

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33640  
Name: Haas Petroleum, LLC  
Address: 800 West 47th Street, Suite #409  
City/State/Zip: Kansas City, MO 64112  
Purchaser: Plains Marketing, L.P.  
Operator Contact Person: Mark Haas  
Phone: (816) 531.5922  
Contractor: Name: Skyy Drilling, LLC  
License: 33557  
Wellsite Geologist: David Griffin, RG.

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

08/06/07	08/09/07	08/10/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207- 27203-0000  
County: Woodson  
NE  SE  NW  SW Sec. 07 Twp. 24 S. R. 14  East  West  
816 feet from S /  N (circle one) Line of Section  
1300 feet from  E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE     SE     NW     SW  
Lease Name: Smith Jobe Well #: 15 H  
Field Name: Winterschied  
Producing Formation: Mississippian Dolomite  
Elevation: Ground: 1182' Kelly Bushing: 1189'  
Total Depth: 1746' Plug Back Total Depth: 1740'  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1746'  
feet depth to surface w/ 135 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *ALT II w/ Hm 1-22-08*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
Title: Agent Date: 12/31/07  
Subscribed and sworn to before me this 31<sup>ST</sup> day of DECEMBER,  
20 07  
Notary Public: Maureen [Signature]  
Date Commission Expires: 9/18/2010

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received

UIC Distribution

Notary My Application: 9/18/2010

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JAN 03 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Haas Petroleum, LLC Lease Name: Smith Jobe Well #: 15 H  
 Sec. 07 Twp. 24 S. R. 14  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum  Mississippian Dolomite 1733' (544)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20.5#		Class "A"		2% CaCl <sub>2</sub> , 2% Gel
Production	6 3/4"	4 1/2"	9.5#		60/40 Poz Mix		8% gel, 1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	1731-1736'	1200 gal. 15% HCL	1731-1736'

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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JAN 03 2008

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES,  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 12334  
LOCATION Enoch  
FOREMAN Ty B...

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-8-07	3451	Smith Jobe #15				Leavenworth
CUSTOMER Hess Petroleum						
MAILING ADDRESS 800 West 47th Ste 409						
CITY Kansas City						
STATE Mo		ZIP CODE 64112				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			445	Justin		
			502	Shannon		
			459	Jared		
			452/768	Jim		

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1746' CASING SIZE & WEIGHT 9 5/8" 2.5"  
CASING DEPTH 1740' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 128-134" SLURRY VOL \_\_\_\_\_ WATER gal/sk 7-8" CEMENT LEFT in CASING 0'  
DISPLACEMENT 28.281 DISPLACEMENT PSI 1000 MIX PSI 1100 Best By RATE \_\_\_\_\_

REMARKS: Safety Meeting! Rig up to 4 1/2" casing. Break circulation w/ 1000 gal water. Mixed 135stk 60000 Pozmix w/ 8% Gel + 1/4" Flocc 10% @ 12.8" Tail in w/ 50stk ThickSet Cement w/ 5" Kal-Seal @ 13.4" Total. Wash up on the Displace w/ 28.281 water. Final Avg Pressure 600PSI. Avg P/B to 1000PSI. Last 2000 Release P/B. Final Hold. Good Cement to surface = 15000 slugs to Pt. Job Complete.

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JAN 03 2008

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCTION DIVISION	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	200.00	200.00
5406	30	MILEAGE	3.20	96.00
1126A	50stk	Thick Set Cement	15.00	750.00
1110A	250#	Kal-Seal 5" P/B	3.80	95.00
1121	135stk	60000 Pozmix Cement	9.80	1323.00
1118A	930#	Gel 8%	.15	139.50
1107	34"	Flocc 1/4" P/B	1.90	64.60
5407	8.55 Ton	Ton-Mileage Bulk Truck	200.00	1716.00
5502c	3hr	Water Transport	100.00	300.00
1123	6000gal	City Water	12.00	72.00
4404	1	1/2" Top Rubber P/B	40.00	40.00
4103	1	1/2" Cement Basket	190.00	190.00
			Sub Total	4882.90
			SALES TAX	170.04
			ESTIMATED TOTAL	5052.94

Thank You!

215520

6.3%

AUTHORIZATION Called by Ben TITLE SKyy Drly DATE \_\_\_\_\_

4392.94

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12332  
 LOCATION Evards  
 FOREMAN Toy Shultz

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-7-07	3451	Smith Job #15"				Lincoln
CUSTOMER Hass Petroleum LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 800 West 47th Ste. 409			290	Cliff		
CITY Kansas City			491	Ed		
STATE MO						
ZIP CODE 64112						

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 41' CASING SIZE & WEIGHT 5 1/2"  
 CASING DEPTH 40' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15" SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 10'  
 DISPLACEMENT 261 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8" casing. Break circulation w/ water.  
Mixed 353k Class A Cement w/ 22 Coals + 22 Gal @ 150 RPM.  
Displace w/ 261 water. Shut casing in w/ Good Cement to surface.  
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	680.00	680.00
5406	30	MILEAGE	3.30	99.00
11045	353k	Class A Cement	12.20	422.00
1102	65"	22 Coals	.67	42.55
1118A	65"	22 Gal	.15	9.25
5407		Ten - Mileage Public Truck	m/c	200.00
RECEIVED KANSAS CORPORATION COMMISSION JAN 03 2008 CONSERVATION DIVISION WICHITA, KS				
			Sub Total	1571.80
			SALES TAX	157.18
			ESTIMATED TOTAL	1728.98

215395

LOCATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 1544.55