

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6114 EXPIRATION DATE 6-30-84

OPERATOR Don E. Pratt Oil Operations API NO. 15-051-23,614

ADDRESS Box 370 COUNTY Ellis

Hays, KS 67601 FIELD _____

** CONTACT PERSON Susie Ubert PROD. FORMATION _____
PHONE 625-3446 _____ Indicate if new pay.

PURCHASER _____ LEASE Dale Solomon "C"

ADDRESS _____ WELL NO. 3-29

DRILLING Murfin Drilling Company WELL LOCATION NE NE SW

CONTRACTOR _____ 2310 Ft. from South Line and

ADDRESS 250 North Water, Suite 300 2310 Ft. from West Line of

Wichita, KS 67202 the SW (Qtr.) SEC 29 TWP 11 RGE 19 (E) (W)

PLUGGING Murfin Drilling Company WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS 250 North Water, Suite 300 KCC

Wichita, KS 67202 KGS

TOTAL DEPTH 3725 PBTD _____ SWD/REP _____

SPUD DATE 9/20/83 DATE COMPLETED 9/24/83 PLG. _____

ELEV: GR 2120 DF 2122 KB 2125 NGPA _____

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 110' 500-1000 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

		29	

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

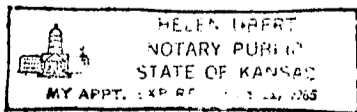
A F F I D A V I T

Don E. Pratt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don E. Pratt
(Name) Don E. Pratt

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of October, 1983.



MY COMMISSION EXPIRES: 7/22/85

RECEIVED
OCT 27 1983
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

(E)
(W)

Side TWO

OPERATOR Don E. Pratt

LEASE NAME Dale Solomon C SEC 29 TWP 11 RGE 19

WELL NO 3-29

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Topeka-----	1015----3140
<input type="checkbox"/> Check if samples sent Geological Survey.			Heebner-----	1239----3364
Surface Soil & Post Rock-----60'			Toronto-----	1257----3382
Shale-----170'			LKC-----	1279----3404
Sand & Shale-----1474'			KS City Base--	1503----3628
Anhydrite-----1514'			Congl. Shale--	1554----3679
Shale-----1975'			Rotary TD-----	1600----3725
Shale-----2695'				
Shale & Lime (RTD)-----3725'				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4	8 5/8	25#	169	QS	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	bbbls.	bbbls.	MCF	bbbls.

Disposition of gas (vented, used on lease or sold)

Perforations