

Operator Name: Quest Cherokee, LLC Lease Name: Gildart, Neil K. Well #: 9-2
 Sec. 9 Twp. 30 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lenapah Lime	400 +545
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Altamont Lime	439 +506
List All E. Logs Run:		Pawnee Lime	576 +369
Dual Induction Log		Oswego Lime	656 +239
Compensated Density-Neutron Log		Verdigris Lime	767 +178
Gamma Ray Log		Mississippi Lime	1085 -140

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	21.6'	"A"	6sx	
Production	6-3/4"	4-1/2"	10.5#	1122.05'	"A"	147sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
25 shots	681-687	150sx 20-40 mesh sand & 490 bbls water	681-687 & 699-705
25 shots	699-705		

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TUBING RECORD	Size	Set At	Packer	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	767'			

Date of First, Resumed Production, SWD or Enhr. 6/19/04	Producing Method			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours n/a	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		70.04	56		

Disposition of Gas	METHOD OF COMPLETION			Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	<input type="checkbox"/> Other (Specify)		



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER

24322

LOCATION CHANUTE

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-16-04	6628	GILDART #9-2		9	30S	17E	WL	
CHARGE TO <u>QUEST CHEROKEE LLC</u>								OWNER
MAILING ADDRESS <u>P.O. BOX 100</u>								OPERATOR
CITY & STATE <u>BENEDICT, KANSAS 66714</u>								CONTRACTOR

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1-WELL	PUMP CHARGE CEMENT PUMP		525 ⁰⁰
1110	15 SKS	GILSONITE		291 ⁰⁰
1107	1 1/2 SKS	CELOFLAKE-FLO-SEAL		56.63
1118	2 SKS	PREMIUM GEL BENTONITE		23.60
1111B	15 GAL	SODIUM SILICATE		150 ⁰⁰
1215A	1 GAL	KCL		22.02
1123	4200 GAL	CITY WATER (100 BBL)		4725
		BLENDING & HANDLING		
5407	19 mi	TON-MILES MINIMUM		190 ⁰⁰
		STAND BY TIME		
		MILEAGE		
5501	4 HR	WATER TRANSPORTS		320 ⁰⁰
5502	4 HR	VACUUM TRUCKS		300 ⁰⁰
		FRAC SAND		
1126	139 SKS	CEMENT OWC (147 SKS TOTAL)		1570 ⁷⁰
		(OWC; 5# GILSONITE; 1/4# FLO-SEAL)	SALES TAX	134 ⁷⁷
			ESTIMATED TOTAL	3630.95

Ravin 2790

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CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN TODD A. TINDE

CUSTOMER or AGENT (PLEASE PRINT)

DATE

189790

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 32885
LOCATION CHANUTE
FOREMAN TOM A TINDLE

TREATMENT REPORT

DATE <u>4-16-04</u>	CUSTOMER # <u>66628</u>	WELL NAME <u>#47-2</u> <u>GILDART</u>	FORMATION
SECTION <u>9</u>	TOWNSHIP <u>30S</u>	RANGE <u>17E</u>	COUNTY <u>WL</u>
CUSTOMER <u>QUEST CHEROKEE LLC</u>			
MAILING ADDRESS <u>P.O. BOX 100</u>			
CITY <u>BENEDICT</u>			
STATE <u>KANSAS</u>	ZIP CODE <u>66714</u>		
TIME ARRIVED ON LOCATION			
WELL DATA			
HOLE SIZE <u>6 3/4</u>	PACKER DEPTH		
TOTAL DEPTH <u>1136'</u>	PERFORATIONS		
	SHOTS/FT		
CASING SIZE <u>4 1/2</u>	OPEN HOLE		
CASING DEPTH <u>1122'</u>			
CASING WEIGHT	TUBING SIZE		
CASING CONDITION	TUBING DEPTH		
	TUBING WEIGHT		
	TUBING CONDITION		
TREATMENT VIA			

TRUCK #	DRIVER	TRUCK #	DRIVER
255	JOHN		
206	WES		
286	CHRIS		
140	Tim		

TYPE OF TREATMENT

- | | |
|---|---|
| <input type="checkbox"/> SURFACE PIPE | <input type="checkbox"/> ACID BREAKDOWN |
| <input checked="" type="checkbox"/> PRODUCTION CASING | <input type="checkbox"/> ACID STIMULATION |
| <input type="checkbox"/> SQUEEZE CEMENT | <input type="checkbox"/> ACID SPOTTING |
| <input type="checkbox"/> PLUG & ABANDON | <input type="checkbox"/> FRAC |
| <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> FRAC + NITROGEN |
| <input type="checkbox"/> MISP. PUMP | <input type="checkbox"/> |
| <input type="checkbox"/> OTHER | <input type="checkbox"/> |

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB CIRCULATE w/FRESH H₂O; RUN 2 GEL AHEAD; 5 BBL WATER PAD; Run 10 BBL DYE w/15 GAL. SODIUM SILICATE IN LAST 5 BBL; CEMENT UNTIL DYE RETURN; FLUSH PUMP; PUMP PLUG w/100 WATER; SET FLOAT SHOE; WASH DOWN 20 FT CASING

AUTHORIZATION TO PROCEED

TITLE CEMENT LEAD IN @ 12.5 ; TAIL IN DATE 13.9

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

(a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.

(b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of COWS.

(c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.

(d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.

(e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.

(f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.