

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 31790  
Name: Fremont Exploration, Inc.  
Address: 12412 St. Andrews Drive  
City/State/Zip: Oklahoma City, OK 73120  
Purchaser: None  
Operator Contact Person: Tom Conroy  
Phone: ( 405 ) 936-0012  
Contractor: Name: WW Drilling, LLC  
License: 33575  
Wellsite Geologist: Tim Lauer

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>11/23/07</u>	<u>11/30/07</u>	<u>11/30/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

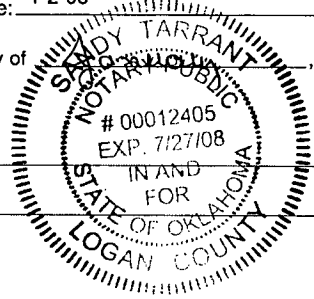
API No. 15 - 065-23373-00-00  
County: Graham  
   - NW - SW - SW Sec. 32 Twp. 6 S. R. 25  East  West  
1075 feet from (S) / N (circle one) Line of Section  
500 feet from E / (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Jeffery Well #: 1-32  
Field Name: Lindeman  
Producing Formation: None  
Elevation: Ground: 2574' Kelly Bushing: 2579'  
Total Depth: 3920' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 348 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *ALT IFWH 1-22-08*  
Chloride content 22,000 ppm Fluid volume 975 bbls  
Dewatering method used Air dry, back-fill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Conroy  
Title: Agent Date: 1-2-08  
Subscribed and sworn to before me this 2<sup>nd</sup> day of \_\_\_\_\_  
20 08  
Notary Public: Sandy Jauron  
Date Commission Expires: 7-27-08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**JAN 07 2008**

**KCC WICHITA**

Side Two

Operator Name: Fremont Exploration, Inc. Lease Name: Jeffery Well #: 1-32  
 Sec. 32 Twp. 6 S. R. 25  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No.  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Radiation Guard</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2166'</td> <td>+413</td> </tr> <tr> <td>Heebner</td> <td>3654'</td> <td>-1075</td> </tr> <tr> <td>Toronto</td> <td>3670'</td> <td>-1091</td> </tr> <tr> <td>Lansing</td> <td>3688'</td> <td>-1109</td> </tr> <tr> <td>BKC</td> <td>3887'</td> <td>-1308</td> </tr> </table>	Name	Top	Datum	Anhydrite	2166'	+413	Heebner	3654'	-1075	Toronto	3670'	-1091	Lansing	3688'	-1109	BKC	3887'	-1308
Name	Top	Datum																	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	348	Common	225	3% CaCl, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i>	<input type="checkbox"/> _____ <input type="checkbox"/> _____

**RECEIVED**  
**JAN 07 2008**

**KCC WICHITA**



REMIT TO  
RR 1 BOX 90 D  
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

138

DATE 11/23/57	SEC. 37	RANGE/TWP. 6-25	CALLED OUT 1700 hrs	ON LOCATION 1800 hrs	JOB START	JOB FINISH
LEASE Jess ray					COUNTY 6H	STATE KS
WELL # 1-32						

CONTRACTOR WW 8	OWNER Fremont			
TYPE OF JOB				
HOLE SIZE 12 1/4	T.D. 349	CEMENT 225		
CASING SIZE 8 3/8	DEPTH 378	AMOUNT ORDERED		
TUBING SIZE	DEPTH			
DRILL PIPE	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON 225	@ 12.60	2835.00
DISPLACEMENT 20 bbl	SHOE JOINT	POZMIX	@	
CEMENT LEFT IN CSG. 205 1/2		GEL 4	@ 16.50	66
PERFS		CHLORIDE 7	@ 46.50	325.50
		ASC	@	
EQUIPMENT			@	
			@	
PUMP TRUCK			@	
# 5000			@	
BULK TRUCK			@	
# RT MO			@	
BULK TRUCK			@	
#			@	
			@	
		HANDLNG 237	@ 1.90	440.00
		MILEAGE 34	@ 20.88	709.72
		TOTAL		

REMARKS	SERVICE Surface		
	DEPT OF JOB	@	
Car Cement	PUMP TRUCK CHARGE	@ 815.00	815
	EXTRA FOOTAGE	@	
	MILEAGE 34	@ 6.00	204.00
8:15 AM	MANIFOLD Hand rental 1	@ 100.00	100.00
plug Down		@	
	TOTAL		

CHARGE TO: Fremont	Exploration Team
STREET 17412 St. Andrew	STATE OK
CITY Oklahoma City	ZIP 73120

To: Schippers Oil Field Service LLC  
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
Plug	@ 60.00
	@
	@
	@
	@
TOTAL	5,556.22
TAX	187.14
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE Rich Weger

PRINTED NAME

**WW Drilling, LLC**  
**WaKeeney, KS**  
**Well Plugging Orders**

Operator: Fremont Exploration, Inc. License # 31790  
Address: 12412 St. Andrews Drive - Oklahoma City, Oklahoma 73120

API # 15-065-23373-00-00

Lease Name: Jeffrey # 1-32  
Legals: 1075' FSL & 500' FWL, Sec 32-6s-25w  
County: Graham County, Kansas

Plug #	Sx.	@	Feet
1st	<u>25</u>	@	<u>2200</u>
2nd	<u>100</u>	@	<u>1400</u>
3rd	<u>40</u>	@	<u>400</u>
4th	<u>10</u>	@	<u>40</u>
5th		@	
Rathole	<u>15</u>		
Mousehole			

Total: 190

Type: 60/40 Poz - 4% Gel - 1/4 # per sx flo-seal

Spud Report: Herb Deines Date: 11/21/2007 Time: 11:30 AM

Orders From: Herb Deines Date: 11/29/2007 Time: 11:15 AM

Reported to: Herb Deines Date: 12/3/2007 Time: 10:30 AM

Results: D & A