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MAR 11 2003

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 8061
Name: Oil Producers, Inc. of Kansas
Address: P. O. Box 8647
City/State/Zip: Wichita, KS 67208-0647
Purchaser: NCRA, OneOK
Operator Contact Person: Diana Richecky
Phone: (316) 681-0231
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: William Shepherd

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/31/2001 11/19/2001 12/01/2001
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-21276-0000
County: Comanche
C W/2 SE/NW Sec. 22 Twp. 32 S. R. 19 East West
2130 feet from S / (N) (circle one) Line of Section
1760 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Rich C Well #: 5
Field Name: Bird East
Producing Formation: Viola
Elevation: Ground: 1985' Kelly Bushing: 1994'
Total Depth: 5920' Plug Back Total Depth: 5862'
Amount of Surface Pipe Set and Cemented at 773 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

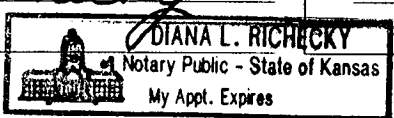
Drilling Fluid Management Plan *Alt I KGR 2-6-08*
(Data must be collected from the Reserve Pit)
Chloride content 1,232,400 ppm Fluid volume 3160 bbls
Dewatering method used hauled to SWD and haul off pit
Location of fluid disposal if hauled offsite:
Operator Name: See Attachment 1, Note 1
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John S. W. [Signature]
Title: President Date: 03/06/2003
Subscribed and sworn to before me this 6th day of March 2003
XXXXXX
Notary Public: Diana L. Richecky
Date Commission Expires: 01/12/2004

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



✓

X

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Rich C Well #: 5
 Sec. 22 Twp. 32 S. R. 19 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Geological Report, Sonic Log, Dual Induction Log, Micro Log, Dual Receiver Bond Log, Temperature Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Sample Name Top Datum See Attachment 1, Note 2
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		13 3/8"	48	145'	Common	175	3% cc
Surface		8 5/8"	23	772'	See Note 3	65/125	See Note 3
Production		5 1/2"	15.5	5920'	See Note 4	275	See Note 4

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				See Initial Completion Report

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	5806.75'				
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
12/01/2001			Flowing		<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	270	650					

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit RC-O-18.) Other (Specify) _____

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ORIGINAL

Attachment 1

Note 1:

Operator Name: _____ Star Resources _____
Lease Name: _____ Currier 2-9 _____ License No. _____ 32389 _____
Quarter _____ Sec. _____ 20 _____ Twp. _____ 32 _____ S. R. _____ 18 _____ East West
County _____ Commanche _____ Docket No.: _____ D-27688 _____

Operator Name: _____ Oil Producers Inc. of Kansas _____
Lease Name: _____ Randy Unruh _____ License No. _____ 8061 _____
Quarter _____ Sec. _____ 1 _____ Twp. _____ 32 _____ S. R. _____ 19 _____ East West
County _____ Commanche _____ Docket No.: _____ N/A _____

Note 2:

Heebner	4234'	-2240'
Brown Lime	4411'	-2417'
Lansing	4424'	-2430'
Marmaton	4906'	-2912'
Altamont	4954'	-2960'
Mississippi	5124'	-3130'
Cowley	5373'	-3379'
Viola	5773'	-3779'
RTD	5920'	-3926'

Note 3:

Surface	A-con/ 60/40 poz	3% cc, ¼ # celloflake/ 2% cc, ¼ # celloflake
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Note 4:

Production	AA-2	5 # Gilsonite, .5% FLA-322, 10% salt, .75% gas block
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ORIGINAL

OIL PRODUCERS INC., OF KS.
INITIAL COMPLETION REPORT

WELL - RICH C #5

LEGAL - C-W/2-SE/NW OF 22-32s-19w IN COMANCHE CO. KS.

API# - 15-033-21,276

G.L. - 1985'

K.B. - 9' ABOVE G.L. @ 1994'

SURFACE CSN - 13 3/8" @ 145' AND 8 5/8" @ 773'

RTD - 5920'

LTD - 5918' (ELI 11/19/01)

PRODUCTION CSN - 5 1/2", 15.5# @ 5919' WITH 260 SX. EA-2 AND GAS STOP.

TOP OF CEMENT - 4430' WITH GOOD BONDING ACROSS ALL PAY INTERVALS.

PBTD - 5862' (21' HIGH TO TOP INSERT) ELI 11/24/01

<u>PERFORATIONS</u> -	VIOLA	5775'-5785'	TCP	4/FT.	11/27/01
	VIOLA	5793'-5804'	TCP	4/FT	11/27/01

TUBING RAN - TCP PERFORATING GUN, FIRING HEAD, 4' X 2 3/8" SUB, 1 JT. 2 3/8", 2 3/8" DEBRIS SUB, 2 3/8" SEATING NIPPLE, 2 JTS. 2 3/8", 2 3/8" X 2' LOCATOR SUB, 182 JTS. NEW 2 3/8" TUBING, 6' X 2 3/8" SUB.

TUBING SET @ - 5806.75'

S.N. SET @ - 5737.32'

AVERAGE TBG JT. - 31.10'

SURFACE EQUIPMENT - SKID MOUNTED 3' X 10' HORIZONTAL LINE HEATER, AND 24" X 10' VERTICAL SEPARATOR 500# WP WITH MANUAL DUMP.
SEE RICH #3 FOR BALANCE OF SURFACE EQUIPMENT.

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3:00 PM

ORIGINAL

11/21 THRU 11/26 2001

STREMMEL OILFIELD ON LOCATION, SET 24" X 10' VERTICAL 250# WP SEPARATOR @ RICH-C NORTH BATTERY.

NOTE: - THIS SEPARATOR SET AS DESIGNATED VESSELL FOR RICH C-5 ONLY TIED SEPARATOR INTO BATTERY AND GAS SALES LINE.

GABEL LEASE SERVICE ON LOCATION, DITCHED AND LAYED 4200' 2 3/8" STEEL TUBING LEAD LINE FROM WELL & TIED INTO SEPARATOR.

SIoux TRUCKING ON LOCATION, SET 2 - 500 BBL FRAC TANKS AND TIED TOGETHER, LAYED 2 3/8" LEAD LINE FROM WELL TO FRAC TANKS FOR ALTERNATE TANK CAPACITY.

11/24/01

ELI WIRELINE SERVICES ON LOCATION TO RUN DUAL RECEIVER BOND LOG.
FOUND TTL DEPTH - 5862' (THIS IS 21' HIGH TO TOP OF INSERT)
FOUND TOP OF CEMENT - 4430' WITH GOOD CEMENT BONDING ACROSS PAY INTERVALS.

11/26/01

COMANCHE WELL SERVICE ON LOCATION, RIG UP D-D DERRICK.
SWAB 5 1/2" CASING DOWN TO TTL DEPTH.

SIoux TRUCKING ON LOCATION, UNLOADED NEW 2 3/8" TUBING FROM OPIK STOCK.
SHUT DOWN FOR THE NIGHT.

11/27/01

AMERICAN CASED HOLE SQECIALISTS ON LOCATION WITH TUBING CONVEYED PERFORATING GUN, LOADED TO PERFORATE PROPOSED INTERVALS IN VIOLA.
PROPOSED VIOLA INTERVALS - 5775'-5785' AND 5793'-5804'.
ALL PERFORATIONS LOADED 4 SHOT/FT, W/23 GRAM SHOTS.

RAN PERFORATING GUN AND NEW 2 3/8" TUBING AS FOLLOWS:

TUBING CONVEYED PERFORATING GUN	31.75'
MECHANICAL FIRING HEAD	1.22'
2 3/8" TUBING SUB	4.08'
1 JT. NEW 2 3/8" TUBING	30.82'
2 3/8" DEBRIS SUB	.46'
2 3/8" SEATING NIPPLE	1.10'
2 JTS. NEW 2 3/8" TUBING	62.31'
2 3/8" LOCATOR SUB	2.21'
182 JTS. NEW 2 3/8" TUBING	5660.28'
2 3/8" TUBING SUB	6.10'
<u>BOTTOM PERFORATING SUB @</u>	<u>5806.75'</u>
SEATING NIPPLE SET @	5737.32'
TOP OF LOCATOR SUB @	5672.80'

ELI WIRELINE ON LOCATION TO SPOT GUN ADJACENT OF PROPOSED INTERVALS IN VIOLA.

ACID SERVICES ON LOCATION & PUMPED 250 GALS 10% ACIDTIC ACID AND 12 BBLs 2% KCl WATER TO PERFORATE THROUGH. TOP OF FLUID = 5112'.

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MAR 1 1 2002

KCO WILSON

ORIGINAL

11/27 CONT.

GABEL LEASE SERVICE ON LOCATION, BUILT WELL HEAD AND TIED LEAD LINE WITH HEADER TO FRAC TANKS.

TAMARA UNRUH'S BAR DROPPING CONSULTING SERVICE LLC ON LOCATION PROMPTLY, TO PRECISELY RELEASE DETONATION BAR VIA TBG.

PERFORATED VIOLA - 5775' - 5785' AND 5793' - 5804' ALL WITH 4 SHOTS/FT.

TEST VIOLA AFTER PERFORATING AS FOLLOWS:

FLUID TO SURFACE IN 15 MINUTES. THIS EQUATES TO FLOW RATE OF 450 BTFPH. CHOKER WELL BACK TO 16/64" IMMEDIATELY. FLOWING TO FRAC TANKS.

15 MINUTE TEST - RECOVERED 10 BBLs FLUID, 100% OIL. FTP = 1200 psi, FCP = 950 psi RECOVERING VERY HIGH GAS VOLUMES.

20 MINUTE TEST - RECOVERED 6 BBLs FLUID, 100% OIL. FTP = 1250 psi, FCP = 950 psi. RECOVERING VERY HIGH GAS VOLUMES.

TURN WELL DOWN LINE TO TANK BATTERY.

2 HR. TEST - WELL PRODUCING APPROX 1000 MCFPD AND 480 BOPD EQUIVALANCY. LEFT WELL FLOWING OVERNIGHT TO TANK BATTERY.

11/28/01

WELL FROZE OFF OVERNIGHT.

DECISION MADE TO LAY DESIGNATED GAS LINE TO METER RUN FOR #5 WELL.

IT APPEARS THAT WE HAVE A GAS WELL.

#5 WELL IS ALSO PRESSURING UP SURFACE EQUIPMENT RELEVANT TO RICH C-4 WELL AND CREATING #4 WELL TO LOG OFF. SHUT #5 WELL IN UNTIL LINE IS LAID.

11/28 THRU 12/1 2001.

GABEL LEASE SERVICE ON LOCATION STRING OUT APPROX 1400' OF 4 1/2" CASING TO LAY AS GAS LINE FOR #5 WELL.

SET SKID MOUNTED LINE HEATER AND VERTICAL 500# SEPARATOR APPROX 300' EAST OF WELL HEAD ON EAST SIDE OF CREEK.

HOOKE UP LINE HEATER AND SEPARATOR INTO EXISTING 2 3/8" LEAD LINE.

LAID 4 1/2" CASING IN DITCH TO SOUTH AND TIED INTO ONEOK PIPELINE.

12/1/01

SITP - 1600 psi, SICP - 1625 psi.

PUT LINE HEATER INTO SERVICE TO HEAT GAS.

PUT WELL IN SERVICE @ 14/64" CHOKE.

12/2/01

LEASE IS PRODUCING @ RATE OF 950 MCFPD GAS AND 720 BOPD.

THIS PUTS WELL #5 @ 650 MCFPD AND 270 BOPD.

FTP = 1200 psi, FCP = 1450 psi.

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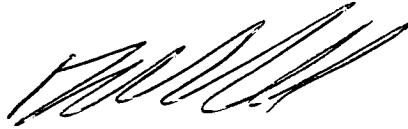
MAR 11 2003

KODAK

ORIGINAL

WE WILL LEAVE WELL PRODUCING @ THIS CHOKE SETTING AND WATCH PRESSURES. WE
WILL ADJUST CHOKE AS NECESSARY.

END OF REPORT

A handwritten signature in black ink, appearing to read 'BRAD SIROKY', written in a cursive style.

BRAD SIROKY

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MAR 11 1973
KODAK COMPANY



**ORIGINAL
COPY**

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to:			6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208				111023	11/8/01	4211	11/1/01
Service Description							
Cement							
Lease						Well	
Rich						C-5	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms		
	B. Casper	K. Gordley	New Well		Net 30		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	175	\$10.25	\$1,793.75
C310	CALCIUM CHLORIDE	LBS	495	\$0.75	\$371.25
C195	CELLFLAKE	LB	42	\$1.85	\$77.70
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	55	\$3.00	\$165.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	454	\$1.25	\$567.50
R200	CASING CEMENT PUMPER, 0-300'	EA	1	\$630.00	\$630.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	4	\$200.00	\$800.00

Sub Total: \$4,667.70

Discount: \$1,167.15

Discount Sub Total: \$3,500.55

Tax Rate: 5.90% **Taxes:** \$0.00

(T) Taxable Item

Total: \$3,500.55

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KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL



INVOICE NO.	Subject to Correction			FIELD ORDER	4211
Date	11-1-01	Lease	RICH "C"	Well #	5
Customer ID		County	COMANCHE	State	KS.
		Depth		Formation	
		Casing	13 3/8	Casing Depth	145'
				TD	145'
		Customer Representative	B. CASPER		Treater
					K. GORDLEY

CHARGE

OIL PRODUCERS INC. OF KS.

Job Type
CONDUCTOR - WELL

AFE Number	PO Number	Materials Received by	X Bob Kasper
------------	-----------	-----------------------	--------------

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	175 SK.	COMMON CEMENT	✓			
C310	495 lb.	CALCIUM CHLORIDE	✓			
C195	42 lb.	CAL FLUOR	✓			
RECEIVED						
NOV 1 1 2001						
KCC WICHITA						
E107	175 SK.	CEMENT SAND CEMENT				
E100	55 mile	UNITS	MILES			
E104	454 TM	TONS	MILES			
R200	1 EA.	EA. 145'	PUMP CHARGE			
R407	4 hrs.	ADDITIONAL HOURS				
DISCOUNT PRICE =				3500.55		
PLUS TAX						

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL



Customer ID	Date
Customer 012 PROD. DRG. OF KS.	11-1-01
Lease RICH "C"	Lease No.
	Well # 5

Field Order # 4711	Station PRATT, KS.	Casing 13 3/8"	Depth 145'	County COMANCHE	State KS
Type Job CONDUCTOR - NEW WELL			Formation TD - 145'	Legal Description 22-32-19	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 3/8"	Tubing Size	Shots/Ft		Acid 175 SK. COMMON		RATE	PRESS	ISIP
Depth 145'	Depth	From	To	Pre-Pad 30cc, 1/4" CELLULOSE		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative B. CASTER	Station Manager D. AUSTRY	Treater K. GORDLEY
--------------------------------------	------------------------------	-----------------------

Service Units	107	26	30	70
---------------	-----	----	----	----

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:15					ON LOCATION 10-31-01
2:20					RUN 145' 13 3/8" CASING 11-1-0
					BREAK CORE.
12:45	100		36	6	MIX CEMENT - 175 SKS. COMMON 3% CC, 1/4" SK CELLULOSE
	50		0	6	START DISP.
13:10	100		20	6	FINISH DISP.
13:15	100				SHUT IN SWEDGE & VALVE
					CORE. 25 SK. CEMENT TO PT.
					RECEIVED
1:30					JOB COMPLETE
					THANKS - KEVIN

COPY ORIGINAL



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P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208	6395901	Invoice	Invoice Date	Order	Order Date
		111014	11/8/01	4212	11/2/01
Service Description					
Cement					
Lease				Well	
Rich				C-5	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	B. Casper	K. gordley	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	125	\$7.75	\$968.75
D201	A-CON BLEND (COMMON)	SK	170	\$13.00	\$2,210.00
C310	CALCIUM CHLORIDE	LBS	1444	\$0.75	\$1,083.00
C195	CELLFLAKE	LB	67	\$1.85	\$123.95
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00
F173	GUIDE SHOE TEXAS PATTERN, 8 5/8"	EA	1	\$285.00	\$285.00
F103	CENTRALIZER, 8 5/8"	EA	1	\$90.00	\$90.00
F263	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1	\$72.00	\$72.00
F113	BASKET, 8 5/8"	EA	2	\$290.00	\$580.00
D200	COMMON	SK	300	\$10.25	\$3,075.00
E107	CEMENT SERVICE CHARGE	SK	595	\$1.50	\$892.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	25	\$3.00	\$75.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	688	\$1.25	\$860.00
R202	CASING CEMENT PUMPER, 501-1000'	EA	1	\$880.00	\$880.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	4	\$200.00	\$800.00

Sub Total: \$12,330.20

Discount: \$3,082.55

Discount Sub Total: \$9,247.65

Tax Rate: 5.90%

Taxes: \$0.00

(T) Taxable Item

Total: \$9,247.65

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KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL

FIELD ORDER 4212

INVOICE NO.	Subject to Correction		
Date 11-2-01	Lease RICH "C"	Well # 5	Legal 22-32-19
Customer ID	County COMANCHE	State KS	Station PRATT, KS.
Depth	Formation	Shoe Joint	
OIL PRODUCERS INC. OF KS		Casing 8 5/8	Casing Depth 772'
		TD 773'	Job Type NEW SURFACE - WELL
	Customer Representative B. CASPER	Treater K. GORDLEY	

CHARGE

AFE Number	PO Number	Materials Received by
		x Bob Harper

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	125 SK.	60/46 POZ CEMENT	✓			
D201	170 SK.	A-CON CEMENT	✓			
C310	644 lb.	CALCIUM CHLORIDE	✓			
C195	67 lb.	CELL FLAKE	✓			
F143	1 EA.	8 5/8 WOOD PLUG	✓			
F173	1 EA.	8 5/8 TEXAS PAT. SHOE	✓			
F103	1 EA.	8 5/8 CENTRALIZER	✓			
F263	1 EA.	8 5/8 BAFFLE PLATE	✓			
F113	2 EA.	8 5/8 BASKET	✓			
D200	300 SK.	COMMON CEMENT	✓			
C310	800 lb.	CALCIUM CHLORIDE	✓			
E107	595 SK.	CEMENT SERV. CHARGE				
E100	75 mile	UNITS MILES				
E104	688 TM	TONS MILES				
R202	1 EA.	EA. 772' PUMP CHARGE				
R701	1 EA.	CEMENT HEAD RIG				
R402	4 hr.	ADDITIONAL HOURS				
		DISCOUNT PRICE 2		9247.65		
		PLUS TAX				

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 TOTAL

TREATMENT REPORT 03957



Customer ID		Date	
Customer OIL PROD. INC OF KS		11-2-01	
Lease RECH "C"	Lease No.	Well # 5	
Field Order # 4212	Station PRATT, KS	Casing 8 5/8	Depth 772'
Type Job SURFACE - NEW WELL		Formation TD-773'	Legal Description 22-32-19

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 170 SK A-CON		RATE	PRESS	ISIP
Depth 772'	Depth	From	To	Pre-Pad 32 CC 1/4" C.F.	Max			5 Min.
Volume	Volume	From	To	Pad 175 SK 60/40 P02	Min			10 Min.
Max Press	Max Press	From	To	Fracs 26 CC 1/4" C.F.	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	SK. Common	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: B. CASPER Station Manager: D. ANDRY Treater: K. CORNEY

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1000					ON LOCATION RUN 772' 8 5/8 CASING RUN TEXAS PAT. SHOE RATTLE IN 1 ST COLUMN. CEV. ON #11 BASKETS ON JT. #11 - ± 310' LOST CORE AT 410' HOOK UP TO 8 5/8 CASING
1400	0		0	6	MIX CEMENT
	100		30	6	65 SKS A-CON 36 CC 1/4" C.F.
	100		28	6	175 SKS 60/40 P02 26 CC 1/4" C.F.
	100		58		SHUT DOWN - RELEASE PLUG
	0		0	6	START DISP.
1430	400		46.5	4	PLUG DOWN SHUT IN CEMENT HEAD. NO CORE.
1445			48	2	MIX 105 SKS A-CON CEMENT 36 CC 1/4" C.F. DOWN BACKSIDE NO FELL TO 95'
1500		RECEIVED			ORDER 200 SK COMMON CEMENT C.C. ON SIDE NEXT PAGE

TREATMENT REPORT

03958



Customer ID	Date
Customer OTC PROD INC OF KS	11-2-01
Lease RIGHT "C"	Lease No.
	Well # 5

Field Order # 4712	Station Pratt, KS	Casing 8 5/8	Depth 772	County COMANCHE	State KS
Type Job SURFACE - NEW WELL			Formation	Legal Description 22-32-15	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid 100 SK Common		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre-Pad 6% CC	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative B. CASPER	Station Manager D. WATSON	Treater K. GORDON
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Service Units	107	26	30	20
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1730					MIX 200 SK Common 6% CC. DOWN BUCKSIDE
1800					NO FILL TO 95'
2030					MIX 100 SK Common 6% CC DOWN BUCKSIDE NO FILL WAIT FOR GRAVEL TRUCK
					DUMP GRAVEL DOWN BUCKSIDE
					TRAP GRAVEL AT 14'
2400					TRY CORE 1" THERM - WON'T GO
					TEMP. SURVEY - CEMENT FROM 772' TO ±400'. NO CEMENT ABOVE 400'
					RECEIVED
0400					MAR 11 2003 JOB COMPLETE THANKS - MERSL

ORIGINAL

COPY



SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to:		6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208			111091	11/29/01	4142	11/20/01
Service Description						
Cement						
				Lease		Well
				Rich		C-5
A/E	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	Tim Thomson	D. Scott	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	275	\$13.56	\$3,729.00
C196	FLA-322	LB	130	\$7.25	\$942.50
C322	GILSONITE	LB	1375	\$0.55	\$756.25
C243	DEFOAMER	LB	26	\$3.00	\$78.00
C223	SALT (Fine)	LBS	1441	\$0.35	\$504.35
C313	GAS BLOCK POWDER	LB	195	\$5.00	\$975.00
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$40.00	\$80.00
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
C303	"B" FLUSH	GAL	250	\$4.25	\$1,062.50
F101	CENTRALIZER, 5 1/2"	EA	8	\$71.00	\$568.00
F111	BASKET, 5 1/2"	EA	2	\$205.00	\$410.00
F151	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00
F181	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$290.00	\$290.00
E107	CEMENT SERVICE CHARGE	SK	275	\$1.50	\$412.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	55	\$3.00	\$165.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	712	\$1.25	\$890.00
R212	CASING CEMENT PUMPER, 5501-6000'	EA	1	\$1,950.00	\$1,950.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$13,688.10

Discount: \$3,689.56

Discount Sub Total: \$9,998.54

Tax Rate: 5.90%

Taxes: \$0.00

(T) Taxable Item

Total: \$9,998.54

RECEIVED

NOV 11 2003

KDD WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



Customer ID				Date			
Customer <i>Pil Producers</i>				<i>11-20-01</i>			
Lease <i>Rich</i>				Lease No.		Well # <i>C-5</i>	
Field Order # <i>09142</i>	Station <i>Pratt KS</i>	Casing <i>5 1/2</i>	Depth	County <i>Comanche</i>		State <i>KS</i>	
Type Job <i>Long String New Well</i>				Formation		Legal Description <i>22-32-19</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>3 1/2</i>	Tubing Size	Shots/Ft		Acid <i>225 ski AA-2</i>	RATE	PRESS <i>2300</i>	ISIP	
Depth <i>3896</i>	Depth <i>PBTD</i>	From	To	Pre Pad <i>143 5.3 15.0 ppg</i>	Max		5 Min.	
Volume <i>140.3</i>	Volume	From	To	Pad <i>10, Bbls SL</i>	Min		10 Min.	
Max Press <i>2500</i>	Max Press	From	To	Free <i>24 Bbls 2% HCL</i>	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	<i>12 Bbls mud flush</i>	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>6 Bbls Super flush</i>	Gas Volume		Total Load	

Customer Representative <i>Tom Thomson</i>	Station Manager <i>Dave Austry</i>	Treater <i>D. Scott</i>
Service Units <i>106</i>	<i>26</i>	<i>36</i>
<i>71</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2400</i>					<i>On loc w/Trks Safety msg Float Shoe + I.D. Baffle on S.J Cent 2-4-7-11-14-17-22 Basket Set Csg on Bottom Drop Baller Circ Rig up Trks</i>
<i>0943</i>	<i>400</i>		<i>22</i>	<i>6</i>	<i>St 2% HCL flush</i>
<i>0946</i>	<i>400</i>		<i>12</i>	<i>6</i>	<i>St mud flush</i>
<i>0948</i>	<i>400</i>		<i>3</i>	<i>6</i>	<i>H2O spacer</i>
<i>0950</i>	<i>400</i>		<i>6</i>	<i>6</i>	<i>St Super flush</i>
<i>0952</i>	<i>400</i>		<i>5</i>	<i>6</i>	<i>H2O spacer</i>
<i>0958</i>	<i>500</i>		<i>66.2</i>	<i>6.3</i>	<i>mix mt @ 15.0 ppg 260 ski</i>
<i>1015</i>	<i>0</i>		<i>10</i>	<i>0</i>	<i>Chase In + Wash Pump + line</i>
<i>1020</i>	<i>100</i>			<i>7.8</i>	<i>Release Plug + St Disp w/H2O</i>
<i>1033</i>	<i>500</i>			<i>7.0</i>	<i>lifting mt</i>
<i>1042</i>	<i>1600</i>			<i>0</i>	<i>Plug Down ops. Test Csg</i>
<i>1044</i>	<i>0</i>		<i>140.3</i>		<i>Release ps. Float Held Good Circ During Job Plug R.H. w/ 15 ski</i>
					<i>Job Complete Thank you Scotty</i>



ORIGINAL
COPY

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING • FRACTURING • CEMENTING

Invoice

Bill to:		6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS			111033	11/14/01	4201	11/3/01
P.O. Box 8647			Service Description			
Wichita, KS 67208			Cement			
			Lease		Well	
			Rich		C-5	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	Bob Kasper	T Seba	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	825	\$10.25	\$8,456.25
D202	THIXATROPIC (COMMOM)	SK	100	\$14.60	\$1,460.00
C310	CALCIUM CHLORIDE	LBS	2011	\$0.75	\$1,508.25
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	25	\$200.00	\$5,000.00
C303	"B" FLUSH	GAL	500	\$4.25	\$2,125.00
E107	CEMENT SERVICE CHARGE	SK	925	\$1.50	\$1,387.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	25	\$3.00	\$75.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	2393	\$1.25	\$2,991.25
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit)	EA	2	\$650.00	\$1,300.00

Sub Total:	\$24,303.25
Discount:	\$6,805.36
Discount Sub Total:	\$17,497.89
Tax Rate: 5.90%	Taxes: \$0.00
(T) Taxable Item	Total: \$17,497.89

RECEIVED

MAR 11 2003

KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL



INVOICE NO.		Subject to Correction		FIELD ORDER 4201	
Date	7-03-01	Lease	Rich 'C'	Well #	5
Customer ID		County	COMANCHE	State	Ks
OIL PRODUCERS INC. OF KS		Depth		Formation	
		Casing		Casing Depth	TD
		Customer Representative		Treater	
		Bob Kasper		T. Seitz	
Job Type		NEW WELL			
LOST CIRC					

CHARGE

AFE Number	PO Number	Materials Received by	X Bob Kasper
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-200	225 SKS	Common ✓				
D202	100 SKS	Thixotropic ✓				
C-310	729 lbs	Calcium Chloride ✓				
R-402	25 hrs	Acid HRS				
C-310	1282 lbs	Calcium Chloride ✓				
D-200	600 SKS	Common ✓				
E-303	500 gal	Super Flush ✓				
RECEIVED						
MAR 1 2003						
KOSMORITA						
E-101	925 SKS	CEMENT Sew. Charge				
E-100	25 mi	UNITS 1 way MILES 25				
E-104	237374	TONS MILES				
R-400	1 EA	EA. PUMP CHARGE 11-4				
R-400	1 EA	Pump Charge 11-5				
DISCOUNTED PRICE =				17,497.89		
+ TAXES						

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL



TREATMENT REPORT ORIGINAL 03953

Customer ID	Date
Customer OIL PROD. INC. OF KS	11-03-01
Lease Rich "C"	Lease No.
	Well # 9?

Field Order # 4201	Station PRATT	Casing	Depth	County Comanche	State KS
Type Job LOST CIRC NEW WELL			Formation	Legal Description 22-325-19W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/EI 2		Acid 100 SKI Theratrop	RATE	PRESS	ISIP	
Depth 60	Depth	From 58	To 60	Pre Pad 14.7 gal 1.6 ft ³	Max		5 Min.	
Volume	Volume	From	To	Pad 225 SKI Common	Min		10 Min.	
Max Press	Max Press	From	To	Frac 3 3/4 C.C.	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	Flush 15.8 gal 1.2 ft ³	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To		Gas Volume		Total Load	

Customer Representative Bob Kosper	Station Manager D. Aultry	Treater T. Seba
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Service Units	108	35	57	30	70
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30					Called out
4:30					Call w/tek 11-03-01
					WOC
7:20	0		5	3	Hook up to 8 5/8 CSG
	150		29.4	}	Pump H ₂ O AHEAD
	200		6		mix: Pump 100 SKI Theratrop & 14.7 gal
7:40					DISP
					WOC Run Temp Survey
					Hook up to 8 5/8 CSG
10:20	0		5	3	Pump H ₂ O AHEAD
	150		21.3	}	mix: Pump 100 SKI Common 3 3/4 & 15.8 gal
10:40	200		6		DISP
					WOC Run Temp Survey
3:10			3	1	mix: Pump 15 SKI Common 3 3/4 CC. 15.8 gal
					BETWEEN 8 5/8 & 13 3/8 CSG CNT TO SURFACE
3:20			5	3	Hook up to 8 5/8 CSG
					Pump H ₂ O AHEAD
			23.5	}	mix: Pump 110 SKI Common 3 3/4 CC.
3:30			6		DISP
					WOC

MAR 11 2003
KCC WICHITA
RELEASED BY CO-MAN

503 Comp 1016
Thanks TODD

TREATMENT REPORT 03959



Customer ID		Date	
Customer OIL PROD INC OF KS.		11-5-01	
Lease RICH "C"	Lease No.	Well # 5	
Field Order # 4201	Station PRATT KS.	Casing 8 5/8	Depth 722'
County COMANCHE		State KS	
Type Job LOST CIRC. - NEW WELL		Formation	Legal Description 22-32-19

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft. 2 FT.		Act 150 SK. Cement		RATE	PRESS	ISIP
Depth	Depth	From 58'	To 60'	Pre Pack 4% CC		Max		5 Min.
Volume	Volume	From 220'	To 221'	Post		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative B. CASPER	Station Manager D. AUSTRY	Treater K. GORDLEY			
Service Units	107	35	57	38	22

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0400					ON LOCATION
					NEW PAPER AT 220'-221'
					FLUID LEVEL AT 200'
					RUN D.P. TO 200'
0800	100	100	10	2	SPOT 50 SK. CEMENT AT 200'
					PULL D.P. AND WOC 2 HOURS
1000					LOCATES TAG CEMENT AT 100'
1230					RUN BOT & D.P. & DRILL OUT CEMENT
1330					RUN TEMP SURVEY
					SHOWS NO CEMENT FROM 0'-400'
					WHAT ON 8 5/8" PACKER & TUBING
					RUN PACKER TO 90' AND SET
1705	100	100	6	2	INJ. RATE WITH 5% C.C. H ₂ O
	100	100	10	2	PUMP 10 bbl FLOCHERK
	100	100	2	2	PUMP 2 bbl H ₂ O
	100	100	21	2	PUMP 100 SK. CEMENT
	125	100	5	2	PUMP 5 bbl H ₂ O
1730	UAC	UAC			SHUT DOWN - UAC
	DISCONNECTED				PULL PACKER
	MAR 11 2003				WOC 2 HOURS TO TAG

TREATMENT REPORT

04081



Customer ID	Date
Customer <i>Oil Producers</i>	<i>11-5-01</i>
Lease <i>R. Ch 'C'</i>	Lease No.
	Well # <i>5</i>

Field Order # <i>4201</i>	Station <i>Pratt KS</i>	Casing <i>8 5/8</i>	Depth <i>772</i>	County <i>Comanche</i>	State <i>KS</i>
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Type Job <i>Lost Circ New Well</i>	Formation	Legal Description <i>22 32 19</i>
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PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
		<i>4</i>		<i>130ski Std 4% CC</i>			5 Min.	
Depth	Depth	From	To	Pre Pad	Max			
		<i>58</i>	<i>60</i>					
Volume	Volume	From	To	Pad	Min		10 Min.	
		<i>220</i>	<i>221</i>					
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>B Casper</i>	Station Manager <i>D Autry</i>	Treater <i>D. Scott</i>
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Service Units	<i>106</i>	<i>35</i>	<i>37</i>	<i>38</i>	<i>72</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>Set PKR @ 90'</i>
<i>2030</i>			<i>31.5</i>	<i>2</i>	<i>Mix + Pump 150 sls amt @ 16.6 ppg</i>
<i>2040</i>			<i>6.9</i>	<i>2</i>	<i>Disp To Perfs</i>
					<i>Run Survey Tool</i>
					<i>W.D.C.</i>
					<i>T.T.H. w/ Tbg. + PKR</i>
					<i>Set @ 90' 11-6-01</i>
					<i>Take Inj Rate Reach 300#</i>
					<i>fall Back 100# 1 min</i>
					<i>unset PKR + load hole</i>
					<i>w/ H2O will load w/ H2O</i>
					<i>+ fall Back, Run Survey</i>
					<i>Tool + on Stand By</i>
<i>0300</i>					<i>Released By Co Rep</i>
					<i>Job Complete</i>
					<i>Thank you</i>
					<i>Scotty</i>