

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: Midwest Energy, Inc. Enerjex Kansas
Address: Commerce Plaza 1 Center, 7300 W. 110th St., 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Marcia Littell
Phone: (913) 693.4608
Contractor: Name: Birk Petroleum
License: 31280
Wellsite Geologist: David Griffin, RG.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| 10/04/07 | 10/05/07 | 10/06/07 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 045-21339-0000
County: Douglas
NE NE NE Sec. 06 Twp. 14 S. R. 21 East West
500 feet from S / (N) (circle one) Line of Section
200 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Thoren Well #: 50
Field Name: Little Wakarusa
Producing Formation: Squirrel
Elevation: Ground: 906' Kelly Bushing: _____
Total Depth: 740' Plug Back Total Depth: 725'
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 740
feet depth to surface w/ 110 sx cmt.

Drilling Fluid Management Plan *ALT II W/HR*
(Data must be collected from the Reserve Pit) *1-22-08*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: 12/31/07
Subscribed and sworn to before me this 31ST day of DECEMBER
2007
Notary Public: Maureen Elton
Date Commission Expires: 9/15/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

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KANSAS CORPORATION COMMISSION
JAN 03 2008
CONSERVATION DIVISION
WICHITA, KS

Maureen Elton
Notary Public State of Kansas
My Appl Expires 9/15/2010

Operator Name: Midwest Energy, Inc. Lease Name: Thoren Well #: 50
 Sec. 06 Twp. 14 S. R. 21 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 9 7/8" | 7" | 23.0# | 40' | Portland | 14 | |
| Production | 5 5/8" | 2 7/8" | 5.8# | 725' | 50/50 poz | 110 | 2% Gel |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|----------|
| 4 SPF | 680-688' | Spot 75 gal. 15% HCL | 680-688' |
| | | 102 bbls. city H2O w KCL, 10sk 20/40, 14sk 12/20 | |
| | | | |
| | | | |

| | | | | | | | |
|--|-----------|---------|--|---------------|-----------|--|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method | | | | |
| | | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | | |
| | | | | | | | |

| | | |
|--|--|---------------------|
| Disposition of Gas | METHOD OF COMPLETION | Production Interval |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | _____ |

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JAN 03 2008

CONSERVATION DIVISION
WICHITA, KS

B & B COOPERATIVE VENTURES

| | |
|--|-------------------------------|
| DATE: 10/4-10/5/07 | Lease: Thoren |
| Operator: Midwest Energy | Well: #50 |
| 7300 W. 110 th St., 7 th Floor | API: 15-045-21339-0000 |
| Overland Park, Ks 66210 | Description: 6-14-21 |
| | County: Douglas |

| Formations | From | To | Formations | From | To |
|------------|------|-----|------------------|-------|-------|
| Top Soil | 0 | 4 | Lime | 280 | 309 |
| Clay | 4 | 30 | Shale | 309 | 312 |
| Shale | 30 | 52 | Lime | 312 | 423 |
| Lime | 52 | 59 | Shale | 423 | 456 |
| Shale | 59 | 61 | Lime | 456 | 489 |
| Lime | 61 | 62 | Shale | 489 | 620 |
| Shale | 62 | 65 | Lime | 620 | 623 |
| Lime | 65 | 85 | Shale | 623 | 680.5 |
| Shale | 85 | 90 | Oil Sand | 680.5 | 689 |
| Lime | 90 | 97 | Core: 682 - 695' | | |
| Shale | 97 | 108 | Shale | 689 | 739 |
| Lime | 108 | 129 | T.D. | 739 | |
| Shale | 129 | 156 | | | |
| Lime | 156 | 174 | | | |
| Shale | 174 | 221 | | | |
| Lime | 221 | 230 | | | |
| Shale | 230 | 242 | | | |
| Lime | 242 | 263 | | | |
| Shale | 263 | 280 | | | |

Surface bit: 9 7/8" **Length:** 40' **Size:** 7" **Cement:** 14 sx

Drill bit: 6" **T.D.:** 739' **Pipe set:** 728' **Size:** 2 3/8"

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KANSAS CORPORATION COMMISSION

JAN 03 2008

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15722
 LOCATION Ottawa
 FOREMAN Alan Mader

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY | | | | | | | | | | | | | | | | | | | | |
|---|------------------------|-----------------------|--|----------|-------|--------|---------|--------|---------|--------|-----|--------|--|--|-----|--------|--|--|-----|--------|--|--|-----|---------|--|--|
| 10-6-07 | 5460 | Thoren #50 | 6 | 14 | 21 | Dg | | | | | | | | | | | | | | | | | | | | |
| CUSTOMER <u>Midwest Energy</u> | | | <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>516</td> <td>Alan M</td> <td></td> <td></td> </tr> <tr> <td>368</td> <td>Bill Z</td> <td></td> <td></td> </tr> <tr> <td>370</td> <td>Rick A</td> <td></td> <td></td> </tr> <tr> <td>510</td> <td>Jason H</td> <td></td> <td></td> </tr> </tbody> </table> | | | | TRUCK # | DRIVER | TRUCK # | DRIVER | 516 | Alan M | | | 368 | Bill Z | | | 370 | Rick A | | | 510 | Jason H | | |
| TRUCK # | DRIVER | TRUCK # | DRIVER | | | | | | | | | | | | | | | | | | | | | | | |
| 516 | Alan M | | | | | | | | | | | | | | | | | | | | | | | | | |
| 368 | Bill Z | | | | | | | | | | | | | | | | | | | | | | | | | |
| 370 | Rick A | | | | | | | | | | | | | | | | | | | | | | | | | |
| 510 | Jason H | | | | | | | | | | | | | | | | | | | | | | | | | |
| MAILING ADDRESS <u>7300 W 110th st 7th floor</u> | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CITY <u>Overland Park</u> | | STATE <u>KS</u> | ZIP CODE <u>66210</u> | | | | | | | | | | | | | | | | | | | | | | | |
| JOB TYPE <u>long string</u> | HOLE SIZE <u>5 5/8</u> | HOLE DEPTH <u>740</u> | CASING SIZE & WEIGHT <u>2 7/8</u> | | | | | | | | | | | | | | | | | | | | | | | |
| CASING DEPTH <u>725'</u> | DRILL PIPE _____ | TUBING _____ | OTHER _____ | | | | | | | | | | | | | | | | | | | | | | | |
| SLURRY WEIGHT _____ | SLURRY VOL _____ | WATER gal/sk _____ | CEMENT LEFT in CASING _____ | | | | | | | | | | | | | | | | | | | | | | | |
| DISPLACEMENT _____ | DISPLACEMENT PSI _____ | MIX PSI _____ | RATE _____ | | | | | | | | | | | | | | | | | | | | | | | |

REMARKS: Established rate, Mixed & pumped 200 # gel to flush hole. Mixed & pumped 1085x 50/150 po2, 200 gel. Circulated cement to surface. Flashed pump clean. Pumped 2 1/2 plug to casing TD. Well held 600 PSI. Closed valve.

Alan Mader

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--|-------------------|------------------------------------|------------|-----------|
| 5401 | 1 | PUMP CHARGE | 368 | 840.00 |
| 5406 | 30 | MILEAGE | 368 | 99.00 |
| 5402 | 725' | casing footage | 368 | |
| 5407 | min | ten miles | 510 | 285.00 |
| 5502C | 2 1/2 | 80 vac | 370 | 225.00 |
| 1118B | 385# | gel | | 57.75 |
| 1124 | 1085x | 50/150 po2 | | 955.80 |
| 4402 | 1 | 2 1/2 plug | | 20.00 |
| | | | | 2482.55 |
| RECEIVED <i>Gals</i> KANSAS CORPORATION JAN 03 2008 CONSERVATION DIVISION WICHITA, KS | | | | |
| | | | 6.3% | SALES TAX |
| | | | | 65.12 |
| ESTIMATED TOTAL | | | | 2547.67 |

AUTHORIZATION Brad Kramer was there

TITLE Watt 217293

DATE *[signature]*