KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

September 1999 Form Must Be Typed

ORIGINAL

Operator: License # 33344	API No. 15 - 099-23442-0000
Name: Quest Cherokee, LLC RECEIVED	County: Labette
Address: P O Box 100 City/State/Zip: Benedict, KS 66714 Purchaser: Bluestem Pipeline, LLC KCC WICHITA	cswswSec. 6Twp. 31 _ S. R. 18V East West660feet from S / N (circle one) Line of Sectionfeet from E / W (circle one) Line of Section
Operator Contact Person: Douglas L. Lamb	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>620</u>) <u>698-2250</u>	(circle one) NE SE NW SW
Contractor: Name: Barton T. Lorenz	Lease Name: Myers, Ben Well #: 6-1
License: 33286	Field Name: Cherokee Basin CBM
Wellsite Geologist: Mark Brecheisen	Producing Formation: Not yet complete
Designate Type of Completion:	Elevation: Ground: 990 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1102 Plug Back Total Depth: 1098
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21.4' Feet
✓ GasENHRSIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1098
Operator:	feet depth to surface w/ 164 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	3-11-00.
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No	Dewatering method used
	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
3/23/04 3/24/04 4/2/04	Quarter Sec TwpS. R 🔲 East 🗌 West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Vouglas Kamb	KCC Office Use ONLY
Title: Manager Date: 07/22/2004	Letter of Confidentiality Received
Subscribed and sworn to before me this 22 nd day of Quely	If Denied, Yes Date:
	Wireline Log Received
20 04	Geologist Report Received
Notary Public: Champer H. Howston	UIC Distribution
Date Commission Expires: July 30, 200 Notery Published My Appt. Expires	R. HOUSTON
Unity Appr. Expires	Julia 31. 2015

Operator Name: Que	est Cherokee, LL	.C	Lease	Name:_	Myers, Ben		Well #: <u>6-1</u>		
	1 S. R. 18		County	: Labet	te		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
tested, time tool ope temperature, fluid red	n and closed, flowing covery, and flow rate	and base of formation g and shut-in pressur es if gas to surface tes final geological well si	es, whether sh st, along with f	nut-in pre	ssure reached	d static level, l	nydrostatic pressur	es, bottom hole	
Drill Stem Tests Take		☐ Yes 🗸 No		VL	og Forma	tion (Top), De	pth and Datum	Sample	
Samples Sent to Ge	ological Survey	☐ Yes 🗸 No)	Name			Top 334	Datum +656	
Cores Taken	5.0g.0a. 0a. 10,	Yes VNo		Lenapah Lime Altamont Lime			373	+617	
Electric Log Run	•		_		Pawnee Lime		518	+472	
(Submit Copy)							599	+391	
List All E. Logs Run:				Oswego Lime Verdigris Lime			716	+274	
Dual Industic	a i aa				sissippi Lim	۵	1057	-67	
Dual Induction Compensated	d Density-Neu	tron Log		IVIIO	sosippi Liiti	C	; d		
		CASI Report all strings s	NG RECORD set-conductor, su	No Notes		uction, etc.		•	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei		Setting Depth	Type o Cemer		Type and Percent Additives	
Surface	11"	8-5/8"	24.75#		21.4'	"A"	6sx		
Production	6-3/4"	4-1/2"	10.5#	-	1098	"A"	164sx		
		ADDITIO	NAL CEMENTI	NG / SQI	JEEZE RECOF	RD		RECEIVED	
Purpose: Perforate	Depth Top Bottom	Type of Cement	1	#Sacks Used		Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone					,			CC WICHIT	
Shots Per Foot		TION RECORD - Bridge			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dep				
None	Specify Footage of Each Interval Perforated Waiting on pipeline								
							· · · · · · · · · · · · · · · · · · ·		
				•			d		
					- 4				
TUBING RECORD	Size	Set At	Packer /	At	Liner Run	Yes [Ņo		
Date of First, Resume	rd Production, SWD or	Enhr. Producing	Method	Flowin	ıg Pumi	ping (Sas Lift Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wat	er :-	Bbls.	Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF	COMPLETION			Production In	terval			
Vented Sold	Used on Lease	Open H	_	f	Dually Comp.	Comming	gled		



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER

24281

LOCATION CHANUTE

FIELD TICKET

	3	,	4.				
DATE CUST 4-2-04 4	OMER ACCT # WELL N	AME QTR/QTR	SECTION	TWP 18		COUNTY (B	FORMATION
	IEST CHEROKEE	•	OWNER			RECEIVE	<u></u>
	P.O. BOX 100		OPERATOR		The second second		
MAILING ADDRESS	P.U. DOX 100		OPERAION		· · · · · · · · · · · · · · · · · · ·	JUL 26-20	
CITY & STATE BENEDICT, KANSAS 66714			CONTRACTOR KCC WICHITA				
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION	OF SERVICES C	R PRODUCT		UNIT PRICE	TOTAL
5401	1-WELL	PUMP CHARGE	MENT	Pump			525°
1110	16 5K5	GILSUNITE	A STATE OF THE STA				31049
1107	11/25K5	CHOFLAKE	- FLO-SE	AL			5663
1111B	15 GAL	SODIUM SILIC	_				1500
1215	1 GAL	KCL	*				2200
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			King gar				
1123	5040 GAL	CITY WATE.	P (12	O BBL))		5670
			and other				
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			1-				
		-	7	'			
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	· · · · · · · · · · · · · · · · · · ·	BLENDING & HANDLING	G.				
15407	25 mi		Wimum				19000
<u> </u>	7,777	STAND BY TIME					
		MILEAGE	i	- i	8		
5501	3/2 HR	WATER TRANSPORTS	· ·	''			28000
5502	3/2HR	VACUUM TRUCKS	<u></u>				367 20
<u> </u>	3/2/17	FRAC SAND					<u> </u>
		THAO GAINE		-			
117/	155 5KS	CEMENT OWC	(1645KS		-5		175150
1126	100 3,43	CEMENT OWL	(1642K)	10142		SALES TAX	152.30
		(ouc; 5#611		/ #		SALES IAX	130.2
		COWC; 5 612	SOWITE Y	4 F20-5	EAL		
Ravin 2790		<u> </u>	<u>.</u>			-071144755 70741	3757.03
					E	STIMATED TOTAL	3757.00
•		1	į		7		•
CUSTOMER or AGENT	TS SIGNATURE		∜ CIS FOREMAN	TODD	A. Tim	DIE	•
COSTOMETTO AGENT				•			
			, t	:	•	•	
CUSTOMER or AGENT	T (PLEASE PRINT)	<u> </u>			DA	re	

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER 32889
LOCATION CHANUTE
FOREMAN TOODA TIMBLE

TREATMENT REPORT

DATE	CUSTOMER #	WELL NAME	FORMATION		TRUCK #	DRIVER	TRUCK #	DRIVER
4.2.04	6628	MINERS		1	-255	TOHN		
4-2-04 SECTION	TOWNSHIP	RANGE	COUNTY		140	TUN		
\mathcal{E}	315	186	18	*	206	wes		
CUSTOMER			·		285	(The second	HERB	
BUEST 1	CHEROKEE	110	•					
MAILING ADDR	<i>CHEIROKEE</i> _ RESS	<u> </u>					R	CEIVED
Paren	,	•	•			-	<u> </u>	
<i>P.O. BOX</i>	700					*	JU	L 2 6 2004
TENEDIC.	· ~			j j			KC	C WICHIT
BENEDIC STATE	<u>*</u>	ZIP CODE					NO	2 MICHII
KANSAS		66714		, i		TYPE OF T	REATMENT	المعدد الأخبر
1,7,7		00,,,			[]SURFACE			KDOWN
TIME ARRIVED	ON LOCATION			1	,	ON CASING		4.5
LIME ALLINGSED	WELL	DATA		J	[] SQUEEZE		[] ACID SPOT	•
HOLE SIZE	63/4	PACKER DEPT	·н]	PLUG & AE		[] FRAC	7.0
TOTAL DEPTH		PERFORATION			[] PLUG BAC		[] FRAC + NI	rrogen -
TOTAL DEPTH	110-	SHOTS/FT	VO		[] MISP. PUN			
CACING SIZE	11/2	OPEN HOLE		1	[]OTHER	•	[]	
CASING SIZE		OPEN HOLL		· stop dir	[] OTTLETT			±%
		TUBING SIZE		1		PRESSÜRE L	IMITATIONS	
CASING WEIG		TUBING DEPT	<u>.</u>	- ;		, messone i		INSTRUCTED
CASING COND	JITION	TUBING WEIG		- :	SURFACE PIPE		THEORETION	INGTHOUTE
					ANNULUS LONG	STRING		
TOFATMENT		TUBING COND	THON		TUBING	JINING		
TREATMENT V	/IA	·		J	TOBING	······································	<u> </u>	<u> </u>
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INSTRUCTION	PRIOR TO JOB	CIRCULATE	WIFKESH	HED KU	IN FELDI 15H PUMP; TAIL INC	16 W 15 GA	- 201211112 - 2012	SILICATE IN
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			LFAD IN		TAIL INC	2 13.1.6	DECEMBER MERCH	ATE
AUTHO	ORIZATION TO PI	HOCEED		TITLE	,	·	D.	A1E
		<u> </u>	.	-		•		
TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI		
	,	•	i	1		11.2 to 1	BREAKDOWN	PRESSURE
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							MIN PRESSUF	
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	<u> </u>		<u> </u>				15 MIN.	
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			 	<u> </u>			MAX RATE	
	ļ	<u> </u>	 				MIN RATE	

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss of damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer all be responsible for and secure CCWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, of an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's coption; to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

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