Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344 RECEIVED	API No. 15 - 099-23408-0000
Name: Quest Cherokee, LLC	County: Labette
Address: P O Box 100 JUN 2 1 2004	cne_se_Sec. 5 Twp. 31 S. R. 18
City/State/Zip: Benedict, KS 66714 KCC WICHITA	2000 feet from S N (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	700 feet from W (circle one) Line of Section
Operator Contact Person: Doug Lamb	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 698-2250	(circle one) NE SE NW SW
Contractor: Name: Well Refined Drilling Company, Inc.	Lease Name: Farrice, Jimmie L. Well #: 5-1
License: 33072	Field Name: Cherokee Basin CBM
Wellsite Geologist: Michael L. Ebers	Producing Formation: Not yet complete
Designate Type of Completion:	Elevation: Ground: 956 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1042' Plug Back Total Depth: 1041'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1041
Operator:	feet depth to surface w/ 131 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	, ·
Other (SWD or Enhr.?) Docket No	Operator Name:
02/21/04 02/22/04 02/26/04	Lease Name: License No.:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R East West County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
Signature: Joseph Kunl	KCC Office Use ONLY
Title: Manager Date: 06/18/04	Letter of Confidentiality Received
Subscribed and sworn to before me this 18th day of Qure	If Denied, Yes Date:
20 24	Wireline Log Received
0.1. 211	Geologist Report Received
Notary Public: (JENNIFU K. HOUSEN) A. JENNIF	ER R. HOUSTON UIC Distribution
Date Commission Expires: Notary Pu	blic - State of Kansas Outly, 20 2005
// // / Liviy Appl. Expires	(/ Z// // =T)

Side Two

•				Sid	e Two					
Operator Name: Que	- est Cherokee, LL	С		Lease	Name:_F	arrice, Jimn	nie L.	Well #: _5-1		
Sec. 5 Twp. 3	s1 S. R. 18	✓ East			y: Labet					
INSTRUCTIONS: SI tested, time tool oper temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shut- s if gas to	in pressures, surface test, a	whether sl long with f	nut-in pre	ssure reached	static level, hydro	ostatic pressure	s, bottom	n hole
Drill Stem Tests Taken					✓ Log Formation (Top), Depth a			and Datum	□s	ample
Samples Sent to Ge	ological Survey		es 🗸 No		Nam	e pah Lime		Тор 265		atum 691
Cores Taken		Ye	es 🗸 No		1	nont Lime		302		654
Electric Log Run		√ Ye	s 🗌 No		Paw	nee Lime		459	+	497
(Submit Copy)					Osw	ego Lime		538	+	418
List All E. Logs Run:					Verd	ligris Lime		653	+;	303
Compensated Dual Induction	d Density Neut	tron Log		RECORD	Miss	issippi Lime	•	993	-3	37
		т		т		ermediate, produ	1			
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	We Lbs.	ight /Ft.	Setting Depth	Type of Cement	# Sacks Used		ind Percent Iditives
Surface	12-1/4"	8-5/8"		24.75#	24.75# 20		"A"	4sx		
Production	6-3/4"	4-1/2"		10.5#		1041'	"A"	131sx		
			ADDITIONAL	OFMENT	NO / 00!	IEEZE DECOD	<u> </u>		L	
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Type of Cement Top Bottom			T	#Sacks Used Type and Percent Additives					
Tidy On Zono		and the same of th								
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
none	Waiting on Pipe	line								
		F	RECEIV	ED						
JUN 2 1 20										
	KCC WICHITA									
TUBING RECORD	Size	Set At		Packer	At	Liner Run	□Voo □ N			
Date of First, Resume	rd Production, SWD or I	Enhr.	Producing Me	thod			Yes N			
					Flowin				er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er	Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETIC	DN M			Production Inte	erval			
Vented Sold	Used on Lease		Open Hole	Per	f. 🔲 l	Dually Comp.	Commingled			



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER

24213

LOCATION <u>CHANUTE</u>

FIELD TICKET

DATE CUSTOMER ACCT.# WELL NAME QTR/QTR	SECTION TWP RGE COUNTY FORMATION 5 315 186 48
CHARGE TO QUEST CHEROKEE LLC	OWNER
MAILING ADDRESS P.O. BOX 100	OPERATOR
CITY & STATE BENEDICT, KS 66714	CONTRACTOR

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT UNIT PRICE	TOTAL AMOUNT
5401	1-WELL	PUMP CHARGE CEMENT PUMP	47250
3123	66#	DIACEL FL :	59400
1128	66#	LOMAR D	26400
1110	22 5K5	GILSONITE	426.80
////	250#	SALT	6250
1111A	55 #	METSO BEADS!	7425
1107	4 25K5	FLO-SEAL / CEILOFLAKE	7550
1118	2 5K5	PREMIUM GEL/ BENTONITE	2360
12159	IGAL -	KCL	2200
		· Stance	
1123	6720 GAL	CITY WATER (160 BBLS)	7560
			3
		RECEIVED	
		in the second se	
		TON-MILES MINIMUM JUN 2 1 2004	
5407	34 mi _	7777777	19000
		STAND BY TIME KCC WICHITA	
<i>y</i> *:	3. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	MILEAGE	
5501	2 De AR	WATER TRANSPORTS 14	16000
5502	21/2 HR	VACUUM TRUCKS	18750
		FRAC SAND	
1104	112 5KS	CEMENT CLASS "A." (131 SKS TOTAL)	952.00
		SALES	TAX lolo.
		st	·
		,	
Ravin 2790		.) ESTIMATED TO	TAL 3717,16

	3,4	÷		
CUSTOMER or AGENTS SIGNATURE	ČIS F	OREMAN TODA	A. TINDLE	
	· · · · · · · · · · · · · · · · · · ·			
	12	4		;
CUSTOMER or AGENT (PLEASE PRINT)	:1 ³ .	•	DATE	

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER 32769 LOCATION CHANUTE
FOREMAN TODD A TINDLE

TREATMENT REPORT

DATE	CUSTOMER #	WELL NAME	FORMATION		TRUCK #	DRIVER	TRUCK #	DRIVER
2-26-04	6628	#5-1 FARRKE			255	HERB	111001111	
SECTION	TOWNSHIP	RANGE	COUNTY	· *	103	WES .		
5	315	18E	LB		285	CHRIS	***	
CUSTOMER		1,02			140	Tim	· · · · ·	
QUEST	CHEROKEE	LLC.		<u> </u>	,,,,			
MAILING ADDR	ESS			1 .	4	· · · · · · · · · · · · · · · · · · ·		
00 80	/ ¹ .			4 -				
<i>P.O. BOX</i>	100							
				"			<u>. </u>	40 ×2
BENEDIC STATE	<u> </u>	ZIP CODE			The second second			1.3
K5	•	66714		į		TYPE OF TF	REATMENT	South Sand
7.5				n	[] SURFACE		[] ACID BREA	KDOWN
TIME A DRIVED	ON LOCATION	<u> </u>			• •		[] ACID STIM	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
TIME ARRIVED	WELL	DATA			[] SQUEEZE		[] ACID SPOT	
HOLE SIZE	63/4	PACKER DEPT	н	1	PLUG & AB		[]FRAC	
TOTAL DEPTH		PÉRFORATION			[] PLUG BAC		[] FRAC + NIT	ROGEN
TOTAL BEFIII	7070	SHOTS/FT	• • • • • • • • • • • • • • • • • • • •	:	[] MISP. PUM		[]	
CASING SIZE	4//2	OPEN HOLE		· Fernan	[]OTHER		[]	.*
CASING SIZE		OI ENTICEE			[[] 0			
CASING WEIG		TUBING SIZE		·		PRESSURE L	IMITATIONS	
	-	TUBING DEPTI		\$		*	THEORETICAL	T
CASING CONDITION TUBING DEPTH TUBING WEIGHT		· .	SURFACE PIPE					
		TUBING COND		Ţ	ANNULUS LONG	STRING		
TREATMENT V		1.000			TUBING			
THE ATTOLERY V				J				
INSTRUCTION	PRIOR TO JOB	WASH 17	MINT DAW.	N. CIECU	ILATE W/FA	CESH HZO:	RUN 2660	ALIEAD
5 BEL PA	D. CEMENT L	INTIL BUL	KTRK. EN	PTY FL	USH PUMP;	PUMP PLUC	with with	TEK;
SET FLOR	TSHE; L	'EMENT LE	AD Q. 12.	5 779140	@ 134			
	ORIZATION TO PE			TITLE	•		D,	ATE
Sec. €	ar.	e de la companya de l		}				
		· · · · · · · · · · · · · · · · · · ·	<u>-</u> 	•				
TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG		PSI		
		, .		1	1		BREAKDOWN	PRESSURE
				<u>.</u>	•		DISPLACEMEN	NT FOR THE
				4 1			MIX PRESSUR	E
			9	4			MIN PRESSUF	
				A .			ISIP	- 4 14 400
	1							
			:				15 MIN.	
			:	ÿ			15 MIN. MAX RATE	

terms

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Custome all be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

Warranties - Limitation of Liability

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.