

15-051-22685-00-00

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, (dry) SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

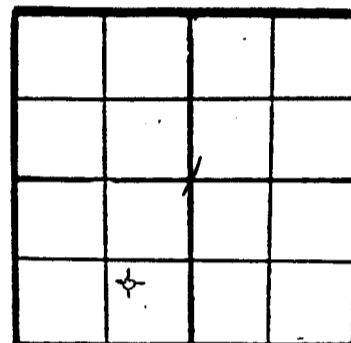
OPERATOR OXFORD EXPLORATION COMPANY API NO. 15-051-22,685
ADDRESS 1550 Denver Club Building COUNTY Ellis
Denver, Colorado 80202 FIELD Eagle Creek, East
**CONTACT PERSON David E. Park, Jr. LEASE Huck
PHONE 303-572-3821

PURCHASER WELL NO. 1-142
ADDRESS WELL LOCATION NW SE SW
990 Ft. from East Line and
990 Ft. from South Line of
the SW 1/4 SEC. 1 TWP. 11 RGE. 20W

DRILLING CONTRACTOR Murfin Drilling Company
ADDRESS 617 Union Center
Wichita, KS 67202

PLUGGING CONTRACTOR Same
ADDRESS

TOTAL DEPTH 3605 PBTD
SPUD DATE 12-17-81 DATE COMPLETED 12-23-81
ELEV: GR 2081 DF KB 2086



WELL PLAT
(Quarter) or (Full) Section - Please indicate.

KCC
KCS

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
Report of all strings set - surface, intermediate, production, etc. (New) (Used) casing.

Table with 8 columns: Purpose of string, Size hole drilled, Size casing set (in O.D.), Weight lbs/ft., Setting depth, Type cement, Sacks, Type and percent additives. Row 1: Surface, 12 1/4", 8 5/8", 23#, 246', Common, 170.

LINER RECORD table with columns: Top, ft., Bottom, ft., Sacks cement, Shots per ft., Size & type, Depth interval.

TUBING RECORD table with columns: Size, Setting depth, Packer set at.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD
Amount and kind of material used Depth interval treated

RECEIVED
FEB 10 1982
2-10-1982
CONSERVATION DIVISION
Wichita Kan

TEST DATE: PRODUCTION
Date of first production Producing method (flowing, pumping, gas lift, etc.) A.P.I. Gravity
RATE OF PRODUCTION PER 24 HOURS Oil Gas Water Gas-oil ratio
Disposition of gas (vented, used on lease or sold) Producing interval(s)

** The person who can be reached by phone regarding any questions concerning this information.
A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth 550'
 Estimated height of cement behind pipe cement circulated to top

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Dst #1 3372-3408			Anhydrite	1475
15-30-15-30			Topeka	3098
Rec. 3' DM			Heebner	3313
IHP 1713 IF 35-35 ISIP 35			Toronto	3338
FHP 1702 FF 35-35 FSIP 37			Lansing	3352
			BKC	3583

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS,

David E. Park, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President FOR OXFORD EXPLORATION COMPANY OPERATOR OF THE Huck LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1-142 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF December 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *DE Park*

SUBSCRIBED AND SWORN TO BEFORE ME THIS 2nd DAY OF February 1982

John H. Miller
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 4-20-85