

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Semcrude, LP
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Finney Drilling Company
License: 5989
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

November 1, 2007	November 5, 2007	November 5, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-031-22338-0000
County: Coffey
W2 W2 SE NE Sec. 28 Twp. 22 S. R. 16 East West
3300 feet from S N (circle one) Line of Section
1155 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Flake Well #: R-9
Field Name: Neosho Falls-LeRoy

Producing Formation: Squirrel
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 1067.0' Plug Back Total Depth: 1057.90'
Amount of Surface Pipe Set and Cemented at 44.90' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ACT II written 1-22-08*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
Title: President Date: 1/3/2008

Subscribed and sworn to before me this 3rd day of January,
2008.

Notary Public: Stacy J. Thyer
Date Commission Expires: March 31,

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 07 2008

NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-31-2011

CONSERVATION DIVISION
WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Flake Well #: R-9
 Sec. 28 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	44.90'	50/50 Poz	41	Service Company
Production	5 3/4"	2 7/8"	NA	1057.90'	50/50 Poz	149	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
37	994.5'-1012.0'	2" DML RTG	994.5'-1012.0'

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>1057.90'</u>	Packer At <u>No</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>December 18, 2007</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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JAN 07 2008



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 217901

Invoice Date: 10/31/2007 Terms:

Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

FLAKE #R-9
28-22-16
15806
10/30/07

Part Number	Description	Qty	Unit Price	Total
L124	50/50 POZ CEMENT MIX	41.00	8.8500	362.85
L118B	PREMIUM GEL / BENTONITE	76.00	.1500	11.40
L110A	KOL SEAL (50# BAG)	225.00	.3800	85.50
L102	CALCIUM CHLORIDE (50#)	50.00	.6700	33.50
L111	GRANULATED SALT (50 #)	113.00	.3000	33.90

Description	Hours	Unit Price	Total
370 80 BBL VACUUM TRUCK (CEMENT)	1.50	90.00	135.00
195 CEMENT PUMP (SURFACE)	1.00	650.00	650.00
195 EQUIPMENT MILEAGE (ONE WAY)	25.00	3.30	82.50
103 TON MILEAGE DELIVERY	1.00	92.40	92.40

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CONSERVATION DIVISION
WICHITA, KS

Parts:	527.15	Freight:	.00	Tax:	27.94	AR	1514.99
Labor:	.00	Misc:	.00	Total:	1514.99		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 15806

LOCATION Ottawa KS

FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/30/07	2355	Flake # R-9	28	22	16	CF

CUSTOMER
DE Exploration

MAILING ADDRESS
P.O. Box 128

CITY Wellsville STATE KS ZIP CODE 66092

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
495	Casey		
503	Gary		
370	Mark		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 45' CASING SIZE & WEIGHT 7"

CASING DEPTH 45' DRILL PIPE _____ TUBING _____ OTHER _____

SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'

DISPLACEMENT 2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 53 PM

REMARKS: Establish Circulation thru 7" casing. Mix & Pump 40 sks 50/50 Por Mix Cement w/ 2% Gal 2% Calcium Chloride 5% Salt & 5# Kol Seal per sack. Cement to Surface. Displace 7" casing clean of cement w/ 2 BBL Fresh Water. Shut in casing.

Kurt Finney Drilling

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE Surface Cement	495	650.00
5406	1/2 of 50 mi	MILEAGE Pump Truck	495	82.50
5407A	1.68 Ton	Ton Mileage (less than min)	503	92.40
5502C	1 1/2 hr	80 BBL Vac Truck	370	135.00
1124	41 sks	50/50 Por Mix Cement		362.85
1118B	76 #	Premium Coal		11.40
1110A	225 #	Kol Seal		85.50
1110A	50 #	Calcium Chloride		33.50
1111	113 #	Granulated Salt		33.90
		Sub Total		1487.05
		Tax @ 5.3%		27.94

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CONSERVATION DIVISION
WICHITA, KS

AUTHORIZATION WOT# 217901

TITLE _____

SALES TAX ESTIMATED TO 1514.99
DATE _____



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 218121

Invoice Date: 11/12/2007 Terms:

Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

FLAKE R-9
28-22-16
15813
11/05/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	149.00	8.8500	1318.65
1118B	PREMIUM GEL / BENTONITE	479.00	.1500	71.85
1110A	KOL SEAL (50# BAG)	830.00	.3800	315.40
1111	GRANULATED SALT (50 #)	415.00	.3000	124.50
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
495 CEMENT PUMP	1.00	840.00	840.00
495 EQUIPMENT MILEAGE (ONE WAY)	25.00	3.30	82.50
Γ-106 WATER TRANSPORT (CEMENT)	1.50	100.00	150.00
510 TON MILEAGE DELIVERY	1.00	383.46	383.46

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WICHITA, KS

Parts:	1850.40	Freight:	.00	Tax:	98.08	AR	3404.44
Labor:	.00	Misc:	.00	Total:	3404.44		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15813
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/5/07	2355	Flake # R-9	28	28	16E	CF

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
495	Casey		
510	Garly		
505/7106	Ken		

CUSTOMER: DE Exploration
 MAILING ADDRESS: P.O. Box 128
 CITY: Wellsville STATE: KS ZIP CODE: 66092
 JOB TYPE: Longstring HOLE SIZE: 5 7/8 HOLE DEPTH: 1070' CASING SIZE & WEIGHT: 2 7/8 EUE
 CASING DEPTH: 1060' DRILL PIPE: _____ TUBING: _____ OTHER: _____
 SLURRY WEIGHT: _____ SLURRY VOL: _____ WATER gal/sk: _____ CEMENT LEFT in CASING: 2 1/2 Plug
 DISPLACEMENT: 6.15 BBL DISPLACEMENT PSI: _____ MIX PSI: _____ RATE: 53 RPM

REMARKS: check casing depth w/wireline. Mix Pump 200 # Premium
Gel Flush. Mix + Pump 166 SKS 50/50 Por Mix Cement w/2%
Gel 5% Salt 5 # Kol Seal per sack. Cement to surface. Flush
Pump + lines clean. Displace 2 1/2" rubber plug to casing TD
w/ 6.15 BBL Fresh water. Pressure to 750* PSI. Hold
Pressure for 30 minute MIT. Shut in casing.

Runt Finney Drilling

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	840.00
5406	1/2 of 50 mi	MILEAGE Pump Truck	495	82.50
5407A	6.972 Ton	Ton Mileage	510	382.46
5501C	1 1/2 hrs	Transport	505/7106	150.00
1124	149 SKS.	50/50 Por Mix Cement		1318.65
1118B	479 #	Premium Gel		71.85
1110A	830 #	Kol Seal		365.40
1111	415 #	Granulated Salt		124.50
4402	1	2 1/2" Rubber Plug.		20.00
Sub Total				3306.36
Tax @ 5.3%				98.08

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 WICHITA, KS

AUTHORIZATION _____

TITLE Watt 218121

DATE _____

SALES TAX
 ESTIMATED
 TOTAL

3404.44

DRILLERS LOG

API NO. 15-031-22338-0000

S. 28 T. 22 R. 16E

OPERATOR: D.E. EXPLORATION, INC.

LOCATION: W2 W2 SE NE

ADDRESS: P.O. BOX 128 WELLSVILLE, KS 66749

COUNTY: COFFEY

WELL #: R-9

LEASE NAME: FLAKE

FOOTAGE LOCATION: 3300 FEET FROM SOUTH LINE & 1155 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: DOUG EVANS

SPUD DATE: 11-1-07

TOTAL DEPTH: 1067

DATE COMPLETED: 11-5-07

PURCHASER: PLAINS

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	44.90	S	55	Service Company
PRODUCTION:	5 3/4	2 7/8	6.5	1057.90	S	139	Service Company

WELL LOG

CORES: 995 TO 1016

RUN: 3 Centralizers
1 Clamp 1 Collar
1 Floatshoe 1 Seat Nipple

FORMATION	TOP	BOTTOM
TOP SOIL	0	4
CLAY	4	16
SAND & GRAVEL	16	24
LIME	24	26
SHALE	26	206
LIME	206	216
SAND	216	219
LIME	219	231
SHALE	231	233
LIME	233	254
SHALE	254	338
LIME	338	351
SHALE	351	364
LIME	364	404
SHALE	404	406
LIME	406	456
SHALE	456	468
LIME	468	470
SHALE	470	492
LIME	492	494
SHALE	494	498
LIME	498	499
SHALE	499	509
KC LIME	509	571
SHALE	571	573
LIME	573	599
SHALE	599	601
LIME	601	606
SHALE	606	611
LIME	611	614
SHALE & LIME	614	617
LIME	617	623
BIG SHALE	623	758
SHALE & LIME	758	765

FORMATION	TOP	BOTTOM
SHALE	765	785
LIME	785	791
SHALE	791	799
LIME	799	801
SHALE	801	809
LIME	809	817
SHALE	817	819
SHALE & LIME	819	828
SHALE	828	870
LIME	870	871
SHALE	871	875
LIME	875	882
SAND & SHALE	882	901
LIME	901	905
SHALE	905	909
LIME	909	910
SAND & SHALE	910	920
LIME	920	926
SHALE	926	943
LIME	943	948
SHALE	948	953
LIME	953	957
SHALE	957	989
OIL LIME	989	990
OIL SHALE	990	992
OIL LIME	992	993
OIL SAND & SHALE	993	996
SAND	996	1004
SAND & SHALE	1004	1046
LIME	1046	1048
SHALE	1048	1052
LIME	1052	1053
SHALE	1053	1067 T.D.

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WICHITA, KS