

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL  
CONFIDENTIAL**

Form ACO-1  
September 1999  
Must Be Typed

Operator: License # 5003  
Name: McCOY PETROLEUM CORPORATION  
Address: 8080 E. CENTRAL, SUITE 300  
City/State/Zip: WICHITA, KS 67206  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Scott Hampel  
Phone: ( 316 ) 636-2737  
Contractor: Name: MURFIN DRILLING COMPANY, INC.  
License: #30606  
Wellsite Geologist: CHRIS PETERS

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. \_\_\_\_\_

☐ Dual Completion ☐ Docket No. \_\_\_\_\_

☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

1-06-2006	1-14-2006	1-14-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21,617 - 00-06

County: GOVE

NW NE NE Sec. 30 Twp. 15 S. R. 28 ☐ East ☒ West

330 feet from S N (circle one) Line of Section

4467 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: COBERLY C Well #: 1-30

Field Name: WILDCAT

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 2445 Kelly Bushing: 2450'

Total Depth: 4200' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 252 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Art II PIA with 6-29-02

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 8,500 ppm Fluid volume 1,000 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. \_\_\_\_\_ R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

Title: Vice President-Production Date: JANUARY 25, 2006

Subscribed and sworn to before me this 25th day of January

2006

Notary Public: Meryl L. King

Date Commission Expires: 2/07/2006



**KCC Office Use ONLY**

☐ Letter of Confidentiality Received

If Denied, Yes ☐ Date: \_\_\_\_\_

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: COBERLY C Well #: 1-30  
 Sec. 30 Twp. 15 S. R. 28 ☐ East ☒ West County: GOVE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static or hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

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Drill Stem Tests Taken ☒ Yes ☐ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

(See Attached Log Tops)

### LOGS SENT WITH CP-4 REPORT

#### CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	252'	Common	185 sxs	3% CC, 2% GEL

#### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. D&A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

## **ELECTRIC LOG TOPS**

*Structure compared to:*

*McCoy Petroleum  
Coberly 'C' #1-30  
150' W of NW NE NE  
Sec. 30-15S-28W  
Elev. 2450' KB*

*Donald Slawson  
Davis "UU" #1  
NW NW  
Sec. 29-15S-28W  
2495' KB*

Heebner	3574 (-1124)	- 3
Toronto	3595 (-1145)	- 3
Lansing	3610 (-1160)	- 3
LKC 'B-C'	3645 (-1195)	- 15
LKC 'D'	3663 (-1213)	- 12
LKC 'E-F'	3695 (-1245)	- 7
LKC 'G'	3723 (-1273)	- 6
Muncie Creek	3765 (-1315)	- 6
LKC 'upr H'	3767 (-1317)	- 5
LKC 'H'	3782 (-1333)	Flat
LKC 'I'	3814 (-1364)	- 8
LKC 'J'	3837 (-1387)	- 17
Stark	3859 (-1409)	Flat
LKC 'K'	3863 (-1413)	+ 2
Hushpuckney	3895 (-1445)	- 2
LKC 'Lwr L'	3927 (-1477)	- 10
BKC	3937 (-1487)	- 3
Marmaton	3963 (-1513)	- 6
Pawnee	4049 (-1599)	- 6
Ft. Scott	4119 (-1669)	- 3
Cherokee	4146 (-1696)	- 5
Miss	Not Logged	
LTD	4202 (-1752)	

**CONFIDENTIAL**

**ORIGINAL**

**RECEIVED**

**JAN 26 2006**

**KCC WICHITA**