

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 4567  
Name: D.E. Exploration, Inc.  
Address: P.O. Box 128  
City/State/Zip: Wellsville, KS 66092  
Purchaser: Semcrude, LP  
Operator Contact Person: Douglas G. Evans, President  
Phone: (785) 883-4057  
Contractor: Name: Finney Drilling Company  
License: 5989  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

October 11, 2007	October 15, 2007	October 15, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-031-22331-0000  
County: Coffey  
W2 W2 NW SW Sec. 1 Twp. 23 S. R. 16  East  West  
1980 feet from  N (circle one) Line of Section  
5060 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Meats Well #: R-1  
Field Name: Neosho Falls-LeRoy  
Producing Formation: Squirrel  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 1028' Plug Back Total Depth: 1019.60'  
Amount of Surface Pipe Set and Cemented at 42.00' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *ALT II WITH 1-22-08*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans  
Title: President Date: 1/3/2008

Subscribed and sworn to before me this 3rd day of January, 2008.

Notary Public: Stacy J. Thyer

Date Commission Expires: March 31, 2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JAN 07 2008**

**NOTARY PUBLIC**  
STATE OF KANSAS  
My Appt. Exp. 3-31-2011

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Meats Well #: R-1  
 Sec. 1 Twp. 23 S. R. 16  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	42.00'	Oil Well Cement	40	Service Company
Production	5 3/4"	2 7/8"	NA	1019.60'	50/50 Poz	148	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	962.0'-972.0'	2" DML RTG	962.0'-972.0'

TUBING RECORD		Size 2 7/8"	Set At 1019.60'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. November 13, 2007			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JAN 07 2008**  
 CONSERVATION DIVISION  
 WICHITA KS



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 217382

Invoice Date: 10/23/2007 Terms:

Page 1

D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

MEATS R-1  
1-23-16  
15713  
10/11/07

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	40.00	15.4000	616.00
	Description	Hours	Unit Price	Total
226	MIN. BULK DELIVERY	1.00	285.00	285.00
495	EQUIPMENT MILEAGE (ONE WAY)	50.00	3.30	165.00
495	CEMENT PUMP (SURFACE)	1.00	650.00	650.00

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JAN 07 2008

CONSERVATION DIVISION  
WICHITA, KS

arts:	616.00	Freight:	.00	Tax:	32.65	AR	1748.65
abor:	.00	Misc:	.00	Total:	1748.65		
ublt:	.00	Supplies:	.00	Change:	.00		

igned \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15713  
 LOCATION Ottawa KS  
 FOREMAN \_\_\_\_\_

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/11/07	2355	Meats # R-1	1	23	16	CF

  

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
DE Exploration	506	Fred		
	495	Casey/Jason		
	226	Ken		

  

MAILING ADDRESS	CITY	STATE	ZIP CODE
P.O. Box 128	Wellsville	Ks	66092

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 42' CASING SIZE & WEIGHT 7"  
 CASING DEPTH 41' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 10'  
 DISPLACEMENT 1.76 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: Establish Circulation Mix Pump 40 sks o/wc Cement  
Displace .7" casing clean w/ 1.76 BBL Fresh water.  
Shut in Casing.

Kurt Finney Delg

Fred Made

B+B Well Service Supplied H2o

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE <u>Surface Cement</u>		6.50 <sup>00</sup>
5406	50 mi	MILEAGE <u>Pump Truck</u>		165 <sup>00</sup>
5407	Minimum	<u>TON Mileage</u>		285 <sup>00</sup>
1126	40 sks	<u>OWC Cement</u>		616 <sup>00</sup>
		<u>Sub Total</u>		1716 <sup>00</sup>
		<u>Tax @ 53%</u>		32.65

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 CONSERVATION DIVISION  
 WICHITA, KS

W# 217382

AUTHORIZATION R FV Kurt was Hire

TITLE Main Man

SALES TAX ESTIMATED TOTAL 1748.65  
 DATE \_\_\_\_\_



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
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Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
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FAX 620/431-0012

INVOICE

=====  
Invoice # 217474  
Invoice Date: 10/23/2007 Terms: Page 1  
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D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

MEATS R-1  
1-23-16  
15687  
10/16/07

Part Number	Description	Qty	Unit Price	Total
1110A	KOL SEAL (50# BAG)	825.00	.3800	313.50
1111	GRANULATED SALT (50 #)	347.00	.3000	104.10
1118B	PREMIUM GEL / BENTONITE	477.00	.1500	71.55
1124	50/50 POZ CEMENT MIX	148.00	8.8500	1309.80
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
Description		Hours	Unit Price	Total
368	CEMENT PUMP	1.00	840.00	840.00
368	EQUIPMENT MILEAGE (ONE WAY)	50.00	3.30	165.00
368	CASING FOOTAGE	1022.00	.00	.00
510	TON MILEAGE DELIVERY	1.00	381.15	381.15

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CONSERVATION DIVISION  
WICHITA, KS

=====  
arts: 1818.95 Freight: .00 Tax: 96.41 AR 3301.51  
abor: .00 Misc: .00 Total: 3301.51  
blt: .00 Supplies: .00 Change: .00  
=====

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
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GILLETTE, WY  
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MCALISTER, OK  
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OTTAWA, KS  
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THAYER, KS  
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CONSOLIDATED OIL WELL SERVICES, ~~LLC~~ LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15687  
 LOCATION Ottawa  
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-16-07	2355	Meats B-1	1	23	16	EX
CUSTOMER DE Exploration						
MAILING ADDRESS P.O. Box 128						
CITY Wellsville	STATE KS	ZIP CODE 66092				

TRUCK #	DRIVER	TRUCK #	DRIVER
516	Alan M		
368	Bill Z		
510	Ken H		

JOB TYPE long string HOLE SIZE 5 5/8 HOLE DEPTH 1030 CASING SIZE & WEIGHT 2 1/2  
 CASING DEPTH 1022 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Established rate. Mixed & pumped 300# gel to flush hole. Mixed & pumped 144# dye followed by 165# 50/150 poz, 5# Kol-seal, 5# salt, 2# gel. Circulated dye to surface. Flushed pump plug to ID of casing. Well held 250 PSI. Closed valve.

We emptied Birks water truck while still mixing cement. Very close to not enough water.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	840.00
5406	50	MILEAGE	368	165.00
5402	1022'	casing footage	368	
5407A		tan miles		381.15
1110A	<del>825#</del> 825#	Kol-seal	313.50	<del>258.00</del>
1111	<del>347#</del> 347#	salt	104.10	<del>35.60</del>
1118B	<del>477#</del> 477#	gel	71.55	<del>34.00</del>
1124	148.5x	50/150 poz		1309.80
4402	1	2 1/2 plys		20.00
			RECEIVED KANSAS CORPORATION COMMISSION	
			JAN 07 2008	3205.10
			CONSERVATION DIVISION WICHITA, KS	
			SALES TAX <u>5.3%</u>	96.41
			ESTIMATED TOTAL	3301.51

AUTHORIZATION Heng F.P.

TITLE Well 217474

DATE 12/16/07

**DRILLERS LOG**

API NO. 15-031-22331-0000

S. 1 T. 23 R. 16E

OPERATOR: D.E. EXPLORATION, INC.

LOCATION: W2 W2 NW SW

ADDRESS: P.O. BOX 128 WELLSVILLE, KS 66749

COUNTY: COFFEY

WELL #: R-1

LEASE NAME: MEATS

FOOTAGE LOCATION: 1980 FEET FROM SOUTH LINE & 5060 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: DOUG EVANS

SPUD DATE: 10-11-07

TOTAL DEPTH: 1028

DATE COMPLETED: 10-15-07

PURCHASER: PLAINS

**CASING RECORD**

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	42.00	I	39	Service Company
PRODUCTION:	5 1/4	2 7/8	6.5	1019.60	I	118	Service Company

**WELL LOG**

CORES: *None*

RUN: 3 Centralizers  
1 Clamp 1 Collar  
1 Seat Nipple 1 Floatshoe

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	9
GRAVEL	9	19
SHALE	19	160
IOLA LIME	160	180
SHALE	180	182
LIME	182	213
SHALE	213	221
LIME	221	223
SHALE	223	276
LIME	276	283
SHALE	283	302
LIME	302	317
SHALE	317	330
LIME	330	347
SHALE	347	350
LIME	350	401
SHALE	401	407
LIME	407	408
SHALE	408	412
LIME	412	414
SHALE	414	440
LIME	440	444
SHALE	444	455
KC LIME	455	518
SHALE	518	521
LIME	521	546
SHALE	546	549
LIME	549	571
SHALE	571	573
LIME	573	577
BIG SHALE	577	707
LIME	707	709

FORMATION	TOP	BOTTOM
SHALE & LIME	709	711
SHALE	711	736
LIME	736	739
SHALE & LIME	739	750
SANDY SHALE	750	761
LIME	761	769
SHALE	769	819
LIME	819	822
SAND & SHALE	822	826
SAND	826	834
SHALE	834	837
LIME	837	847
SHALE	847	865
LIME	865	868
SHALE	868	870
LIME	870	872
SHALE & LIME	872	881
SHALE	881	883
LIME	883	888
SHALE	888	907
LIME	907	913
SHALE	913	920
LIME	920	924
SHALE	924	957
OIL LIME	957	958
SHALE	958	961
OIL LIME	961	963
OIL SAND	963	968
SAND & SHALE	968	970
OIL SAND & SHALE	970	973
SAND & SHALE	973	1014
LIME	1014	1019
SHALE	1019	

1028 T.D. RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 07 2008

CONSERVATION DIVISION  
WICHITA, KS