

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 6039  
Name: L. D. DRILLING, INC.  
Address: 7 SW 26 AVE  
City/State/Zip: GREAT BEND, KS 67530  
Purchaser: EAGLWING TRADING  
Operator Contact Person: L. D. DAVIS  
Phone: (620) 793-3051  
Contractor: Name: PETROMARK DRILLING, INC.  
License: 33323  
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>9/13/07</u>	<u>9/17/07</u>	<u>9/22/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25090-0000  
County: BARTON  
NW SW NE Sec. 10 Twp. 20 S. R. 11  East  West  
1650 feet from S / (N) (circle one) Line of Section  
2310 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: PANNING Well #: 3-10  
Field Name: CHASE SILICA  
Producing Formation: ARBUCKLE  
Elevation: Ground: 1762' Kelly Bushing: 1767'  
Total Depth: 3294' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 347 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *ALT I WITH 1-22-08*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: CLERK    Susan Schneweis  
Date: JANUARY 4, 2008  
Subscribed and sworn to before me this 4 day of January, 2008  
Notary Public: [Signature]    Rashell Patten  
Date Commission Expires: 2-02-11

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

NOTARY PUBLIC - STATE OF KANSAS  
Rashell Patten  
MY ADPL. EXP. 2-2-11

**JAN 07 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: PANNING Well #: 3-10  
 Sec. 10 Twp. 20 S. R. 11  East  West County: BARTON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum   SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	12 1/4"	8 5/8"		347'	60/40 POZMIX	400	3% CC, 1/4# CF
<b>Production</b>	7 7/8"	5 1/2"	17#	3290'	60/40 POZMIX	165	5% Salt, Friction Reducer

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

<b>TUBING RECORD</b>		Size <u>2 7/8"</u>	Set At <u>3287'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>9/24/2007</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>60</u>	Gas Mcf	Water Bbls. <u>170</u>	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION		Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	<input type="checkbox"/> Other (Specify) _____	_____

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**JAN 07 2008**

**DAILY DRILLING REPORT**

OPERATOR: **L.D. DRILLING, INC.** LEASE: **PANNING #3-10**  
 NW SW NE Sec 10-20-11  
 WELLSITE GEOLOGIST: **KIM SHOEMAKER** BARTON CO., KS

CONTRACTOR: **PETROMARK DRILLING** ELEVATION: GR: 1762'  
 Rig #2 KB: 1767'

SPUD: 9/13/07 @ 7:30 P.M. PTD: 3375'

SURFACE: Ran 9 jts 8 5/8" Surface Casing, Set @ 347', w/ 400 sx 60/40 Pozmix  
 2% Gel, 3% CC, Plug Down 9:00 A.M. 9/14/07 - Lost Circulation @ 60'

9/13/07 Move in, Rig up, & Spud  
 9/14/07 352' Waiting on Cement- will go under  
 Surface @ 5:00 P.M. Today  
 9/15/07 1575' Drilling  
 9/16/07 Working on Pressure pump  
 9/17/07 3097' Drilling  
 9/18/07 3294' Drilling - DST #1 - prepare to run 5 1/2"

Ran 78 jts Used 17# 5 1/2" Production Casing,  
 Tally 3425.86', (3 jts left), Set @ 3290'  
 w/ 150 sx 60/40 Pozmix, 15 sx in Rathole, Total 165 sx  
 Plug Down @ 9:00 P.M., on 9/18/07

DST #1 3265 - 3294' Arbuckle  
 TIMES: 30-45-45-60  
 BLOW: 1st Open: strong(bob 30 sec, gts 25 min)  
 2nd Open: strong blow (bob 3 min)  
 RECOVERY: 2880' gassy oil, 39 gravity  
 120' water (chlorides 14,000 ppm)  
 IFP: 730-1051 ISIP: 1087  
 FFP: 1068-1093 FSIP: 1099  
 TEMP: 106 degrees

**SAMPLE TOPS:**

Anhy	Top	505	+1262
Topeka		2629	(-862)
Heebner		2891	(-1124)
Brown Lime		3016	(-1249)
Lansing		3039	(-1272)
Base Kansas City		3273	(-1506)
Arbuckle		3288	(-1521)
RTD		3294	(-1527)

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CONSERVATION DIVISION  
 WICHITA, KS



Customer <i>L.D. Drilling</i>	Lease No.	Date
Lease <i>Panning</i>	Well # <i>3-10</i>	<i>7-14-07</i>
Field Order # <i># 12201</i>	Station <i>Pratt</i>	Casing <i>8 3/8</i>
Type Job <i>PNW - S.P.</i>	Formation	Depth
		County <i>Barber</i>
		State <i>Ks.</i>
		Legal Description <i>10-203-11W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<i>Part -</i>	Acid	<i>5% HCl 60/100cc</i>	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	<i>125 ft</i>	Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	<i>21.5 Bbl.</i>	Gas Volume		Total Load

Customer Representative	Station Manager <i>Scotty</i>	Treater <i>Drake</i>
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Service Units	<i>19940</i>								
Driver Names	<i>Drake</i>	<i>Paul</i>	<i>Shields</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2:30</i>					<i>On location - Safety Meeting</i>
<i>2:40</i>					<i>Run 1"</i>
<i>2:45</i>					<i>Pump Mud</i>
<i>2:50</i>					<i>Drill Pipe is free</i>
<i>2:55</i>					<i>Run 8 3/8 S.P.</i>
<i>3:00</i>					<i>Log on Bottom</i>
<i>3:05</i>					<i>Hook up to Psg - Break Circ. w/ P14</i>
<i>3:10</i>	<i>100</i>		<i>10</i>	<i>5.5</i>	<i>Had Ahead</i>
<i>3:15</i>	<i>150</i>		<i>100</i>	<i>5.5</i>	<i>Mix Part @ 14.7#/gal</i>
<i>3:20</i>					<i>Release Plug</i>
<i>3:25</i>	<i>150</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>3:30</i>	<i>200</i>		<i>21.5</i>		<i>Also Down</i>
					<i>Circulation Then Job</i>
					<i>Circulated Cement to Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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CONSERVATION DIVISION  
WICHITA, KS



As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

Customer <i>L.O. DRILLING INC</i>	Lease No.	Date <i>9-18-07</i>
Lease <i>PANNING</i>	Well # <i>3-10</i>	
Field Order # <i>10503</i>	Station <i>PRATT</i>	Casing <i>5 1/2</i>
		Depth <i>3300'</i>
Type Job <i>CNW LONG STRING 5 1/2</i>	Formation	County <i>BARTON</i>
		State <i>Ks</i>
		Legal Description <i>10-20-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>								
Depth <i>3300'</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>76</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>3290</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>L.O</i>	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
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Service Units <i>19841</i>		<i>19867</i>							
Driver Names <i>Melton</i>	<i>Phue</i>	<i>Sullivan</i>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0530</i>					<i>ON LOC SAFETY MEETING</i>
					<i>RUN CASING 5 1/2" 17 SHOE 9.6 @ 575</i>
					<i>CENT'S 2, 4, 6, 8, 10 TOTAL CASING 3300'</i>
					<i>INSERT @ 3290'</i>
<i>0725</i>					<i>CASING ON 130ft</i>
<i>0740</i>					<i>HOOK RIG TO CING PIPE DOWN</i>
<i>0755</i>					<i>DROP BALL</i>
					<i>HOOK PUMP TRUCK UP AND OPEN PARKER SHOE</i>
<i>0820</i>	<i>1200</i>		<i>2</i>	<i>3</i>	<i>SHOE SET C</i>
<i>0821</i>			<i>12</i>	<i>3</i>	<i>START MUD FLUSH</i>
	<i>200</i>		<i>5</i>	<i>3</i>	<i>H<sup>2</sup>O SPACER</i>
<i>0825</i>	<i>700</i>				<i>MIX CMT 150SK 60/40 PER #14.5</i>
<i>0835</i>	<i>0</i>		<i>38</i>		<i>STOP AND WDR PUMP + LINES</i>
					<i>RELEASE PLUG</i>
<i>0840</i>	<i>250</i>		<i>56</i>	<i>6</i>	<i>START DISC</i>
					<i>TIT</i>
<i>0850</i>	<i>400</i>			<i>3</i>	<i>SLOW RATE</i>
<i>0900</i>	<i>1500</i>		<i>76</i>		<i>PLUG DOWN FLOAT HOLD</i>
					<i>PLUG R.H.</i>
<i>0945</i>					<i>JOB COMPLETE</i>
					<i>THANK YOU</i>

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