

RECEIVED

OCT 17 2005

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

KCC WICHITA

API NO. 15- 159-22471-0000

County Rice

NW    NW    NW    Sec. 22 Twp. 18 Rge. 9  East West

4950 Ft. North from Southeast Corner of Section

4950 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

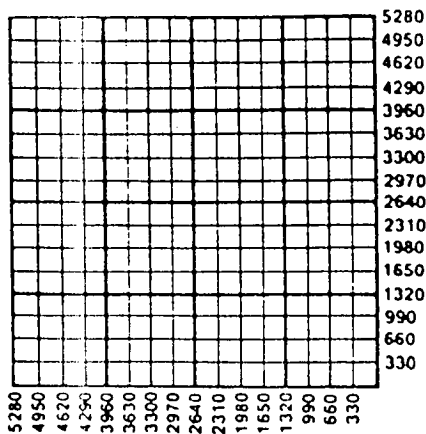
Lease Name Friedley Well # 2

Field Name Richard

Producing Formation Dry

Elevation: Ground 1717 KB 1727

Total Depth 3385 PBD   



Amount of Surface Pipe Set and Cemented at    Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set    Feet

If Alternate II completion, cement circulated from   

feet depth to    w/    sx cmt.

Operator: License # 7079

Name: Don Fox

Address Box 446

City/State/Zip Chase, KS 67524

Purchaser: None

Operator Contact Person: Don Fox

Phone (620) 727-2873

Contractor: Name: G & G Drilling Co.

License: 32701

Wellsite Geologist: Wayne Lebsack

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp. Abd.
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply, etc.)

If **OWO**: old well info as follows:

Operator:   

Well Name:   

Comp. Date    Old Total Depth   

Drilling Method:

Mud Rotary  Air Rotary  Cable

9-13-05 9-19-05 9-19-05

Spud Date    Date Reached TD    Completion Date   

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Don Fox

Title Owner Date 10-14-05

Subscribed and sworn to before me this 14 day of October, 2005

Notary Public Joyce E. Harris

Date Commission Expires 3-30-06

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached

C  Wireline Log Received

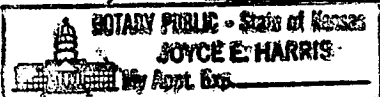
C  Drillers Timelog Received

**Distribution**

KCC  SWD/Rep  NGPA

KGS  Plug  Other

(Specify)



SIDE TWO

Operator Name 7079 Lease Name Friedley #2 Well # 2  
 Sec. 22 Twp. 18 Rge. 9  East  West  
 County Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Dry Hole

Name	Formation Description	
	Top	Bottom
Brownville	2008	
Tarkio	2165	
Severy Sand	2443	
Topeka	2480	
Hebner	2745	
Brown	2872	
Lancy	2898	
Conglomerate	3244	

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	12-3/4	8-5/8"-315'	28	315	Common	2%	Gel

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Dry Hole

TUBING RECORD

Size  Set At  Packer At  Liner Run  Yes  No

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease (If vented, submit ACO-18.)

Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_

# Mud-Co / Service Mud Inc.

100 S. Main, Suite #310  
 Wichita, Ks. 67202  
 Ph: 316-264-2814 Fax: 316-264-5024

RECEIVED  
 OCT 17 2005  
 KCC WICHITA

Mail Payments to: Mud-Co / Service Mud Inc.  
 PO Box 345  
 Kingman, Ks. 67068

SOLD TO:	DON FOX S MAIN ST CHASE, KS 67524	INVOICE DATE 09/19/2005	INVOICE NO. 23985
SHIPPED TO:	C & G DRLG #2 #2 FRIEDLEY 22-18-9W RICE, KS	WELL NO. 18085	SPUD DATE 09/12/2005

SHIPPED FROM:

Warehouse - Pratt, Kansas

Quantity	Description	Unit Price	Per	Amount
48	C/S HULLS	11.75	50#	564.00
14	CAUSTIC SODA	50.51	50#	707.14
2	CO-POLY-L	149.64	50#	299.28
4	DRILL PAK	305.00	50#	1,220.00
4	LIME	8.25	50#	33.00
380	PREMIUM GEL	10.25	100#	3,895.00
12	SODA ASH #50	19.10	50#	229.20
12	SUPER LIG	21.10	50#	253.20

\*\*\* We're allowing a 15.00% cash discount of \*\*\*  
 \*\* (\$1,246.83) if invoice paid by 10/19/2005 \*\*

*nd @ # 13331*  
*9-26-05*

Total Mud Cost . . .	7,200.82
Trucking Cost. . . .	1,111.39
Trucking Surcharge:	166.71
Sales Tax. . . . .	0.00

PAST DUE ACCOUNTS ARE SUBJECT TO A SERVICE CHARGE OF 1.25% PER MONTH AND ALL COSTS OF COLLECTION, INCLUDING ATTORNEY'S FEES.

**COPY**

TOTAL

8,478.92  
 = 1,246.83

*\$ 7232.09*

CDT Sales & Leasing, Inc.

303 S High  
Eureka, KS 67045

RECEIVED  
OCT 17 2005  
KCCWICHITA

# Invoice

Date	Invoice #
9/21/2005	9

Bill To
Don Fox

Ship To
---------

P.O. Number	Terms	Rep	Ship	Via	F.O.B.	Project
			9/21/2005			

Quantity	Item Code	Description	Price Each	Amount
307	Casing	Casing- New 25 # 8 5/8 in casing	15.00	4,605.00
	trucking	Trucking	300.00	300.00
4.605	Sales Tax	Sales Tax Rice County	0.063	290.12

*pd #13327  
9-23-05*

We appreciate your prompt payment.

**Total**

\$5,195.12

*Thank you!*

RECEIVED  
OCT 17 2005  
KCC WICHITA

INVOICE #9-2805  
10-05-2005

ATTN:PLEASE: CARRIE WEST

BILL TO:  
Mr. DON FOX  
SOUTH MAIN ST.  
CHASE, KANSAS 67524  
1-620-662-2862

PAYABLE TO:  
MBC WELL LOGGING & LEASING, LLC  
P.O. BOX 956/21156 22<sup>ND</sup> ROAD  
MEADE, KANSAS 67864  
1-620-873-2953

GEOLOGICAL LAB: M-3                      WELL  
ROTARY DRILLING UNIT:  
C & G DRILLING

*Job # 13366  
10-8-05*

DON FOX  
FRIEDLY #2  
SEC. 2-22S-R19W  
CHASE CO., KS.

(WELL SITE SUPERVISION: MR. DON FOX)

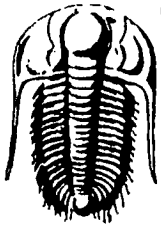
Pull to location & rig up unit.....	\$ 250.00
Lease unmanned hydrocarbon detection unit(\$160 per day)	
9-14-05 THRU 9-17-2005.....4 days total.....	\$ 640.00
***We normally have a 5 day minimum, especially for those who have not used our services before	
But we have really appreciated your business, so we are waiving that minimum!!THANKYOU!!	
Rig down unit and pull home.....	\$ 200.00
TERMS:PLEASE PAY:	
NET DUE 30 DAYS FROM DATE OF INVOICE!!    THANKS!!!!    TOTAL DUE.....	\$ 1090.00

!!!!MBC WELL LOGGING & LEASING, LLC HAS APPRECIATED THE OPPORTUNITY TO  
SERVE MR. DON FOX!!

EIN #76-0734187  
MBC Well Logging and Leasing, LLC  
Austin and (Marla) Garner

*Austin Marla  
Garner*

**COPY**



# TRILOBITE TESTING, INC.

EAST HIGHWAY 40 \* PO BOX 362 \* HAYS, KANSAS 67601  
TELEPHONE: (785) 625-4778

RECEIVED  
OCT 17 2005  
KCC WICHITA

DATE  
9/23/2005

INVOICE #  
7911

Don Fox  
PO Box 446  
Chase KS 67524

TERMS                      DUE DATE  
Net 30                      10/23/2005

Friedley #2 / 22-18-9 / Rice Co Kansas	
Ticket #22196	
DST #1 3176-3264	1,000.00
Jars	200.00
Safety Joint	50.00
170 Miles @ \$1.00 (Round Trip)	170.00
2.25 Hours Extra Time (1st 4hrs) @ \$50.00	112.50

*PAID #13330  
9-23-05*

**COPY**

Thank You

**TOTAL**

\$1,532.50

Rate of Finance Charge on Past Due Accts: 1.50% Monthly - 18% Annally

RECEIVED

OCT 17 2005

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

KCC WICHITA \*

\*\*\*\*\*

\* I N V O I C E \*

\*  
\*\*\*\*\*

Invoice Number: 098530

Invoice Date: 09/23/05

Sold Don Fox  
To: P. O.Box 446  
Chase, KS  
67524

Cust I.D.....: Fox  
P.O. Number...: Friedley #2  
P.O. Date.....: 09/23/05

Due Date.: 10/23/05  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	185.00	SKS	8.7000	1609.50	T
Gel	4.00	SKS	14.0000	56.00	T
Chloride	6.00	SKS	38.0000	228.00	T
Handling	195.00	SKS	1.6000	312.00	E
Mileage	32.00	MILE	11.7000	374.40	E
195 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	32.00	MILE	5.0000	160.00	E
Extra Footage	15.00	PER	0.5500	8.25	E

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 341.81  
ONLY if paid within 30 days from Invoice Date

Subtotal: 3418.15  
Tax.....: 119.30  
Payments: 0.00  
Total....: 3537.45

34181

pd @ #13334  
9-27-05

~~3195.64~~

COPY

C & G Drilling, Inc.  
 303 S High  
 Eureka, KS 67045  
 Office M-F 620-583-5318

RECEIVED  
 OCT 17 2005  
 KCC WICHITA

Invoice

Date	Invoice #
9/21/2005	2628

Bill To
Don Fox South Main Street Chase, KS 67524

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
3.277	Drilling 3285-8 ft kb	14.00	45,878.00
50.5	Rig Time	250.00	12,625.00
	CIR cond hole at 315. TOOH. Run 305 ft of 8 5/8 in casing, Cement, Jet pits, WOC, CFS at 3264, Cir cond hole, short trip, trip for DST #1, CFS at 3285. TOOH. Lay down drill collars, Trip in hole, WOC, Plug hole, 35 sks, 3260, 35 sks 1200, 35 sks 350. 25 sks 60, 10 sks RH. Plugged at 4:00 -9-15-05.		
1	Move In	4,500.00	4,500.00
1	motel	2,246.80	2,246.80
1	Days Per Diem <sup>Days Men</sup> 8X12X \$25 per day	2,400.00	2,400.00
1	gas, water line, pump water from creek	300.00	300.00
1	Premix Tank	500.00	500.00
	Rice County Sales Tax	6.30%	0.00

73644.92

JQE #

COPY

Thank you for your business.	<b>Total</b>	\$68,449.80
------------------------------	--------------	-------------



**Bob's Oil Service, Inc.**

504 N. Main  
Ellinwood, KS 67526

**RECEIVED**  
OCT 17 2005  
KCC WICHITA

**Invoice**

DATE	INVOICE #
9/1/2005	3461

<b>BILL TO</b>
Don Fox South Main Street Chase, KS 67524

DESCRIPTION	QTY	RATE	AMOUNT
Dozing services-#717 Friedly	13	110.00	1,430.00
Fuel surcharge		143.00	143.00
Skim tank-#719 Knop	3	65.00	195.00
Disposal fee		4.80	4.80
Fuel surcharge		19.50	19.50
Dozing services-#732 Friedly	3	110.00	330.00
Fuel surcharge		33.00	33.00
Fill pit-#736 Friedly	5	65.00	325.00
Fuel surcharge		32.50	32.50
<i>Friedly #2 2,512.80</i> <i>Knop 219.30 -</i> <hr/> <i>2293.50</i>			<i>pull # 13354</i> <i>10-1-05</i>
Thank you for your business.		<b>Total</b>	\$2,512.80

**COPY**

STATEMENT  
WAYNE LEBSACK  
PETROLEUM GEOLOGIST  
P. O. BOX 35  
CHASE, KS 67524

RECEIVED  
OCT 17 2005  
KCC WICHITA

DATE Oct 3, 2005

TO Don Fox  
Box 446  
Chase, KS. 67524

DETACH AND RETURN UPPER PORTION WITH YOUR REMITTANCE \$

Well site Geological work  
Friedley No. 2  
two days @ \$400./perday

---

total \$800.<sup>00</sup>

pkc # 13362

10-4-05

 **Tops** FORM 3809  
MADE IN U.S.A.

YOUR CHECK IS YOUR RECEIPT

**COPY**

FEED [REDACTED]  
Shop # (620) 437-2661  
Cellular # (620) 437-7582  
Office # (316) 685-5908  
Office Fax # (316) 685-5926

Hurricane Truck Services, Inc.  
P.O. Box 782228  
Wichita, KS 67278-2228

RECEIVED  
OCT 17 2005  
KCC WICHITA

MC ID # 156212

Shop Address: Route 1  
Madison, KS 66860

Customer:  
DON FOX  
SOUTH MAIN  
CHASE KS 67524

Invoice Date 9/26/2005  
Invoice # 4038  
Lease Name FRIEBE  
Well # *Tuesday # 2*

Date	Description	Hrs/Qty	Rate	Total
9/19/2005	Rent on FRAC tank #9 for a period of 9/12/05 to 9/19/05 at \$50.00 per day per attached work ticket #21270.	8.00	50.00	400.00
9/20/2005	Drove to location, picked up FRAC tank #09 and delivered to shop per attached work ticket #23003.	7.00	75.00	525.00

*pd Ct # 13367  
10-8-05*

**COPY**

**Total** \$925.00

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

**WE APPRECIATE YOUR BUSINESS!**

# COPELAND

Acid & Cement



POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

RECEIVED  
 OCT 17 2005  
 KCC WICHITA

INVOICE PG 1

BURRTON, KS  
 (620) 463-5161  
 FAX (620) 463-2104

GREAT BEND, KS  
 (620) 793-3366  
 FAX (620) 793-3536

INVOICE NUMBER  
 0026167-IN

BILL TO: DON G. FOX  
 SOUTH MAIN ST  
 CHASE

LEASE: FRIEDLEY 2

KS 67524

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS
09/28/05	26167		09/19/05		

QUANTITY	U/M	ITEM NO/DESCRIPTION	D/C	PRICE	EXTENSION
35.00	MI	MILEAGE PUMP TRUCK	.00%	3.00	105.00
1.00	EA	PUMP CHARGE - PLUG (ROTARY)	.00%	600.00	600.00
140.00	SAX	60-40 POZ MIX 6%	.00%	6.75	945.00
5.00	SK	GEL	.00%	9.50	47.50
35.00	EA	MILES - PICKUP	.00%	1.00	35.00
140.00	EA	BULK CHARGE	.00%	1.25	175.00
373.80	MI	BULK TRUCK - TON MILES	.00%	1.10	411.18
1.00	EA	15% FUEL SURCHARGE	.00%	172.68	172.68

PUMP TRUCK FROM GREAT BEND - BULK TRUCK OUT  
 OF BURRTON

FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO  
 MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.

*hd 13349*  
*9-29-05*

**COPY**

There will be a charge of 1.5% (18% annual rate) on all past due accounts.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, Inc.

Gressel Oil Field Service, Inc. reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

REMIT TO: P.O. BOX 438 Haysville, KS 67060	COP-GRB	NET INVOICE: 2,491.36
	NET 30 DAYS	SALES TAX: 40.01 INVOICE TOTAL: 2,531.37