

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32334
Name: Chesapeake Operating, Inc.
Address: P. O. Box 18496
City/State/Zip: Oklahoma City, OK 73154-0496
Purchaser: Duke
Operator Contact Person: Jim Reisch, Barbara Bale
Phone: (405) 848-8000
Contractor: Name: Murfin Drilling
License: 30606
Wellsite Geologist: Wes Hansen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/4/04 2/18/04 3/15/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 081-21503 - 0000
County: Haskell
S/2 NW-SE Sec. 2 Twp. 30 S. R. 34 East West
1650 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: MLP Light Well #: 1-2
Field Name: Eubank South
Producing Formation: Chester

Elevation: Ground: 2981' Kelly Bushing: 2991'
Total Depth: 5590 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 1848 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3013 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT 1 with 1-25-03
Chloride content 1500 ppm Fluid volume 300 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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WICHITA, KS
CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Barbara J. Bale for Jim Reisch
Title: Asset Manager Date: 07/07/04
Subscribed and sworn to before me this 8th day of July,
2004.
Notary Public: Lucretia A. Morris #00018352

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Date Commission Expires: 11/27/04
OKLAHOMA NOTARY PUBLIC
OFFICIAL SEAL
LUCRETIA A. MORRIS
OKLAHOMA COUNTY
MY COMMISSION EXPIRES 11-27-2004

1111111111

Operator Name: Chesapeake Operating, Inc. Lease Name: MLP Light Well #: 1-2
Sec. 2 Twp. 30 S. R. 34 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)
List All E. Logs Run:
DIL, CNL:COG,ML,Sonic

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Chase	2607	+384
Heebner Shale	4041	-1050
Lansing	4148	-1157
Stark Shale	4582	-1591
Cherokee Shale	4917	-1926
Morrow Shale	5250	-2259
St. Genevieve	5506	-2515

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surf	12-1/4	8-5/8	24#	1845'	Cl. C	775	
Prod	7-7/8	5-1/2	15.5#	5590'	Cl. H	265	
Port Collar				3013	Lite Cl. C	350 150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5365-74; 5394-98' Chester	349 bbl 20# X-link + 68,000# sand + 6500,000 SCF N2	

TUBING RECORD				Liner Run	
Size	Set At	Packer At			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2-3/8"	5355'	NA			
Date of First, Resumerd Production, SWD or Enhr. 03/15/04 2-3/		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	586	0	NA	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 13732

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>2-10-04</u>	SEC. <u>2</u>	TWP. <u>30s</u>	RANGE <u>34w</u>	CALLED OUT	ON LOCATION <u>8:50 AM</u>	JOB START <u>11:40 AM</u>	JOB FINISH <u>12:40 PM</u>
LEAST <u>MLP Light</u>	WELL # <u>1-2</u>	LOCATION <u>Catanta 1/2 N 1/2 W N/3</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR Murfin Drlg Rig 21 OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1848

CASING SIZE 8 3/4 DEPTH 1848'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 36'

CEMENT LEFT IN CSG. 36'

CEMENT	AMOUNT ORDERED		
	<u>625 SKS 15-85-8</u>	<u>392 CC 4" P/O Seal</u>	
	<u>150 SKS C/C</u>	<u>292 CC</u>	
	<u>Class C - 150 SKS</u>	<u>@ 10.15</u>	<u>1522.50</u>
POZ MIX		@	
GEL		@	
CHLORIDE	<u>25 SKS</u>	<u>@ 36.40</u>	<u>750.00</u>
	<u>15-85-8 625 SKS</u>	<u>@ 8.60</u>	<u>5375.00</u>
	<u>Sugar 50#</u>	<u>@ 1.00</u>	<u>50.00</u>
	<u>P/O Seal 194#</u>	<u>@ 1.40</u>	<u>271.60</u>
		@	
		@	
HANDLING	<u>845 SKS</u>	<u>@ 1.15</u>	<u>971.75</u>
MILEAGE	<u>54/SK/Mile</u>		<u>1183.00</u>

PERFS. _____

DISPLACEMENT 115 1/2 Bbls

EQUIPMENT

PUMP TRUCK CEMENTER Dean/Max

373-281 HELPER Fuzzy

BULK TRUCK

361 DRIVER Lonnie

BULK TRUCK

309 DRIVER Jarrod

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TOTAL 10123.85

REMARKS:

CONSERVATION DIVISION
WICHITA, KS

SERVICE

Cement did circulate 40 Bbls to pit.

Plug Landed

Float Held

Thank you

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1130.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>28 Miles</u>	<u>@ 3.50</u>	<u>98.00</u>
PLUG <u>8 3/4 Rubber</u>	@	<u>100.00</u>
	@	
	@	

TOTAL 1328.00

CHARGE TO: Chesapeake Operating

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>AFU Insert</u>	@	<u>242.00</u>
<u>3 - Centralizers</u>	@ <u>33.00</u>	<u>99.00</u>
<u>1 - Basket</u>	@	<u>165.00</u>
	@	
	@	

TOTAL 506.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~10123.85~~

DISCOUNT ~~10123.85~~ IF PAID IN 30 DAYS

SIGNATURE: [Signature]

MARK KNEELAND
PRINTED NAME

ALLIED CEMENTING CO., INC.

14312

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>2/18/04</u>	SFC. <u>2</u>	TWP. <u>30S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>6:30AM</u>	JOB START <u>3:15PM</u>	JOB FINISH <u>4:30PM</u>
LEASE <u>MLP Light</u>	WELL # <u>1-2</u>	LOCATION <u>Satanta 1/2 N 2W N1S</u>		COUNTY <u>Haskell</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MurFin #21
 TYPE OF JOB Cmt 5 1/2 Prod. Csg
 HOLE SIZE 7 1/8 I.D. 5590
 CASING SIZE 5 1/2 15.5# DEPTH 5590
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Port Collar DEPTH 3013
 PRES. MAX 1300 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 4402
 CEMENT LEFT IN CSG. 44.02
 PERFS. _____
 DISPLACEMENT 131.89

OWNER Same
 CEMENT AMOUNT ORDERED
290 sks Class H + 10% gypsum + 10% ball
6" holesal 87% FL-160
 COMMON Class H 290 @ 8.70 2523.00
 POZMIX @ _____
~~Mol-Seal~~ 1740# @ .50 870.00
 CHLORIDE @ _____
 Gyp-Seal 27 sks @ 17.85 481.95
 Salt 35 sks @ 7.50 262.50
 FL-160 28# @ 8.00 174.00
 Cla Pro 26 gal @ 22.90 595.40
 Mud Clean 500 gal @ .75 375.00
 HANDLING 387 sks @ 1.15 445.05
 MILEAGE 58 1/2 sk/mi 541.85

EQUIPMENT
 PUMP TRUCK CEMENTER Max
 # 373-281 HELPER Fuzzy
 BULK TRUCK
 # 359 DRIVER Josh
 BULK TRUCK
 # _____ DRIVER _____

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 JUL 09 2004
 TOTAL 7838.70

REMARKS:

CONSERVATION DIVISION
WICHITA, KS SERVICE

Pump 500 gal Mud Clean Plug Mouse Hole
with 10 sk Plug Hat Hole with 15 sks
Cmt Csg with 26 sks Washup Pump
+ Line Prep Plug Displace 132.5 HPL
Land Plug Float Head

DEPTH OF JOB 5590
 PUMP TRUCK CHARGE 1428.00
 EXTRA FOOTAGE @ _____
 MILEAGE 28 mi @ 3.50 98.00
 PLUG 5 1/2 Rubber @ _____ 60.00
 @ _____
 @ _____

TOTAL 1586.00

CHARGE TO: Chesapeake Operating Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1-5 1/2" Child's Shoes 120.00
1-5 1/2" Float Collar @ 320.00
15-5 1/2" Centrlizers @ 40.00 600.00
2-5 1/2" Cent Baskets @ 128.00 256.00
1-9 8" Insert AEU @ _____ 242.00
3-8 1/2" Centralizers @ 33.00 99.00
1-4 1/2" Cement Basket 165.00
1-5 1/2" Port Collar 1750.00
 TOTAL 3552.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Mark Kneeland

MARK KNEELAND
PRINTED NAME

ALLIED CEMENTING CO., INC. 13679

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Clarkley

DATE <u>3-8-04</u>	SEC. <u>2</u>	TWP. <u>30s</u>	RANGE <u>39w</u>	CALLED OUT	ON LOCATION <u>8:30 AM</u>	JOB START <u>9:15 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>Light</u>	WELL # <u>1-2</u>	LOCATION <u>S 7 1/2 N 1/2 W 1/4 E 1/4</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR Superior Well Service OWNER SOME

TYPE OF JOB Perf Collar

HOLE SIZE _____ T.D. _____

CASING SIZE 5/8 DEPTH _____

TUBING SIZE 2 7/8 DEPTH 3010'

DRILL PIPE _____ DEPTH _____

TOOL Perf collar DEPTH 3010'

PRES. MAX 3000# MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT

AMOUNT ORDERED

3.50 SKS Lite 1/4" Fl Seal

1.50 SKS C/C

1.985 C

COMMON 1.50 SKS @ 10.15 1522.50

POZMIX @ _____

GEL @ _____

CHLORIDE @ _____

Lite 3.50 SKS @ 7.35 2572.50

Fl Seal 889 @ 6.40 123.20

HANDLING 524 @ 1.15 602.60

MILEAGE 54 / 6k/mile 733.60

EQUIPMENT

PUMP TRUCK CEMENTER Dean

373-281 HELPER Fuzzy/Max

BULK TRUCK

361 DRIVER Lebbie

BULK TRUCK

218 DRIVER Mike

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TOTAL 5554.40

JUL 09 2004

REMARKS:

pressure test to 3000#, spot
Perf collar pump had Bby. Mix
3.50 SKS Lite 1/4" Fl Seal, followed
by 1.50 SKS C/C. Disp 17 Bbls.
Circulated cement to surface then
lost circulation. Close perf collar
pressure to 3000#. Ran 2.5 SKS
& release clean.

Thank you!

CONSERVATION DIVISION
WICHITA, KS

SERVICE

DEPTH OF JOB 3010'

PUMP TRUCK CHARGE 650.00

EXTRA FOOTAGE @ _____

MILEAGE 28 miles @ 3.50 98.00

PLUG @ _____

TOTAL 748.00

CHARGE TO: Chesapeake Operating

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

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SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____