

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 8210
Name: Edward E. Birk
Address: 302 South 16th
City/State/Zip: Burlington, Ks 66839
Purchaser: Coffeyville Resources
Operator Contact Person: Edward E. Birk
Phone: (620) 364-2745
Contractor: Name: Leis Oil Services
License: 32079
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

~~09/14/05~~ 10/08/05 10/16/05 10/28/05
Spud Date or Date Reached TD Completion Date or Recompletion Date
09/16/05 09/28/05

per oper-kcc-dlg

API No. 15 - 031-22116-00-00
County: Coffey
SW SW NW Sec. 12 Twp. 23 S. R. 15 East West
2465 feet from S / N (circle one) Line of Section
1200 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Briles Well #: 7
Field Name: Crandall
Producing Formation: Squirrel
Elevation: Ground: 1006 Kelly Bushing: _____
Total Depth: 1061 Plug Back Total Depth: 1061
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 40'
feet depth to Surface w/ 16 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ACT II with
Chloride content _____ ppm Fluid volume 1-25-08 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: January 12, 2006
Subscribed and sworn to before me this 12th day of January, 2006.
Notary Public: [Signature]
Date Commission Expires: January 22, 2008

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

LAURA O BIRK
Notary Public - State of Kansas
My Appt. Expires 01/22/2008

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Operator Name: Edward E. Birk Lease Name: Briles Well #: 7
 Sec. 12 Twp. 23 S. R. 15 East West County: COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	40'	Portland A	8sx	NA
Long String	5 5/8"	2 7/8"	NA	1090"	Portland A	115 sx	Kol Seal-6 5 Gel-Calcium Chloride

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2" DML RTG	1034.5-1044.5 21 Shots	See attached	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	NA	NA				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Leis Oil Services

John E. Leis
111 E. Mary
Yates Center, KS 66783
620-625-3676

Operator License # 8210		API	
Operator Edward E. Birk		Lease Name Briles	
Address 302 S. 16 th St. Burlington KS		Well # 7	
Phone # (620) 364-2745		Spud Date Oct. 1, 2005 Completed	
Contractor License # 32079		Location SW1/4 SW1/4 NW1/4	
T.D. 1061	T.D. of Pipe 1061	Ft from	Line
Surface Pipe Size 7"	Depth 40'	Ft from	Line
Kind of Well (oil, Gas, Water, Dry) Dry Hole		Sec. 12	Twp. 23 Rge. 15

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
64	Clay & Shale	0	64	5	Hard Lime	986	991
3	Lime	64	69	3	Black Shale	991	994
3	Shale	69	72	9	Sandy Lime	994	1003
9	Lime-Top Lansing	72	81	5	Hard Lime	1003	1008
176	Shale	81	257	17	Sandy Lime	1008	1025
385	Lime	257	410	2	Lime	1025	1027
37	Chalk Lime	410	447	3	Black Shale	1027	1030
40	Lime	447	487	4	Lime	1030	1034
44	Soft Chalk Lime	487	531	2	White Muck	1034	1036
9	Lime	531	542	10	Sandy Shale	1036	1046
21	Shale	542	563	15	Light Oil Show	1046	1061
6	Lime	563	569				
4	Dark Shale	569	573				
78	Lime	573	651				
3	Black Shale	651	654		T.D. 1061		
31	Lime	654	685				
3	Black Shale	685	688				
24	Lime	688	712				
153	Big Shale	712	865				
2	Dark Shale	865	867				
5	Shale	867	872				
18	Sandy Lime	872	890				
13	Hard Lime	890	903				
54	Sandy Lime	903	957				
8	Lime	957	965				
21	Sandy Lime	965	986				

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CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 200398

Invoice Date: 10/24/2005 Terms:

Page 1

BIRK, ED
 302 S. 16TH ST.
 BURLINGTON KS 66839
 (620)364-2745

BRILES #7
 7619
 10-18-05

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	115.00	9.7500	1121.25
1110A	KOL SEAL (50# BAG)	9.00	16.9000	152.10
1118A	S-5 GEL/ BENTONITE (50#)	4.00	6.6300	26.52
1102	CALCIUM CHLORIDE (50#)	2.16	30.5000	65.88
1118A	S-5 GEL/ BENTONITE (50#)	4.00	6.6300	26.52
4402	2 1/2" RUBBER PLUG	1.00	17.0000	17.00
Description		Hours	Unit Price	Total
439	MIN. BULK DELIVERY	1.00	260.00	260.00
463	CEMENT PUMP	1.00	765.00	765.00
463	EQUIPMENT MILEAGE (ONE WAY)	50.00	3.00	150.00

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Parts:	1409.27	Freight:	.00	Tax:	74.70	AR	2658.97
Labor:	.00	Misc:	.00	Total:	2658.97		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, Ok
 P.O. Box 1453 74005
 918/338-0808

EUREKA, Ks
 820 E. 7th 67045
 620/583-7664

OTTAWA, Ks
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, Ks
 8655 Dorn Road 66776
 620/839-5269

UNCONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 07619
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-18-05	1519	Briles #7				Coffey
CUSTOMER Birk Oil Co.						
MAILING ADDRESS 900 S. 4th						
CITY Burlington		STATE KS	ZIP CODE 66839			

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Alon		
439	Justin		

OB TYPE Long string HOLE SIZE 5 1/2" HOLE DEPTH 1095' CASING SIZE & WEIGHT 2 3/8"
 CASING DEPTH 1094' DRILL PIPE _____ TUBING _____ OTHER _____
 CARRY WEIGHT 13.8M SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0'
 DISPLACEMENT 6.3Bbl DISPLACEMENT PSI 500 ~~1000~~ PSI 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 2 3/8" tubing. Break Circulation w/ 15Bbl Fresh water. Pump 10Bbl Gel Flush. Mixed 115SKS Regular Class A Cement, 2% Gel, 1% Cacl₂ + 4# Kol-Seal per/sk @ 13.8M per/sk. Shut down. Wash out Pump + lines. Released Plug. Displaced w/ 6.3Bbl Fresh water. Final Pump Pressure 500PSI. Bump Plug to 1000PSI. Wait 2mins. Release Pressure. Float held. Good Cement to Surface = 3Bbl Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	50 miles	MILEAGE	3.00	150.00
1104	115SKS	Class A Cement	9.75	1121.25
1110A	9SKS	Kol-Seal 4# per/sk	16.90	152.10
1118A	4SKS	Gel 2%	6.63	26.52
1102	108#	Cacl ₂ 1%	.61	65.88
1118A	4SKS	Gel-Flush	6.63	26.52
4402	1	2 1/2" Top Rubber Plug	17.00	17.00
5407		Ton-Mileage Bulk Truck	m/c	260.00

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Thank You!

Sub Total 2584.27
 5.3% SALES TAX 74.70
 ESTIMATED TOTAL 2658.97

AUTHORIZATION Witnessed by Brian Birk TITLE _____ DATE _____

200398



CONSOLIDATED
OIL WELL SERVICES
AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

3rd of 3

TICKET NUMBER 26957

LOCATION Thayer

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
11-30-08	1519	Bates # 7		12	23S	13E	CF	Quartzite
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
31226	1	PUMP CHARGE 1000 (cont) 3rd well of 3		1375.00
367	1	2" frac valve		65.00
1125	customer formation			
1251	12.5#	frac gel 100# per bid		537.50
1208	1/4 gal.	breaker		39.00
3112	1	ball inject		86.-
4527	10	1.358 1/8" bio-ball sealers	67.50	21750 *
3109	200 gal.	Mono HCL *	2.50	500.-
5610	1 hr.	Acid Del - Intact OFF IN * FRAC FLUID.		145.00
		BLENDING & HANDLING		
3139	50	TON-MILES		NA.
		STAND BY TIME		
3157	50	MILEAGE Mobilization XI P.		NA.
3111	1 hr	WATER TRANSPORTS - 1 per bid		73.00
		VACUUM TRUCKS		
3112	32 yds	FRAC SAND 12-20		459.60
		CEMENT		3.58
		SALES TAX		13.5

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Ravin 2790

* Not on Bid. Customer requested to add AFTER cost est. submitted.

ESTIMATED TOTAL ~~3353.25~~

4101.28

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Brett L...

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE 11-30-08