

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Triple 'H' Oil Operations

API NO. 15-051-22,760

ADDRESS P. O. Box 248
Hays, KS 67601

COUNTY Ellis
FIELD _____

**CONTACT PERSON _____
PHONE _____

PROD. FORMATION _____
LEASE Veatch

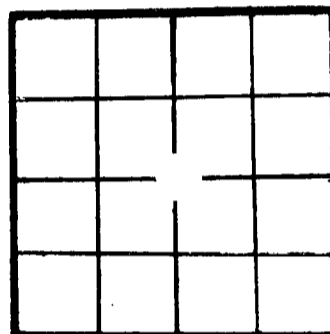
PURCHASER _____
ADDRESS _____

WELL NO. 1
WELL LOCATION NW NW NW

DRILLING Dreiling Oil, Inc.
CONTRACTOR
ADDRESS Rt. #1
Victoria, KS 67671

330 Ft. from North Line and
330 Ft. from West Line of
the SEC. 4 TWP. 11 RGE. 20 W

PLUGGING Dreiling Oil, Inc.
CONTRACTOR
ADDRESS Rt. #1
Victoria, KS 67671



WELL PLAT

KCC
KGS
MISC _____
(Office Use)

TOTAL DEPTH 3695' PBTD _____

SPUD DATE 12-10-81 DATE COMPLETED 12-16-81

ELEV: GR 2083' DF 2085' KB 2088'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (~~Used~~) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-----------------|------------|----------------------------|
| <u>Surface</u> | <u>12 1/4</u> | <u>8 5/8</u> | <u>24 lb</u> | <u>263</u> | <u>Common A</u> | <u>165</u> | <u>2% B-6 3% C-6</u> |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | <u>1-29-1982</u> |

KANSAS CORPORATION COMMISSION
1-29-1982
CONSERVATION DIVISION
Wichita, Kansas

| | | |
|--|---|--------------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. | Gas MCF |
| | Water % | Gas-oil ratio CFPB |
| Disposition of gas (vented, used on lease or sold) | | Perforations |

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe _____

DV USED? _____

WELL LOG

| Formation Description, Contents, etc. | Top | Bottom | Name | Depth |
|---------------------------------------|-------|--------|------|-------|
| Top Soil | 0' | 20' | | |
| Shale | 20' | 267' | | |
| Shale | 267' | 715' | | |
| Shale & Sand Streaks | 715' | 1010' | | |
| Sand | 1010' | 1260' | | |
| Red Bed | 1260' | 1537' | | |
| Anhy. | 1537' | 1550' | | |
| Anhy. | 1550' | 1584' | | |
| Shale | 1584' | 2126' | | |
| Shale & Lime | 2126' | 2300' | | |
| Shale & Lime | 2300' | 2508' | | |
| Lime & Shale | 2508' | 2840' | | |
| Shale & Lime | 2840' | 3070' | | |
| Lime & Shale | 3070' | 3245' | | |
| Lime | 3245' | 3389' | | |
| Lime | 3389' | 3463' | | |
| Lime | 3463' | 3540' | | |
| Lime | 3540' | 3560' | | |
| Lime | 3560' | 3675' | | |
| Lime | 3675' | 3695' | | |
| T.D. | 3695' | | | |

AFFIDAVIT

STATE OF KANSAS, COUNTY OF ELLIS SS, _____

CARL ZIMMERMAN OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS SUPERVISOR (FOR)(OF) TRIPLE "H" OIL OPERATIONS
OPERATOR OF THE VEATCH LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. ONE (1) ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 16 DAY OF DEC, 19 81, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF JAN. 19 82

(S) Carl Zimmerman
Dale F. Haselhorst
NOTARY PUBLIC

MY COMMISSION EXPIRES: 11-8-1983

