KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

CONSERVATION DIVISION WICHITA KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567	API No. 1515-031-22331-0000
Name: D.E. Exploration, Inc.	County: Coffey
Address: P.O. Box 128	W2 -W2 - NW - SW Sec. 1 Twp. 23 S. R. 16
City/State/Zip: Wellsville, KS 66092	1980 feet from S/ N (circle one) Line of Section
Purchaser: Semcrude, LP	5060 feet from (E) W (circle one) Line of Section
Operator Contact Person: Douglas G. Evans, President	Footages Calculated from Nearest Outside Section Corner:
Phone: (_785) _883-4057	(circle one) NE SE NW SW
Contractor: Name: Finney Drilling Company	Lease Name: Meats Well #: R-1
License: 5989	Field Name: Neosho Falls-LeRoy
Wellsite Geologist: None	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: NA Kelly Bushing: NA
New Well Re-Entry Workover	Total Depth: 1028' Plug Back Total Depth: 1019.60'
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 42.00' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to
Well Name:	w w sx cm.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Total Depth	Chloride content ppm Fluid volume bbls
	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
October 11, 2007 October 15, 2007 October 15, 2007	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	DOCKET NO
4	
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, were or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-105 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Longla C-han	KCC Office Use ONLY
Title: President Date: 1/3/2008	N Lamas of Carefidate National Control
•	Letter of Confidentiality Received
Subscribed and sworn to before me this <u>3rd</u> day of <u>January</u>	, If Denied, Yes ∐ Date: Wireline Log Received
20_08	PECEIVED
Notary Public: Stace Q Theyer	Geologist Report Received CORPORATION COMMISSION UIC Distribution
h / ("	1AN 0.7 2008
Date Commission Expires: March 31, 20kiRY PUR	STACY J. THYER
STATE OF KANSAS My	Appt. Exp. 3-31-2011 CONSERVATION DIVISION

Name Top Discription Cores Taken Yes No		#: <u>R-1</u>	. Well #: R			Meats	se Name:	Lea			oration, Inc.	. Explo	Operator Name: D.E
sited, time tool open and closed, flowing and shurt-in pressures, whether shurt-in pressure reached static level, hydrostatic pressures, bottom preparature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach florid precision with final chart(s). Attach extra sheet if more space is needed. Attach florid precision with final chart(s). Attach extra sheet if more space is needed. Attach florid precision with final chart(s). Attach extra sheet if more space is needed. Attach florid precision with final chart(s). Attach extra sheet if more space is needed. Attach florid precision with final chart(s). Attach extra sheet if more space is needed. Attach florid precision with final chart(s). Attach extra sheet if more space is needed. Attach florid precision with final chart(s). Attach extra sheet if more space is needed. Attach florid precision with final chart(s). Attach extra sheet if more space is needed. Attach florid precision with final chart(s). Attach extra sheet if more space is needed. Attach florid precision with final chart(s). Attach extra sheet if more space is needed. Attach florid precision with final chart(s). Attach extra sheet if more space is needed. Attach florid precision with final chart(s). Attach extra sheet if more space is needed. Attach final chart(s). Attach extra sheet if more space is needed. Attach final chart(s). Attach extra sheet if more space is needed. Attach final chart(s). Attach extra sheet if more space is needed. Attach extra sheet if more space is needed. Attach final chart(s). Attach extra sheet if more space is needed. Attach extra sheet if more spac						<u>'</u>	nty: <u>Coffey</u>	Cou	West	✓ East	S. R. <u>16</u>	3	ec. 1 Twp. 2
Additional Sheets) Imples Sent to Geological Survey	hole	ressures, botton	static press	e level, hydros	ed static	essure reach	shut-in pre	whether long with	pressures, face test, a	and shut-in if gas to su	closed, flowing and flow rate	n and o	ested, time tool ope emperature, fluid re
Samples Sent to Geological Survey	ample	s m	nd Datum	ōp), Depth ar	nation (To	og Form		•	√ No	Yes)		
Shots Per Foot Persporation Pe	atum	D	Тор			e	Nam		✓No	☐ Yes	l Survey	ologica	amples Sent to Ge
(Submit Copy) ist All E. Logs Run: CASING RECORD New Vosed Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing West (in O.D.) New Los. / Ft. Depth Cement Used Add Surface 12 1/4" 7" NA 42.00' Oil Well Cement 40 Service of Add Production 5 3/4" 2 7/8" NA 1019.60' 50/50 Poz 148 Service of Add ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)									✓ No	☐ Yes			Cores Taken
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	62.0'-972.0'	!			G	2" DML RT					'-972.0'	962.0'	21
													
												-	
													
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Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Per 24 Hours 1 NA NA	Gravity	atio	as-Oil Ratio	Ga	Bbls.		Wate	Mcf		bls.	i		
Disposition of Gas METHOD OF COMPLETION Production Interval					nterval	Production I	****			OMPLETION	METHOD OF C		Disposition of Gas
Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled ☐ KANSAS CORPORATI	VED I ON COMMIS	RECE INSAS CORPORAT	KANSA	Commingled	<u></u> □ c	Dually Comp.	erf. 🔲 C		•				

CONSERVATION DIVISION WICHITA KS



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

Page

INVOICE

Thvoice # Invoice Date: 10/23/2007

Terms:

1

D.E. EXPLORATION DOUG EVANS P.O. BOX 128 WELLSVILLE KS 66092

MEATS R-1 1-23-16 15713 10/11/07

(785)883-4057

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Part 1126	Number	Description OIL WELL CEMENT	Qty U 40.00	nit Price 15.4000	Total 616.00
226 495 495	Description MIN. BULK D EQUIPMENT M CEMENT PUMP	ÉLÏVERY ILEAGE (ONE WAY)	Hours Ui 1.00 50.00 1.00	nit Price 285.00 3.30 650.00	Total 285.00 165.00 650.00

RECEIVED KANSAS CORPORATION COMMISSION

JAN 0 7 2008

CONSERVATION DIVISION WICHITA, KS

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CONSOLIDATED OIL WELL SERVICES, ***. LCC P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUN	BER	<u> 15713</u>	}
LOCATION_	Ottaw	aks	
FOREMAN			

TREATMENT REPORT & FIELD TICKET

Sub Total 1716 Tax SB3 33.65 RECEIVED KANSAS CORPORATION COMMISSION JAN 0 7 2008 CONSERVATION DIVISION WICHTA, KS SALES TAX CV. KULT Was P. Main Total 1748.65		the state of the s		CMENT			
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JAN 0 7 2008 CONSERVATION DIVISION WICHITA, KS SALES TAX		•			_	EIVED	
CONSERVATION DIVISION WICHTA, KS SALES TAX					Kansas Corpor	ATION COMMISSIO	1
CONSERVATION DIVISION WICHTA, KS SALES TAX						7-2000	
WICHTA, KS WICHTA, KS SALES TAX					JAN 4	7 2006	
117.382 SALES TAX					CONSERVA	ION DIVISION	
SALES TAX		1124	 		WICH	ITA, KS	
SALES TAX		- WM 219	<u> </u>	<u> </u>			· · · · · · · · · · · · · · · · · · ·
THORIZATION TITLE Man. DATE	٠٠٠)٠	1 2 1 2 1					
THORIZATION TITLE Wav. DATE	(k,	Kru nos	<u>.</u>	nain		TOTAL	1748.63
	JTHORIZATION	· K		Mar.		νι -	



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE

368

510

10/23/2007

Terms:

Page

D.E. EXPLORATION DOUG EVANS P.O. BOX 128

MEATS R-1 1-23-16 15687

50.00

1.00

1022.00

WELLSVILLE KS 66092

(785)883-4057

CASING FOOTAGE

TON MILEAGE DELIVERY

10/16/07

Part Number Description Qty Unit Price 1110A Total KOL SEAL (50# BAG) 825.00 1111 .3800 313.50 GRANULATED SALT (50 #) 347.00 1118B .3000 104.10 PREMIUM GEL / BENTONITE 477.00 1124 .1500 71.55 50/50 POZ CEMENT MIX 148.00 4402 8.8500 2 1/2" RUBBER PLUG 1309.80 1.00 20.0000 20.00 Description Hours Unit Price 368 CEMENT PUMP Total. EQUIPMENT MILEAGE (ONE WAY) 1.00 840.00 368 840.00

> RECEIVED KANSAS CORPORATION COMMISSION

165.00

381.15

.00

3.30

381.15

.00

JAN 07 2008

CONSERVATION DIVISION WICHITA, KS

arts: abor: ublt:	======================================	.00 Tax: .00 Total:	96.41 AR 3301.51 .00	3301.51
	=======================================		**************	=======================================
.gned			Date	

CONSOLIDATED OIL WELL SERVICES, 4007. CCC P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER_	15687
LOCATION DX	Laure
FOREMANA	lan Make

TREATMENT REPORT & FIELD TICKET

				CEINEM	J.			
DATE	CUSTOMER#	WELL	NAME & NUME		SECTION	TOWNSHIP	RANGE	COUNTY
10.16.07	2355	Meat	e R	<i>\]</i>	,	27	16	CX
CUSTOMER	Facilia	11	,		4		1 /6	
MAILING ADDRE	X 1100	9/100	<u> </u>		TRUCK #	DRIVER	TRUCK #	DRIVER
PA	Barr	i 7 2			516	1 Gn M		
CITY	Is	TATE	ZIP CODE		368	13:11 Z		
Wells v	:11e	15.5	66092		510	Ken H		
JOB TYPE	246 976/25 H	OLE SIZE	50/8	HOLE DEPTH	1030	CASING SIZE &	WEIGHT 2	1/2
CASING DEPTH	1032 0	RILL PIPE	<u> </u>	TUBING		ONOMIO DIZZ Q	OTHER	
SLURRY WEIGH	T s	LURRY VOL				CEMENT LEFT in		
DISPLACEMENT	D	ISPLACEMENT		MIX PSI		RATE	/ CAGINO	
REMARKS:	Establish	ed ru	te. M:	red +	Dumped	200 t	001 4	61
hole	Mixed x	pumpe	0 144	1 dys	full	Dileeno	h. 11.5	11404
59/50	pp 7, 3	5# KD	Ised	50/1	5414 30	70 00.1	7 10	ulated
_dye	Jo Gur	tace.	Flui	shed	Dumo	Puma	• • •	ulusted 10
<u> </u>	of cagin	s W	2/1 h	eld 75	DPSI.	C1030	d valu	- FW
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<u> </u>	ent. Ve	My CI	25 e 40	YON	enough	ugter		11 (1)
							1	1
ACCOUNT						-J/V	an N	oder
CODE	QUANTITY or	UNITS	DES	CRIPTION of	SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
5401		F	PUMP CHARGE			368		8400
5406	<u> </u>	<u> </u>	AILEAGE			368		1/500
3402	1027	እ '	Casino	funt	ARP	368		165 100
5407/4			ton si	145				30115
			· <u>·</u>					~ 0 1.17
1110		-	<u></u>					
uon	- 507	TL 8257	Kolse	al			313.57	912 N
1111		347	"salt				104 10	
1118B	- Was	477	sel				71.55	
1124	148	3×	50/50	POZ			11,55	17 00
W402	1		2/2 0	1		RECEIVED		1304.80
			was p	U	KANSAS (CORPORATION CO	MISSION	20.00
						AN 0 7 200	₹	3 205 m
						AIN 0 7 200	<u>, </u>	2205110
					CO	NSERVATION DIVIS	ION	-
						- WICHITA, KS		
						·		
						5,3%	SALES TAX	9/24/
•	11 4	11:		, 1			ESTIMATED	7611
THORIZATION	Leny /			11) All	21741	74	TOIAL	3501.21
THORIZATION	T-11		TIT	LENTE	0111	/ /	DATE_ U	

DRILLERS LOG

API NO. 15-031-22331-0000

S. <u>1</u> T. <u>23</u> R. <u>16E</u>

OPERATOR: D.E. EXPLORATION, INC.

LOCATION: W2 W2 NW SW

ADDRESS: P.O. BOX 128 WELLSVILLE, KS 66749

COUNTY: COFFEY

WELL #: R-1

LEASE NAME: MEATS

FOOTAGE LOCATION: 1980 FEET FROM SOUTH LINE & 5060 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: DOUG EVANS

SPUD DATE: 10-11-07

TOTAL DEPTH: 1028

DATE COMPLETED: 10-15-07

PURCHASER: PLAINS

CASING RECORD

SAND & SHALE

LIME

SHALE

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS TYPE AND % ADDITIVES
SURFACE: PRODUCTION	12 1/4 : 5 3/4	7 2 7/8	19 6.5	42.00 1019.60	I	39 Service Company 118 Service Company

CORES:

LIME

LIME

BIG SHALE

None

573

577

707

577

707

709

WELL LOG

RUN: 3 Centralizers

1 Clamp 1 Seat Nipple 1 Collar 1 Floatshoe

BOTTOM

711

736 739

750

761

769

819

822

826

834

837

847

865 868

870

872

881

883

888

907

913

920

963

968

970

973

1014

1019

1028 T.D.

973

1014

1019

			- 20	out 111ppic
FORMATION	TOP	ВОТТОМ	FORMATION	ТОР
TOP SOIL	0	3	SHALE & LIME	709
CLAY	3	9	SHALE	711
GRAVEL	9	19	LIME	736
SHALE	19	160	SHALE & LIME	739
IOLA LIME	160	180	SANDY SHALE	750
SHALE	180	182	LIME	761
LIME	182	213	SHALE	769
SHALE	213	221	LIME	819
LIME	221	223	SAND & SHALE	822
SHALE	223	276	SAND	826
LIME	276	283	SHALE	834
SHALE	283	302	LIME	837
LIME	302	317	SHALE	847
SHALE	317	330	LIME	865
LIME	330	347	SHALE	868
SHALE	347	350	LIME	870
LIME	350	401	SHALE & LIME	872
SHALE	401	407	SHALE	881
LIME	407	408	LIME	883
SHALE	408	412	SHALE	888
LIME	412	414	· LIME	907
SHALE	414	440	SHALE	913
LIME	440	444	LIME	920
SHALE	444	455	SHALE	924
KC LIME	455	518	OIL LIME	957
SHALE	518	521	SHALE	958
LIME	521	546	OIL LIME	958 961
SHALE	546	549	OIL SAND	963
LIME	549	571	SAND & SHALE	968
SHALE	571	573	OIL SAND & SHALE	970
* ** ***			OID SAIND & SHALE	970

RECEIVED KANSAS CORPORATION COMMISSION