

Operator Name: D.E. Exploration, Inc. Lease Name: Flake Well #: R-7
 Sec. 28 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	42.00'	50/50 Poz	35	Service Company
Production	5 3/4"	2 7/8"	NA	1052.90'	50/50 Poz	130	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	993.0'-1003.0'	2" DML RTG	993.0'-1003.0'

TUBING RECORD		Size 2 7/8"	Set At 1052.90'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. December 18, 2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSERVATION DIVISION
MICHIGAN KS

DRILLERS LOG

API NO. 15-031-22336-0000

S. 28 T. 22 R. 16E

OPERATOR: D.E. EXPLORATION, INC.

LOCATION: NE NE SW SW

ADDRESS: P.O. BOX 128 WELLSVILLE, KS 66749

COUNTY: COFFEY

WELL #: R-7

LEASE NAME: FLAKE

FOOTAGE LOCATION: 2860 FEET FROM SOUTH LINE & 1155 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: DOUG EVANS

SPUD DATE: 10-26-07

TOTAL DEPTH: 1062

DATE COMPLETED: 10-30-07

PURCHASER: PLAINS

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	17	42.00	S	52	Service Company
PRODUCTION:	5 3/4	2 7/8	6.5	1052.90	S	139	Service Company

WELL LOG

CORES: 993 TO 1008

RUN: 3 Centralizers
1 Clamp
1 Floatshoe
1 Collar
1 Seat Nipple

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	11
GRAVEL	11	22
SHALE	22	198
LIME	198	245
SHALE	245	329
LIME	329	343
SHALE	343	357
LIME	357	374
SHALE & LIME	374	451
SHALE	451	463
LIME	463	464
SHALE	464	489
SHALE & LIME	489	495
SHALE	495	506
KC LIME	506	567
SHALE	567	571
LIME	571	599
SHALE	599	603
LIME	603	625
BIG SHALE	625	757
LIME	757	762
SHALE	762	784
LIME	784	787
SHALE & LIME	787	799
SHALE	799	807
LIME	807	816
SHALE	816	818
LIME	818	820

FORMATION	TOP	BOTTOM
SHALE	820	823
LIME	823	824
SHALE	824	867
LIME	867	868
SHALE	868	871
LIME	871	880
SHALE	880	900
LIME	900	904
SHALE	904	907
SAND & SHALE	907	918
LIME	918	924
SHALE	924	940
LIME	940	945
SHALE	945	951
LIME	951	954
SHALE	954	958
SAND & SHALE	958	989
OIL LIME	989	990
OIL SHALE	990	992
OIL LIME	992	993
OIL SAND & SHALE	993	997
OIL SAND	997	1005
OIL SAND & SHALE	1005	1010
SHALE	1010	1047
LIME	1047	1049
SHALE	1049	1053
LIME	1053	1055
SAND & SHALE	1055	1062 T.D.

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CONSERVATION DIVISION
WICHITA KS



**CONSOLIDATED
OIL WELL
SERVICES, LLC**

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 217654

Invoice Date: 10/26/2007 Terms:

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

FLAKE R-7
13101
10-25-07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	35.00	8.8500	309.75
1118A	S-5 GEL/ BENTONITE (50#)	60.00	.1500	9.00
1111	GRANULATED SALT (50 #)	85.00	.3000	25.50
1110A	KOL SEAL (50# BAG)	175.00	.3800	66.50
Description		Hours	Unit Price	Total
436	80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
441	TON MILEAGE DELIVERY	73.50	1.10	80.85
463	CEMENT PUMP (SURFACE)	1.00	650.00	650.00
463	EQUIPMENT MILEAGE (ONE WAY)	.00	3.30	.00

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CONSERVATION DIVISION
WICHITA, KS

Parts:	410.75	Freight:	.00	Tax:	21.77	AR	1343.37
Labor:	.00	Misc:	.00	Total:	1343.37		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13101
 LOCATION EUREKA
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SLCTION	TOWNSHIP	RANGE	
10-25-07	2355	Flake Q-7				Coffey
CUSTOMER DE Exploration			TRUCK #			
MAILING ADDRESS P.O. Box 128			DRIVER			
CITY WELLSVILLE			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66092			TRUCK #			
			DRIVER			

JOB TYPE surface HOLE SIZE 11" HOLE DEPTH 42' CASING SIZE & WEIGHT 7"
 CASING DEPTH 42' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 5'
 DISPLACEMENT 2.3 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 7" casing. Break circulation w/ 5
fresh water. mixed 35 sks 50/50 Perm cement w/ 2% gel, 5%
salt + 5" Kalsol per sk @ 15" per gal. Displace w/ 2.3 bbl fresh water.
shut casing in w/ good cement returns to surface. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	0	MILEAGE 2nd well of 2		
1124	35 sks	50/50 Perm cement	8.85	309.75
1118A	60"	2% gel	.15	9.00
1111	85"	5% gel	.30	25.50
1110A	175"	5" Kalsol per sk	.38	66.50
5407A	1.47	ten-mileage bulk trk	1.10	80.85
5502C	2 hrs	80 bbl vac. TRK	90.00	180.00
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JAN 07 2008				
CONSERVATION DIVISION WICHITA, KS				
			Subtotal	1321.60
			SALES TAX	21.11
			ESTIMATED TOTAL	1343.37

AUTHORIZATION Witnessed by Harvey TITLE Co. Lp DATE _____



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 217902

Invoice Date: 10/31/2007 Terms:

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

FLAKE #R-7
28-22-16
15807
10/30/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	130.00	8.8500	1150.50
1118B	PREMIUM GEL / BENTONITE	446.00	.1500	66.90
1111	GRANULATED SALT (50 #)	365.00	.3000	109.50
1110A	KOL SEAL (50# BAG)	730.00	.3800	277.40
1402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
370 80 BBL VACUUM TRUCK (CEMENT)	1.50	90.00	135.00
195 CEMENT PUMP	1.00	840.00	840.00
195 EQUIPMENT MILEAGE (ONE WAY)	25.00	3.30	82.50
503 TON MILEAGE DELIVERY	1.00	337.26	337.26

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WICHITA, KS

Parts:	1624.30	Freight:	.00	Tax:	86.09	AR	3105.15
Labor:	.00	Misc:	.00	Total:	3105.15		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15807
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/30/07	2355	Flake # R-7	28	22	16	CF
CUSTOMER						
D E Exploration						
MAILING ADDRESS						
P.O. Box 128						
CITY		STATE	ZIP CODE			
Wellsville		KS	66092			

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
495	Casey		
503	Gary		
370	Mark		

JOB TYPE Longstring HOLE SIZE 5 5/8 HOLE DEPTH 1062' CASING SIZE & WEIGHT 2 1/2" EUE
 CASING DEPTH 10520 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 6.13BL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Check casing depth w/ wireline. Mix + Pump 200#
Premium Gel Flush. Mix + Pump. 146 sks 50/50 Por Mix
Cement w/ 2 1/2 Gal 5% Salt 5# Kol Seal per sack. Cement to
Surface. Flush pump + lines clean. Displace 2 1/2"
rubber plug to casing TD w/ 6.13BL Fresh water
Pressure to 800# PSI. Hold pressure for 30 min
MIT. Shut in casing.

Fred Mader

Kurt Finney Drilling.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 well	PUMP CHARGE Cement Pump	495	540.00
5406	1/2 of 50 mi	MILEAGE Pump Truck	495	82.50
5407A	6.132 Ton	Ton Mileage.	503	337.26
5502C	1 1/2 hrs	80 Vec	370	135.00
1124	130 sks	50/50 Por Mix Cement		1150.50
1118B	446 #	Premium Gel		66.90
1111	365 #	Granulated Salt		109.50
1110A	730 #	Kol Seal		277.40
4402	1	2 1/2" Rubber Plug		20.00
Sub Total				3019.06
Tax @ 5.3%				3105.15

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 KANSAS CORPORATION COMMISSION
 JAN 07 2008
 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION _____

TITLE WOT 217902

SALES TAX ESTIMATED TOTAL 3105.15
 DATE _____