

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run x.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6114 EXPIRATION DATE 6/30/84

OPERATOR Don E. Pratt Oil Operations API NO. 15-051-23,632

ADDRESS Box 370 COUNTY Ellis

Hays, KS 67601 FIELD _____

** CONTACT PERSON Susie Ubert PROD. FORMATION _____
PHONE (913) 625-3446 Indicate if new pay.

PURCHASER _____ LEASE Dale Solomon E

ADDRESS _____ WELL NO. 1-29

DRILLING Murfin Drilling Company 330 Ft. from N Line and

CONTRACTOR _____ 330 Ft. from E Line of

ADDRESS 250 North Water, Suite 300 the NE (Qtr.) SEC 29 TWP 11 RGE 19 (E)

Wichita, KS 67202

PLUGGING Murfin Drilling Company WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS 250 North Water, Suite 300

Wichita, KS 67202

TOTAL DEPTH 3594' PBTD _____

SPUD DATE 9/30/83 DATE COMPLETED 10/4/83

ELEV: GR 2019 DF 2022 KB 2024

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 167' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

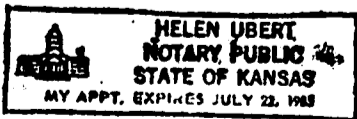
Don E. Pratt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of October

19 83.



[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7/22/85

The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
10-28-1983
OCT 28 1983

Side TWO

OPERATOR Don E. Pratt

LEASE NAME Dale Solomon E-
WELL NO 1-29

SEC 29 TWP 11S RGE19

(E)
(W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Shale-----167'			Topeka-----	1017---3041
Shale & Sand-----1356'			Heebner-----	1242---3266
Anhydrite-----1399'			Toronto-----	1262---3286
Shale-----2580'			Lansing KC---	1282---3306
Shale & Lime (RTD)-----3594'			Lansing KC Base	1514--3538
			RTD in Congl.	--1570--3594

RELEASED
11-14-1984
NOV 14 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4	8 5/8	25#	167'	QS	125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-L.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations