

TYPE

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6114 EXPIRATION DATE 6/30/84

OPERATOR Don E. Pratt Oil Operations API NO. 15-051-23599

ADDRESS Box 370 COUNTY Ellis

Hays, KS 67601 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Susie Ubert PROD. FORMATION \_\_\_\_\_  
PHONE (913) 625-3446 Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Dale Solomon "D"

ADDRESS \_\_\_\_\_ WELL NO. 1-32

DRILLING Murfin Drilling Company WELL LOCATION SE SE NW

CONTRACTOR \_\_\_\_\_ 2310 Ft. from North Line and

ADDRESS 250 North Water, Suite 300 2310 Ft. from West Line of (E)  
Wichita, KS 67202 the NW (Qtr.) SEC 32 TWP 11 RGE 19 (W)

PLUGGING Murfin Drilling Company WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS Box 370 KCC   
Hays, KS 67601 KGS

TOTAL DEPTH 3690' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 9/25/83 DATE COMPLETED 9/30/83 PLG. \_\_\_\_\_

ELEV: GR 2104 DF 2106 KB 2109 NGPA \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 167' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

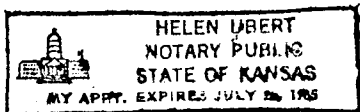
A F F I D A V I T

Don E. Pratt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of October, 19 83.



*[Signature]*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-22-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
NOV 4 1983  
11-4-1983  
CONSERVATION DIVISION  
STATE CORPORATION COMMISSION

Side TWO

OPERATOR Don E. Pratt Oil

LEASE NAME Dale Solomon D

SEC 32 TWP 15 RGE 19



WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Topeka---	3134-----1025
<input type="checkbox"/> Check if samples sent Geological Survey.			Heebner---	3361-----1252
			Toronto---	3380-----1271
Rock-----			Lansing KC3402	-----1293
Shale-----			KC Base---	3630-----1521
Sand & Shale-----			Total Depth3690	-----1581
Shale-----				
Shale & Lime-----				
Shale-----				
Shale & Lime (RTD)-----				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4	8 5/8	25	167'	COS	120	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production-I.P.

Oil

Gas

Water

Gas-oil ratio

Disposition of gas (vented, used on lease or sold)

bbls.

MCF

%

bbls.

CFPB

Perforations