
| 5407 | 49 mi | TON-MILES MINIMUM | | 190 ⁰⁰ |
| | | STAND BY TIME | | |
| | | MILEAGE | | |
| 5501C | 3 HR | WATER TRANSPORTS | | 240 ⁰⁰ |
| 5502C | 3 HR | VACUUM TRUCKS | | 225 ⁰⁰ |
| | | FRAC SAND | | |
| 1126 | 124 SKS | CEMENT OWC (131 SKS TOTAL) | | 1401 ²⁰ |
| | | (OWC; 5# GILSONITE; 1/4# FLO-SEAL) | | |
| | | | SALES TAX | 125 ⁵⁵ |
| | | | ESTIMATED TOTAL | 3326 ⁷⁸ |

Ravin 2790

CUSTOMER or AGENTS SIGNATURE _____

CIS FOREMAN TODD H. TINDLE

CUSTOMER or AGENT (PLEASE PRINT) _____

DATE _____

190135

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **31569**
 LOCATION CHANUTE
 FOREMAN TODD A. TINDLE

TREATMENT REPORT

| | | | |
|--|---------------------------|---------------------------------------|---------------------|
| DATE <u>5-17-04</u> | CUSTOMER # <u>6628</u> | WELL NAME <u>#18-1 FUSSMAN</u> | FORMATION |
| SECTION <u>18</u> | TOWNSHIP <u>355</u> | RANGE <u>18E</u> | COUNTY <u>LB</u> |
| CUSTOMER <u>QUEST CHEROKEE LLC</u> | | | |
| MAILING ADDRESS <u>P.O. BOX 100</u> | | | |
| CITY <u>BENEDICT</u> | | | |
| STATE <u>KANSAS</u> | | ZIP CODE <u>66714</u> | |
| TIME ARRIVED ON LOCATION | | | |

| TRUCK # | DRIVER | TRUCK # | DRIVER |
|------------|---------------|---------|--------|
| <u>255</u> | <u>JOHN</u> | | |
| <u>206</u> | <u>WES</u> | | |
| <u>140</u> | <u>TIM</u> | | |
| <u>286</u> | <u>TRAVIS</u> | | |
| | | | |
| | | | |
| | | | |
| | | | |

| WELL DATA | |
|--------------------------|------------------|
| HOLE SIZE <u>6 3/4</u> | PACKER DEPTH |
| TOTAL DEPTH <u>937'</u> | PERFORATIONS |
| | SHOTS/FT. |
| CASING SIZE <u>4 1/2</u> | OPEN HOLE |
| CASING DEPTH <u>914'</u> | |
| CASING WEIGHT | TUBING SIZE |
| CASING CONDITION | TUBING DEPTH |
| | TUBING WEIGHT |
| | TUBING CONDITION |
| TREATMENT VIA | |

| TYPE OF TREATMENT | |
|---|---|
| <input type="checkbox"/> SURFACE PIPE | <input type="checkbox"/> ACID BREAKDOWN |
| <input checked="" type="checkbox"/> PRODUCTION CASING | <input type="checkbox"/> ACID STIMULATION |
| <input type="checkbox"/> SQUEEZE CEMENT | <input type="checkbox"/> ACID SPOTTING |
| <input type="checkbox"/> PLUG & ABANDON | <input type="checkbox"/> FRAC |
| <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> FRAC + NITROGEN |
| <input type="checkbox"/> MISP. PUMP | <input type="checkbox"/> |
| <input type="checkbox"/> OTHER | <input type="checkbox"/> |

| PRESSURE LIMITATIONS | | |
|----------------------|-------------|------------|
| | THEORETICAL | INSTRUCTED |
| SURFACE PIPE | | |
| ANNULUS LONG STRING | | |
| TUBING | | |

INSTRUCTION PRIOR TO JOB CIRCULATE w/ FRESH H₂O; 2 GEL AHEAD; RUN 60 BBL DYE w/ 15 GAL SODIUM SILICATE IN LAST 5 BBL; CEMENT UNTIL DYE RETURN; FLUSH PUMP; PUMP PLUG w/ KCL WATER; SET FLOAT SHOE; WASH DOWN 20' CASING

AUTHORIZATION TO PROCEED _____ TITLE CEMENT LEADING @ 12.5; TAIL DATE @ 13.8

| TIME AM / PM | STAGE | BBL'S PUMPED | INJ RATE | PROPPANT PPG | SAND / STAGE | PSI | |
|--------------|-------|--------------|----------|--------------|--------------|-----|--------------------------|
| | | | | | | | BREAKDOWN PRESSURE |
| | | | | | | | DISPLACEMENT <u>13.8</u> |
| | | | | | | | MIX PRESSURE |
| | | | | | | | MIN PRESSURE |
| | | | | | | | ISIP |
| | | | | | | | 15 MIN. |
| | | | | | | | MAX RATE |
| | | | | | | | MIN RATE |
| | | | | | | | |

19735

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms: Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of COWS.

(c) Customer will be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.

(d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.

(e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.

(f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.