

FORM MUST BE TYPED

SIDE ONE

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 051-24857  
County Ellis  
'100E- NW - NE - NW Sec. 32 Twp. 11S Rge. 19 x W

Operator: License # 65  
Name: Carmen Schmitt  
Address 3111 10th St., #200  
P. O. Box 47  
City/State/Zip Great Bend, KS 67530

330 Feet from S(N) (circle one) Line of Section  
1750 Feet from E(W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, (NW) or SW (circle one)

Purchaser:  
Operator Contact Person: Carmen Schmitt  
Phone (316) 793 - 5100

Lease Name Solomon Well # A-1  
Field Name  
Producing Formation  
Elevation: Ground 2093' KB 2098'  
Total Depth 3740' PBTD 3600'

Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606

Wellsite Geologist:

Designate Type of completion  
x New Well Re-Entry Workover  
Oil SWD SIOW Temp. Abd.  
Gas ENHR SIGW  
x Dry Other (Core, WSW, Expl., Caving, etc.)

If Workover/Re-Entry: old well info as follows:

Operator:  
Well Name:  
Comp. Date Old Total Depth  
Deepening Re-perf. Conv. to Inj/SWD  
Plug Back PBTD  
Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Inj?) Docket No.  
10-02-93 10-07-93 10-08-93  
Spud Date Date Reached TD Completion Date

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STATE RECEIVED  
NOV 19 1993  
CONSERVATION DIVISION  
Wichita, Kansas

Amount of Surface Pipe Set and Cemented at 210 Feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from feet depth to w/ sx cnt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  
Chloride content 22000 ppm Fluid volume 820 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite:

Operator Name  
Lease Name  
Quarter Sec. Twp. S Rng. E/W  
County  
Docket No.

RELEASED

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carmen Schmitt  
Title Pres. Date 11-17-93  
Subscribed and sworn to before me this 17th day of November 19 93.  
Notary Public Julian K. Kampsen  
Date/Commission Expires 09/14/97

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received  
Distribution  
KGS SWD/Rep NGPA  
Plug Other (Specify)

NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. 9/14/97

Operator name Carmen Schmitt Lease Name Solomon Well # A-1  
 Sec. 32 Twp. 11S Rge. 19  East County Ellis  
 West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)  List of Logs Run <u>R. A. GUARD</u> <u>R. A. GUARD</u> <u>SONIC</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>ANHYDRITE</td> <td>1432</td> <td>+ 666</td> </tr> <tr> <td>TOPEKA</td> <td>3104</td> <td>-1006</td> </tr> <tr> <td>HEEBNER</td> <td>3328</td> <td>-1230</td> </tr> <tr> <td>LANSING</td> <td>3372</td> <td>-1274</td> </tr> <tr> <td>BASE K.C.</td> <td>3599</td> <td>-1501</td> </tr> <tr> <td>ARBUCKLE</td> <td>3735</td> <td>-1637</td> </tr> </tbody> </table>	Name	Top	Datum	ANHYDRITE	1432	+ 666	TOPEKA	3104	-1006	HEEBNER	3328	-1230	LANSING	3372	-1274	BASE K.C.	3599	-1501	ARBUCKLE	3735	-1637
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 1/2"		210'	60/40	135	2% Gel 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth		#Sacks Used	Type and Percent Additives
	Top	Bottom		
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	

<b>TUBING RECORD</b>		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

15-051-24857-00-00

**CONFIDENTIAL**

13-483-2627, Russell, KS  
 318-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
 Phone 913-798-3843, Ness City, KS

**ALLIED CEMENTING CO., INC.**

8208

Home Office P. O. Box 31

Russell, Kansas 67665

Date	10-8-93	Sec.	32	Wp.	11	Range	19	Called Out	1:30 AM	On Location	4:30 AM	Job Start		Finish	9:30 AM
Case	Solomon "A"		Well No.	1		Location	8 NW 4 N HAYS			County	Ellis	State	Kan		

*New*

Contractor **MURFIN #2**

Type Job **Plug**

Cole Size **73** T.D. **3740**

Depth **3690**

Drill Pipe **44** Depth **3690**

Shoe Joint **11-17**

Minimum **NOV 17**

Displace **KCC**

Original **CONFIDENTIAL**

STATE CORPORATION COMM

11-19-1993

NOV 19 1993

Owner **Samma**

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **Carmen Schmitt, Inc.**

Street **Box 47**

City **Great Bend** State **Kansas**

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

**X** *Carl Van Pelt*

**CEMENT**

**EQUIPMENT**

Emptrk	No.	Cementor	Helper
276		<b>BILL</b>	
Emptrk	No.	Cementor	Helper
153		<b>DAVE F.</b>	
Ulkrk	218	Driver	<b>Carl B</b>
Ulkrk		Driver	

CONSERVATION DIVISION  
 Wichita, Kansas

Amount Ordered **215 sub 60/40 6% gel**

Consisting of **128 coll plates**

Common	129 @ 5.75	741.75
Poz. Mix	86 @ 3.00	258.00
Gel.	8 @ 7.00	56.00
Chloride		
Quickset		
3/8 Seal	1 Sh @ 25.00	25.00
Handling	@ 1.00	215.00
Mileage	4 1/2 / Sh / mile	172.00
Sub Total		1467.75

DEPTH of Job

Reference:	<b>Pump Truck</b>	<b>430.00</b>
	<b>2 25' / m 20 miles</b>	<b>45.00</b>
	<b>1-8' plug</b>	<b>21.00</b>
	Sub Total	
	Tax	
	Total	<b>496.00</b>

RECEIVED

12-22-1994

DEC 22 1994

FROM CONFIDENTIAL

Remarks:

**1 25 sub e 3690**

**1 25 sub e 1470**

**2 dpts 100 sub w/ 10 cello e 750**

**1 plug 40 sub e 250**

**2 sub e 40**

15 sub in Rathole

15-051-24857-00-00

J-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

NEW CONFIDENTIAL

# ALLIED CEMENTING CO., INC.

4618

Home Office P. O. Box 31

Russell, Kansas 67665

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
10-2-93	32	11	19	7:30 PM	9:30 PM	12:00 AM	12:30 AM
Well No.	1		Location	8N8W4N12SE Hays		County	ELLIS
						State	KS

Contractor **Murfin Drlg Co**

Job **Surface**

Cable Size **12 1/4** T.D. **210'**

Log **9 5/8 20#** Depth **210'**

Log Size **KCC** Depth **11-17**

Drill Pipe **NOV 17** Depth **NOV 17**

Tool **CONFIDENTIAL** Depth **CONFIDENTIAL**

Cement Left in Cag. **15'** Shoe Joint **CONFIDENTIAL**

Press Max. Minimum

Gas Line Displace **12 1/2 Bbls**

Owner **Carmen Schmitt Inc**

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **Carmen Schmitt Inc**

Street **3111 10th St #200 Box 47**

City **Great Bend** State **KS** **67530**

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. **X Keith Van Reth**

**CEMENT**

Amount Ordered **135 sk 60/40 370 cc 270 Gal**

Consisting of			
Common	<b>81 sks</b>	<b>5.75</b>	<b>465.75</b>
Poz. Mix	<b>54 sks</b>	<b>3.00</b>	<b>162.00</b>
Gel.	<b>2 sks</b>	<b>7.00</b>	<b>NC</b>
Chloride	<b>4 sks</b>	<b>25.00</b>	<b>100.00</b>
Quickset			

Handling	<b>100</b>	<b>135.00</b>
Mileage	<b>21m</b>	<b>04</b>
		<b>113.40</b>
Sub Total		<b>976.15</b>
Total		

ORIGINAL

### EQUIPMENT

Hays	No.	Cementer	Driver
mptrk	<b>277</b>	<b>Dean Rundle</b>	
		Helper	
mptrk	<b>279</b>	<b>Carl Battin</b>	
		Helper	<b>Steve Williams</b>
		Driver	
ulkrk	<b>282</b>		
ulkrk		Driver	

DEPTH of Job	<b>210'</b>
Reference:	<b>Pump Trk chrg</b>
	<b>2 3/4 per mile 21 Mils</b>
	<b>8 1/2 Plug</b>
	<b>430.00</b>
	<b>47.25</b>
	<b>42.00</b>
Sub Total	<b>519.25</b>
Tax	
Total	

Remarks: **Ran 5 Joints**

**Cement did circulate**

RECEIVED  
CORPORATION COMMISSION  
NOV 19 1993

Floating Equipment  
Wichita, Kansas

RELEASED

12-22-1994  
DEC 22 1994

FROM CONFIDENTIAL

Thank You