

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recco

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/7/07</u>	<u>9/11/07</u>	<u>9/12/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27077-0000

County: Neosho

_____-sw-se Sec. 10 Twp. 28 S. R. 19 East West
660 feet from N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Witten, Thomas C. Well #: 10-1

Field Name: Cherokee Basin CBM

Producing Formation: multiple

Elevation: Ground: 953 Kelly Bushing: n/a

Total Depth: 1011 Plug Back Total Depth: 1003.17

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1003.17

feet depth to surface _____ w/ 129 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT II Witten

Chloride content _____ ppm Fluid volume 1-24-08 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 1/7/08

Subscribed and sworn to before me this 4th day of January,
2008.

Notary Public: Terra Klauman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: RECEIVED

Wireline Log Received **KANSAS CORPORATION COMMISSION**

Geologist Report Received

UIC Distribution **JAN 10 2008**

CONSERVATION DIVISION
WICHITA, KS

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Witten, Thomas C. Well #: 10-1
 Sec. 10 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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Compensated Density Neutron Log
Dual Induction Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1003.17	"A"	129	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	889-892/835-837/830-832	500gal 15%HCLw/ 51 bbls 2%Kcl water, 631bbls water w/ 2% KCL, Biocide, 5800# 20/40 sand	889-892/835-837
			830-832
4	624-626/590-593/565-567	300gal 15%HCLw/ 53 bbls 2%Kcl water, 527bbls water w/ 2% KCL, Biocide, 3400# 20/40 sand	624-626/590-593
			565-567
4	479-483/468-472	300gal 15%HCLw/ 50 bbls 2%Kcl water, 681bbls water w/ 2% KCL, Biocide, 7000# 20/40 sand	479-483/468-472

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		932.4'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh. 12/13/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 4.2mcf	Water Bbls. 63.5bbls	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

TXD SERVICES

DRILLERS LOG

TXD SERVICES LP

RIG # 101		S. 10 T. 28 R. 19		GAS TESTS:	
API #	133-27077	County:	Nowata	374'	0 no blow
Elev:	953'	Location:	Kansas	405'	0 no blow
				467'	slight blow
Operator: Quest Cherokee, LLC				498'	slight blow
Address: 8520 N. May Ave, Suite 300				591'	no blow
Oklahoma City, OK 73120				622'	no blow
Well #	10-1	Lease Name Wilzen, Tomas C.		653'	no blow
Footage Location		660 ft. from the	S line	715'	no blow
		1980 ft. from the	E line	746'	no blow
Drilling Contractor		TXD SERVICES LP		777'	no blow
Spud Date: NA		Geologist:		839'	no blow
Date Comp: 9/11/2007		Total Depth: 1011'		870'	no blow
Exact spot location: SW SE				901'	no blow
Casing Record		Rig Time		932'	slight blow
	Surface	Production		1011'	no blow
Size Hole	12-1/4"	6-3/4"			
Size Casing	8-5/8"	4-1/2"			
Weight	24#				
Setting Dept	22'				
Type Cement	portland				
Sacks					

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	3	coal	401	403	coal	641	643
lime	3	20	shale	403	449	shale	643	676
shale	20	41	coal	449	451	coal	676	678
lime	41	65	lime	451	471	oil sand	678	701
shale	65	109	b.shale	471	473	coal	701	703
lime	109	131	shale	473	478	shale	703	706
coal	131	132	lime	476	483	sand/shale	706	732
shale	132	141	coal	483	484	shale	732	733
lime	141	200	shale	484	524	shale	733	742
shale	200	207	sand	524	567	b.shale	742	743
sand	207	238	coal	567	569	sand	743	759
b.shale	238	244	shale	569	575	coal	759	760
sand	244	263	sand	575	582	shale	760	832
shale	263	270	shale	582	588	coal	832	835
lime	270	277	sand	588	594	shale	835	854
sand/shale	277	280	coal	594	596	coal	854	855
lime	280	302	sand	596	612	shale	855	889
sand	302	354	coal	612	614	coal	889	893
shale	354	360	sand	614	625	shale	893	911
coal	360	363	shale	625	633	lime/mississ	911	1011
sand	363	390	coal	633	635			
lime	390	401	shale	635	641			

Comments:

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2457

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-12-07	Witten Thomas 10-1	10	28	19	No

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	1:00	3:00		903427		2.5	<i>Joe Blomberg</i>
Maverick	↓	↓		903197		↓	<i>Maverick</i>
Tyler	↓	↓		903600		↓	<i>Tyler</i>
Mike R	↓	↓		931385	931387	↓	<i>Mike R</i>
Daniel	↓	↓		931420		↓	<i>Daniel</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1011 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1002.17 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.98 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

INSTALLED cement head RAW 1 sk set of 10 bbl dip & 129 SKS of cement to set float shoe surface. flush pump. Pump wiper plug to bottom of set float shoe.

	1002.17	ft 4 1/2 Casing	
	6	Centralizers	
	1	4 1/2 float shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.5 hr	Foreman Pickup	
903197	↓ hr	Cement Pump Truck	
903600	↓ hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	2	50/50 POZ BIRD Cement Baffles 3 1/2 #3	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
931385	2.5 hr	Transport Truck	
931387	↓ hr	Transport Trailer	
931420	↓ hr	80 Vac	

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 10 2008

CONSERVATION DIVISION
WICHITA, KS