

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33233
Name: Heartland Oil and Gas, Inc.
Address: c/o BAM Energy, Inc. 6286 East Long Circle North
City/State/Zip: Englewood, Colorado 80112
Purchaser: none
Operator Contact Person: Bill Hayworth
Phone: (303) 221-4768
Contractor: Name: Gulick Drilling, Inc.
License: 32854
Wellsite Geologist: Chris Ryan - Atoka Coal Labs

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6/01/04	6/03/04	8/31/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 085-20073-0000
County: Jackson
C NE SE Sec. 15 Twp. 5 S. R. 15 East West
1980 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Amon Well #: 9-15
Field Name: wildcat
Producing Formation: Cherokee
Elevation: Ground: 1121' Kelly Bushing: 1129'
Total Depth: 2420' Plug Back Total Depth: 2342'
Amount of Surface Pipe Set and Cemented at 243' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *P+A KJR 2-7-08*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used evaporation **RECEIVED**
Location of fluid disposal if hauled offsite: **KANSAS CORPORATION COMMISSION**
Operator Name: _____ **SEP 29 2004**
Lease Name: _____ License No. _____ **CONSERVATION DIVISION**
Quarter _____ Sec. _____ Twp. _____ S. R. _____ **WICHITA KS**
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Consulting Engineer Date: 9/20/04
Subscribed and sworn to before me this 20th day of September
2004
Notary Public: [Signature]
Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Heartland Oil and Gas, Inc. Lease Name: Amon Well #: 9-15
 Sec. 15 Twp. 5 S. R. 15 East West County: Jackson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Sonic, Microresistivity Dual Compensated Porosity,	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Cherokee 1634' Mississippian 2355' Geological Report Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	243'	Class A	120	2% gel, 3% CaCl
Production	7 7/8"	5 1/2"	15.5#	2389.8'	Class A	165	6% gypsum, 2% gel, 2% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	2005'-2007', 2010'-2011', 2053'-2055', 2065'-2067', 2092'-2094', 2114'-2116', 2137'-2139', 2165'-2166', 2191'-2193', 2198'-2201'	1800 gal 15% HCL 1174 bbls fluid w/ 67,000 # sand	2005' - 2201'

TUBING RECORD		Size 2 3/8"	Set At 2202'	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9/01/04		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 0	Water Bbls.	Gas-Oil Ratio unknown	Gravity unknown

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMM
SEP 29 2004
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES

PO Box 103
Eureka, Kansas 67045

Printing Ticket
and Invoice Number

No. 5544

Date <u>6-1-04</u>	Customer Order No.	Sect. <u>15</u>	Twp. <u>5</u>	Range <u>15</u>	Truck Called Out	On Location	Job Began	Job Completed
Owner <u>Heartland oil + Gas Inc</u>	Contractor <u>Gulick Drilling</u>				Charge To <u>Heartland oil + Gas Inc</u>			
Mailing Address <u>6286 East Long Circle North</u>			City <u>Englewood</u>		State <u>CO. 80112</u>			
Well No. & Form <u>Amon 9-15</u>	Place <u>JACKSON</u>	County		State				
Depth of Well <u>250</u>	Depth of Job <u>245</u>	Casing (New) <input checked="" type="checkbox"/> (Used) <input type="checkbox"/>	Size <u>8 5/8</u>	Weight <u>23#</u>	Size of Hole Amt. and Kind of Cement <u>12 1/4</u>	Cement Left in casing by	Request Necessity <u>20'</u> Test	
Kind of Job <u>SURFACE / PIPE</u>					Drillpipe	Tubing		(Rotary) (Cable) Truck No. # <u>445</u>

Price Reference No. _____
 Price of Job 525.00
 Second Stage _____
 Mileage N.C.
 Other Charges _____
 Total Charges 525.00

Remarks Safety Meeting, Rig up to 8 5/8 casing
Break circulation w/ 20 Bbl Fresh water, Pump B
Bbl Dye water, mix 120 SKs Regular 3% cacl2
2 in gel 1/4 Fluocel, Shut Down, Release Plug Displace
w/ 14 Bbl Fresh water. Shut Down, Plug Close
Casing in at 200' Good Cement Returns to Surface
- 7 Bbl Slurry. Job complete, Rig Down
Plug Down 11:30 PM 6-1-04
15 app, 1.36 yield

Cementor Russell McCoy
 Helper Troy - Justin District Eureka State KANSAS
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
 THANK YOU
 [Signature] Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
120	SK's Regular cement	1104 8.50	1020.00
7	SK's cacl2 = 3%	1102 34.00	238.00
2	SK's Gel = 2%	1118 11.80	23.60
1.5	SK's Fluocel 1/4 lb per/sk	1107 37.75	56.62
5	hr 80 Bbl UAC Truck	5502 C 75.00	375.00
2	Thomson Gallen's city water	1123 11.25	22.50
2	8 5/8 x 12 1/4 centralizer's	4132 40.00	80.00
1	8 5/8 wooden Plug	4432 46.50	46.50
RECEIVED KANSAS CORPORATION COMMISSION SEP 29 2004 CONSERVATION DIVISION WICHITA, KS			
Plugs	5407 JUN	Handling & Dumping Mileage	450.00
		Sub Total	2,837.22
Delivered by Truck No. <u>439</u>		Discount	
Delivered from <u>Eureka</u>		Sales Tax	
Signature of operator <u>Russell McCoy</u>		Total	

CONSOLIDATED OIL WELL SERVICES

PO Box 103
Eureka, Kansas 67045

Counting Ticket
and Invoice Number

No. **5545**

Date 6-4-04	Customer Order No.	Sec. 15	Twp. 5	Range 15	Truck Called Out	On Location	Job Began	Job Completed
Owner Heartland Oil & Gas Inc		Contractor Gulick Drig			Charge To Heartland Oil & Gas Inc.			
Mailing Address 6286 East Long Circle North Englewood		City Englewood			State K2			
Well No. & Form Amen 9-15		Place JACKSON			County K2		State	
Depth of Well 2420	Depth of Job 2390	Casing <input checked="" type="radio"/> New <input type="radio"/> Used	Size 5 1/2	Weight 15.5	Size of Hole Amt. and Kind of Cement 7 1/8 165 owc	Cement Left in casing by	<input checked="" type="radio"/> Request <input type="radio"/> Necessity	44 feet
Kind of Job longstring					Drillpipe	<input type="radio"/> Rotary <input type="radio"/> Cable		Truck No. 445

Price Reference No.
Price of Job 675.00
Second Stage
Mileage N.C
Other Charges
Total Charges 675.00

Remarks Safety meeting, Rig up to 5 1/2 casing, Break Circulation, Pump 20 Bbl Pic Flush, 15 Bbl water spacer Mix 165 SK's owc cement class A w/ 6" central 26 Gal 2% Cacl2 1/4 Floccle at 14.2 # w/ yield of 1.44. Shut Down, wash out Pump, Release Plug Displace w/ 56 Bbl Fresh KCL water, Final Pump PSI 500 # Bump Plug to 1050# check FOOT After one min. Float Held. Good circulation During cementing procedure. Job complete 10.00 AM 6-4-04. (Recipitated casing first 38 Bbl Displacement)

Job complete, TEAR DOWN

Cementer Russell McCoy

Helper Troy - Mike - Justin District EUREKA State KANSAS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

[Signature]
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
165	SK's Regular cement	1126	1864.50
2	SK's Floccle	1107	75.50
1	gallon Super Sweet Bacterials De (Mix w/ mixing water)	22.50	22.50
6	GALL KCL Sub Displacement water	22.00	132.00
2	GALL FOAMER (Pre Flush)	30.00	60.00
6	hr 80 Bbl VAC	75.00	450.00
3000	gallons city water	11.23	33.75
1	5 1/2 GUIDE SHOE	102.00	102.00
1	5 1/2 FLOAT collar	215.00	215.00
15	5 1/2 Centralizers	28.00	420.00
1	5 1/2 TOP Rubber Plug	40.00	40.00
Plugs	Handling & Dumping		
	5407 Mileage cement	BULK TK	450.00
	Sub Total		4,540.25
	Delivered by Truck No. # 439	Discount	
	Delivered from Eureka	Sales Tax	
	Signature of operator <i>[Signature]</i>	Total	

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 29 2004
CONSERVATION DIVISION
WICHITA, KS