

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/4/07</u>	<u>9/12/07</u>	<u>9/13/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27076-0000

County: Neosho

_____ ne _____ sw Sec. 34 Twp. 27 S. R. 19 East West

1980 feet from (S) N (circle one) Line of Section

1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Meyer, Lyle Well #: 34-1

Field Name: Cherokee Basin CBM

Producing Formation: multiple

Elevation: Ground: 978 Kelly Bushing: n/a

Total Depth: 1045 Plug Back Total Depth: 1038

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1038

feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *As II with 1-24-08*

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 1/4/08

Subscribed and sworn to before me this 4th day of January.

20 07.

Notary Public: Derra Klauman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 08 2008

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Meyer, Lyle Well #: 34-1
 Sec. 34 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1038	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	935-938/881-883/875-877	500gal 15%HCLw/ 51 bbls 2%kcl water, 690bbls water w/ 2% KCL, Biocide, 7000# 20/40 sand	935-938/881-883 875-877
4	780-782/632-635/608-610	300gal 15%HCLw/ 54 bbls 2%kcl water, 501bbls water w/ 2% KCL, Biocide, 3900# 20/40 sand	780-782/632-635 608-610
4	526-530/514-518	300gal 15%HCLw/ 44 bbls 2%kcl water, 695bbls water w/ 2% KCL, Biocide, 7000# 20/40 sand	526-530/514-518

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	964.25	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
12/3/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	9.5mcf	0bbls		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



FIXED 4-15-01
TX, AK, KS

TXD SERVICES

DRILLERS LOG

TXD SERVICES LP

RIG # 101		S. 34 T. 27 R. 19	GAS TESTS:	
API #	133-27076	County: Neosho	250'	0 no blow
Elev:	978'	Location: Kansas	467'	0 no blow
Operator: Quest Cherokee, LLC			498'	0 no blow
Address: 9620 N. May Ave, Suite 300			529'	0 no blow
Oklahoma City, OK 73120			653'	0 no blow
Well #	34-1	Lease Name Meyer, Lyle	839'	0 no blow
Footage Location		1980 ft. from the S line	901'	0 no blow
		1980 ft. from the W line	932'	0 no blow
Drilling Contractor		TXD SERVICES LP	983'	slight blow
Spud Date: NA		Geologist:	1045'	6 - 1/2" 15.4
Date Comp: 9/7/2007		Total Depth: 1045'		
Exact spot location: NW SW				
Casing Record		Rig Time		
	Surface	Production		
Size Hole	12-1/4"	6-3/4"		
Size Casing	8-5/8"	4-1/2"		
Weight	24#			
Setting Depth	22'			
Type Cement	portland			
Sacks				

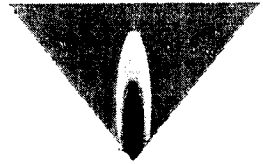
Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil		0	9 shale		517	522 sand/shale		785
lime		9	61 coal		522	524 shale		810
shale		61	89 lime		524	527 coal		836
lime		89	110 coal		527	529 shale		836
sand		110	119 shale		529	546 sand/shale		838
lime		119	148 sand		546	579 sand		862
shale		148	201 shale		579	588 coal		868
sand		201	248 lime		589	605 shale		876
coal		248	249 shale		605	614 coal		878
shale		249	293 sand		614	614 coal		881
b. shale		293	294 coal		614	634 b. shale		883
shale		294	313 shale		634	637 shale		892
lime		313	335 sand		637	658 coal		903
shale		335	404 shale		658	667 shale		905
lime		404	449 sand		667	672 coal		936
b. shale		449	451 shale		672	682 shale		938
shale		451	462 sand		682	682 shale		940
coal		462	463 shale		682	690 lime/mississ		957
shale		463	480 sand		690	713		1045
sand		480	492 shale		713	734		
coal		492	493 sand		734	740		
lime		493	517 shale		740	765		
					765	775		
					775	785		

Comments: 527-529' injected water, 690-713' odor, 765-775' odor,

RECEIVED TIME JAN. 24. 7:43AM

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2462

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-13-07	Meyer Lyle 34-1	311	27	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	2:30	5:30	/	9031127		3	<i>Joe Blom</i>
MAVERICK	↓	4:45		903197		2.25	<i>MA</i>
Tylek	↓	5:00		903600		2.5	<i>FILR</i>
Mike	↓	5:00		931385	931387	2.5	<i>Mike</i>
DANIEL	↓	5:30		931420		3	<i>Daniel</i>

JOB TYPE Leak Stop HOLE SIZE 6 3/4 HOLE DEPTH 1045 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1038.96 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16:57 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46gpm

REMARKS:

Installed Cement head Ran 1 sk of 4 1/2 bl d/c + 150 SKS of cement to get pipe to surface. flo pump. Trip pump plug to bottom & set float valve

1038.96	ft 4 1/2 Casing
6	Controlizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
9031127	3 hr	Foreman Pickup	
903197	2.25 hr	Cement Pump Truck	
903600	2.5 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
931385	2.5 hr	Transport Truck	
931387	2.5 hr	Transport Trailer	
931420	3 hr	80 Vac	

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KANSAS CORPORATION COMMISSION

JAN 08 2008

CONSERVATION