

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 31790  
 Name: Fremont Exploration, Inc.  
 Address: 12412 St. Andrews Drive  
 City/State/Zip: Oklahoma City, OK 73120  
 Purchaser: None  
 Operator Contact Person: Tom Conroy  
 Phone: (405) 936-0012  
 Contractor: Name: WW Drilling, LLC  
 License: 33575  
 Wellsite Geologist: Tim Lauer  
 Designate Type of Completion:  
 \_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
 \_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
 \_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
 12/01/07                      12/07/07                      12/07/07  
 Spud Date or                      Date Reached TD                      Completion Date or  
 Recompletion Date                                                                Recompletion Date

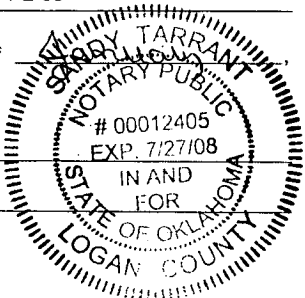
API No. 15 - 065-23375-00-00  
 County: Graham  
 \_\_\_\_\_ SE \_\_\_\_\_ NE \_\_\_\_\_ NE Sec. 14 Twp. 10 S. R. 25  East  West  
885 feet from S /  (circle one) Line of Section  
605 feet from  (circle one) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE SE NW SW  
 Lease Name: Alice Ruder Well #: 1-14  
 Field Name: Wildcat  
 Producing Formation: None  
 Elevation: Ground: 2459' Kelly Bushing: 2464'  
 Total Depth: 4020' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 221 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *Alt II with 1-22-08*  
 Chloride content 26,000 ppm Fluid volume 900 bbls  
 Dewatering method used Air dry, back-fill  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas R Courroy  
 Title: Agent Date: 1-2-08  
 Subscribed and sworn to before me this 2<sup>nd</sup> day of \_\_\_\_\_  
2008  
 Notary Public: Sandy Tarrant  
 Date Commission Expires: 7-27-08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JAN 07 2008**

CONSERVATION DIVISION  
WICHITA, KS

Side Two

Operator Name: Fremont Exploration, Inc. Lease Name: Alice Ruder Well #: 1-14  
 Sec. 14 Twp. 10 S. R. 25  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2092'	+372
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3714'	-1250
List All E. Logs Run:		Toronto	3736'	-1272
		Lansing	3756'	-1292
		BKC	3983'	-1519
<b>Radiation Guard</b>				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	221	Common	165	3% CaCl, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 07 2008

CONSERVATION DIVISION  
WICHITA, KS

REMIT TO  
RR 1 BOX 90 D  
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

143

DATE 12/1/07	SEC. 14	RANGE/TWP. 10/25	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE Alice Ruder			WELL# 1-14			
			COUNTY 64 STATE 45			

CONTRACTOR WW 8	OWNER Fremont			
TYPE OF JOB Surface				
HOLE SIZE	T.D. 222	CEMENT		
CASING SIZE 8 5/8	DEPTH 221 Pipe	AMOUNT ORDERED		
TUBING SIZE	DEPTH			
DRILL PIPE	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON	165	@ 12.50 2079.00
DISPLACEMENT 12 7/8 bbl	SHOE JOINT	POZMIX		@
CEMENT LEFT IN CSG.		GEL	3	@ 16.50 49.50
PERFS		CHLORIDE	5	@ 46.50 232.50
		ASC		@
EQUIPMENT				@
				@
PUMP TRUCK				@
# Jarrod				@
BULK TRUCK				@
# Chris				@
BULK TRUCK				@
#				@
				@
		HANDLNG	173	@ 1.90 328.70
		MILEAGE	35	@ 15.50 542.50
				TOTAL

REMARKS	SERVICE		
Plug Down	DEPT OF JOB	@	
7:00 PM	PUMP TRUCK CHARGE	1	@ 815.00 815.00
	EXTRA FOOTAGE	@	
Line Cement	MILEAGE	35	@ 6.00 210.00
	MANIFOLD	@	
		@	
		TOTAL	

CHARGE TO: Fremont	
STREET	STATE OK
CITY Oklahoma City	ZIP 73120

To: Schippers Oil Field Service LLC  
 You are hereby requested to rent cementing equipment  
 and furnish staff to assist owner or contractor to do work  
 as is listed. The above work was done to satisfaction and  
 supervision of owner agent or contractor. I have read &  
 understand the "TERMS AND CONDITIONS" listed  
 on the reverse side.

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
	TOTAL 4381.44
TAX CH 5.0%	136.94
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE Rich Wilgus

PRINTED NAME R. Wilgus

# ALLIED CEMENTING CO., INC.

29674

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>12-7-07</u>	SEC. <u>14</u>	TWP. <u>10S</u>	RANGE <u>25W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:45 PM</u>	JOB FINISH <u>11:15 PM</u>
LEASE <u>Alice Ruder</u>	WELL # <u>1-14</u>	LOCATION <u>St. Peter 1 E Sink</u>			COUNTY <u>Grover</u>	STATE <u>Ks.</u>	

OLD OR NEW (Circle one)

CONTRACTOR W.W. Drilling Rig # 8

TYPE OF JOB Rotary Plug

HOLE SIZE 2 3/8 T.D.

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED 190 69% 49.6c 1 1/4 # F/L

EQUIPMENT

PUMP TRUCK CEMENTER Shane

# 366 HELPER Matt Davis

BULK TRUCK

# 378 DRIVER Chris Beck

BULK TRUCK

# DRIVER

COMMON	<u>114</u>	@ <u>11.10</u>	<u>1265.40</u>
POZMIX	<u>76</u>	@ <u>6.20</u>	<u>471.20</u>
GEL	<u>6</u>	@ <u>16.50</u>	<u>99.00</u>
CHLORIDE		@	
ASC		@	
<u>Floated 48 lbs</u>		@ <u>2.00</u>	<u>96.00</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>198</u>	@ <u>1.90</u>	<u>376.20</u>
MILEAGE	<u>56/mi/97</u>		<u>1104.84</u>
TOTAL			<u>3413.84</u>

REMARKS:

2125' 25 sks

1275' 100 sks

275' 40 sks

40' 10 sks

Rot Hole 15

CHARGE TO: Fremont Exploration Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>62</u>	@ <u>6.00</u>	<u>372.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1187.00</u>

PLUG & FLOAT EQUIPMENT

		@	
		@	
<u>Rot Hole Plug</u>		@	<u>35.00</u>
		@	
		@	
TOTAL			<u>35.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Marks

SIGNATURE Rich Hilgers

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Rich Hilgers  
PRINTED NAME