

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33640  
Name: Haas Petroleum, LLC  
Address: 800 West 47th Street, Suite #409  
City/State/Zip: Kansas City, MO 64112  
Purchaser: Plains Marketing, L.P.  
Operator Contact Person: Mark Haas  
Phone: ( 816 ) 531.5922  
Contractor: Name: Sky Drilling, LLC  
License: 33557  
Wellsite Geologist: David Griffin, RG.

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>09/13/07</u>	<u>09/25/07</u>	<u>09/26/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27267-0000  
County: Woodson  
NW    SE    NW    Sec. 18 Twp. 24 S. R. 14  East  West  
1730 feet from S /  (circle one) Line of Section  
1560 feet from E /  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  (circle one) NW SW  
Lease Name: HO Kimbell Well #: 24  
Field Name: Winterschied  
Producing Formation: Mississippian Dolomite  
Elevation: Ground: 1134.9' Kelly Bushing: 1139.4'  
Total Depth: 1728' Plug Back Total Depth: 1721'  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1728'  
feet depth to surface w/ 135 sx cmt.

**Drilling Fluid Management Plan** *Attach with m 1-22-07*  
*(Data must be collected from the Reserve Pit)*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marisa Littell  
Title: Agent Date: 12/31/07  
Subscribed and sworn to before me this 31<sup>ST</sup> day of DECEMBER,  
20 07.  
Notary Public: Maureen Eron  
Date Commission Expires: 9/18/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 03 2008**

Maureen Eron  
Notary Public State of Kansas  
My Appl Expires 9/18/2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Haas Petroleum, LLC Lease Name: HO Kimbell Well #: 24  
 Sec. 18 Twp. 24 S. R. 14  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray Neutron</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum  Mississippian Dolomite 1660 (521)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20.5#	40'	Class "A"	20	2% CaCl <sub>2</sub> , 2% Gel
Production	6 3/4"	4 1/2"	9.5#	1721'	60/40 Poz Mix	135	8% gel, 1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4 SPF	1662-1678'	2000 gal. 15% HCL	1662-1678'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2 3/8"	1693'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JAN 03 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12687  
 LOCATION Eureka  
 FOREMAN Steve Maud

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/26/07	3461	H.O. Kimball # 24				
CUSTOMER Haas Petroleum LLC			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 800 West 47 <sup>th</sup> St. #09			485	Alan		
CITY STATE ZIP CODE Kansas City MO. 64112			441	J.P.		
			4602	Heath/John		
			426	Jim		

JOB TYPE Leaky string HOLE SIZE 6 3/4 HOLE DEPTH 1728 CASING SIZE & WEIGHT 4 1/2 25  
 CASING DEPTH 1721' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 126\* 13.2\* SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 27.8 bbls DISPLACEMENT PSI 200\* MIX PSI Bump plug 120\* RATE \_\_\_\_\_

REMARKS: Safety Meetings Rig up to 4 1/2 casing. Pump 10 bbls Fresh water break circulation. Mix 126 sks 69/100 Poz-mix cement 8% Gels, 4" Flo-sals per/sk. Tail in with 80 sks Thick set cement w/ 5" Kel-seal per/sk AT 13.2'. Wash out pump before shut down. Release Plug. Displace with 27.8 bbls Fresh water. Final Pumping Pressure 200\* Bump plug to 1200'. Limit 2 min. Release pressure Plug hold. Good cement to surface 10 bbls Slurry to BIT. Job Complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	30	MILEAGE	3.30	99.00
1112A	126 sks	69/100 Poz Mix Cement	7.80	982.80
1112A	930*	8% Gel	.15	139.50
1107	34*	Flo-sals 4" per/sk.	1.90	64.60
1126A	50 sks	Thick set cement	14.40	720.00
1102A	250*	Kel-seal 5" per/sk	.38	95.00
5407	855 tons	Tan Mileage bulk Trucks	RECEIVED KANSAS CORPORATION COMMISSION	225.00
5502c	3 hrs	Bobcat Vacuum Truck	JAN 03 2008	22.00
1123	3000 gallons	CITY water	CONSERVATION DIVISION WICHITA, KS	32.40
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
4310	1	4 1/2" Baffle plate	25.00	25.00
4303	1	4 1/2" Cement Basket	190.00	190.00
Sub Total			SALES TAX	
6.3% Tax			ESTIMATED TOTAL	2277.00

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

4348.70

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12659  
 LOCATION FURCKA  
 FOREMAN RICK LARSON

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-13-07	3451	H O Kimbell #24				Wichita
CUSTOMER Haas Petroleum, LLC			SEXY Rig 2			
MAILING ADDRESS 800 West 47th St. 409						
CITY Kansas City	STATE Mo.	ZIP CODE 64112	TRUCK # 463	DRIVER Troy	TRUCK # 515	DRIVER Calin

JOB TYPE surface HOLE SIZE 1 1/4" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 40' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15" SLURRY VOL \_\_\_\_\_ WATER gal/sk 6.5 CEMENT LEFT in CASING 10'  
 DISPLACEMENT 2 Bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting- Rig up to 8 5/8" casing. Break circulation w/ fresh water. Mixed 20 sacks class "A" cement w/ 2% CaCl2 + 2% gr @ 15" gal. Displace w/ 2 Bbl fresh water. shut casing in w/ good cement returns to surface. Job complete. Rig down.

"THANK YOU"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	650.00	650.00
5406	30	MILEAGE	3.30	99.00
11043	20 sacks	class "A" cement	12.20	244.00
1102	40"	2% CaCl2	.67	26.80
1118A	40"	2% gr	.15	6.00
5407		ten-mileage bulk tax	m/c	285.00
RECEIVED KANSAS CORPORATION COMMISSION JAN 03 2008 CONSERVATION DIVISION WICHITA, KS				
Subtotal				1328.80
SALES TAX				17.44
ESTIMATED TOTAL				1328.24

AUTHORIZATION Called by Ben TITLE Tool Pusher DATE \_\_\_\_\_  
 216490  
 1328.24