

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4567
 Name: D.E. Exploration, Inc.
 Address: P.O. Box 128
 City/State/Zip: Wellsville, KS 66092
 Purchaser: Semcrude, LP
 Operator Contact Person: Douglas G. Evans, President
 Phone: (785) 883-4057
 Contractor: Name: Finney Drilling Company
 License: 5989
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

November 14, 2007	November 19, 2007	November 19, 2007
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 15-031-22343-0000
 County: Coffey
SW SW SW NE Sec. 28 Twp. 22 S. R. 16 East West
2940 feet from (S) N (circle one) Line of Section
2460 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Flake Well #: R-6
 Field Name: Neosho Falls-LeRoy
 Producing Formation: Squirrel
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 1066.0' Plug Back Total Depth: 1055.02'
 Amount of Surface Pipe Set and Cemented at 44.75' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALT # WWHM 1-22-08*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
 Title: President Date: 1/3/2008

Subscribed and sworn to before me this 3rd day of January,
 2008.

Notary Public: Stacy J. Thyer

Date Commission Expires: March 31

NOTARY PUBLIC

STACY J. THYER
 My Appt. Exp. 3-31-2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 07 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Flake Well #: R-6
 Sec. 28 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	44.75'	50/50 Poz	36	Service Company
Production	5 5/8"	2 7/8"	NA	1055.02'	50/50 Poz	150	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
34	996.0'-1012.0'	2" DML RTG	996.0'-1012.0'

TUBING RECORD	Size 2 7/8"	Set At 1055.02'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. December 18, 2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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RECEIVED
KANSAS CORPORATION COMMISSION

JAN 07 2008

 CONSERVATION DIVISION
 WICHITA, KS

DRILLERS LOG

API NO. 15-031-22343-0000

S. 28 T. 22 R. 16E

OPERATOR: D.E. EXPLORATION, INC.

LOCATION: SW SW SW NE

ADDRESS: P.O. BOX 128 WELLSVILLE, KS 66749

COUNTY: COFFEY

WELL #: R-6

LEASE NAME: FLAKE

FOOTAGE LOCATION: 2940 FEET FROM SOUTH LINE & 2460 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: DOUG EVANS

SPUD DATE: 11-14-07

TOTAL DEPTH: 1066

DATE COMPLETED: 11-19-07

PURCHASER: PLAINS

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	44.75	S	53	Service Company
PRODUCTION:	5 5/8	2 7/8	6.5	1055.02	S	119	Service Company

WELL LOG

CORES: 995 TO 1011

RUN: 3 Centralizers
1 Clamp 1 Collar
1 Floatshoe 1 Seat Nipple

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	7
SAND	7	16
GRAVEL	16	26
SHALE	26	37
LIME	37	42
SHALE	42	202
LIME	202	210
SHALE	210	214
LIME	214	248
SHALE	248	329
LIME	329	347
SHALE	347	358
LIME	358	361
SHALE	361	364
LIME	364	458
SHALE & LIME	458	465
SHALE	465	471
LIME	471	476
SHALE	476	495
SHALE & LIME	495	497
SHALE	497	512
KC LIME	512	575
SHALE	575	577
LIME	577	590
SHALE	590	591
LIME	591	600
SHALE	600	602
LIME	602	610
SHALE	610	616
LIME	616	623
BIG SHALE	623	758
LIME	758	763
SHALE	763	789
LIME	789	791

FORMATION	TOP	BOTTOM
SHALE	791	796
LIME	796	801
SHALE	801	809
LIME	809	818
SAND & SHALE	818	869
LIME	869	870
SHALE	870	874
LIME	874	881
SHALE	881	882
LIME	882	883
SHALE	883	884
LIME	884	887
SHALE	887	894
LIME	894	897
SAND & SHALE	897	900
SHALE	900	903
LIME	903	907
SHALE	907	909
SHALE & SAND	909	922
LIME	922	927
SHALE	927	943
LIME	943	947
SHALE	947	953
LIME	953	956
SHALE	956	990
LIME (OIL SHOW)	990	991
SHALE (OIL SHOW)	991	993
LIME (OIL SHOW)	993	994
OIL SAND & SHALE	994	995
SAND	995	1001
OIL SAND & SHALE	1001	1012
SHALE	1012	1053
LIME	1053	1054
SHALE	1054	1066 T.D.

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KANSAS CORPORATION COMMISSION

JAN 27 2008

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 218513

Invoice Date: 11/23/2007 Terms:

Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

FLAKE R-6
15787
11-14-07

Part Number	Description	Qty	Unit Price	Total
L124	50/50 POZ CEMENT MIX	36.00	8.8500	318.60
L118B	PREMIUM GEL / BENTONITE	67.00	.1500	10.05
L111	GRANULATED SALT (50 #)	100.00	.3000	30.00
L110A	KOL SEAL (50# BAG)	200.00	.3800	76.00
L102	CALCIUM CHLORIDE (50#)	50.00	.6700	33.50

Description	Hours	Unit Price	Total
370 80 BBL VACUUM TRUCK (CEMENT)	1.50	90.00	135.00
195 CEMENT PUMP (SURFACE)	1.00	650.00	650.00
195 EQUIPMENT MILEAGE (ONE WAY)	25.00	3.30	82.50
110 TON MILEAGE DELIVERY	1.00	92.40	92.40

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CONSERVATION DIVISION
WICHITA, KS

Parts:	468.15	Freight:	.00	Tax:	24.82	AR	1452.87
Labor:	.00	Misc:	.00	Total:	1452.87		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

CONSOLIDATED OIL WELL SERVICES, ~~LLC~~ **LLC**
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15787
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/14/07	2355	Flake # R-4	28	22	16	CF
CUSTOMER D E Exploration			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 128			506	Fred		
CITY Wellsville	STATE KS	ZIP CODE 66092	495	Casey		
JOB TYPE <u>Surface</u> HOLE SIZE <u>12 1/4</u> HOLE DEPTH <u>44'</u> CASING SIZE & WEIGHT <u>7'</u>			510	Ken		
CASING DEPTH <u>44'</u> DRILL RIPE _____ TUBING _____ OTHER _____			370	Mark		
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING <u>10'</u>			DISPLACEMENT <u>1.75 BBL</u> DISPLACEMENT PSI _____ MIX PSI _____ RATE <u>5 BPM</u>			

REMARKS: Establish Circulation thru 7" casing. Mix + Pump
 40 SKS 50/50 Por Mix Cement 2% Gel 0.5% Salt 5# Kal
 Seal per sack + 2% Calcium Chloride. Cement to
 surface. Displace 7" casing w/ 1.75 BBL Fresh Water.
 Shut in casing.

Fred Mader

Rust Finney Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE Surface Cement	495	650.00
5406	1/2 of 50 mi	MILEAGE Pump Truck	495	82.50
5407A	1.65 Ton	Ton Mileage	510	92.40
5502E	1 1/2 hrs	80 BBL Vac Truck	370	135.00
1124	36 SKS	50/50 Por Mix Cement		318.60
1118B	6.7	Premium Gel		10.05
1111	100#	Granulated Salt		30.00
1110A	200#	Kal Seal		76.00
1102	50#	Calcium Chloride		33.50
Sub Total				1428.05
Tax @ 5.3%				24.82
SALES TAX				
ESTIMATED TOTAL				1452.87

Harvey was here
 AUTHORIZATION _____ TITLE 218513 DATE _____
 Received Time Nov. 23, 2007 9:44AM No. 0554



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
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FAX 620/431-0012

INVOICE

Invoice # 218536

Invoice Date: 11/23/2007 Terms: Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

FLAKE T-6
15836
11-20-07

Part Number	Description	Qty	Unit Price	Total
L110A	KOL SEAL (50# BAG)	840.00	.3800	319.20
L111	GRANULATED SALT (50 #)	353.00	.3000	105.90
L118B	PREMIUM GEL / BENTONITE	482.00	.1500	72.30
L124	50/50 POZ CEMENT MIX	150.00	8.8500	1327.50
L123	CITY WATER	3360.00	.0128	43.01
L402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	840.00	840.00
368 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.30	165.00
368 CASING FOOTAGE	1057.00	.00	.00
503 TON MILEAGE DELIVERY	1.00	388.08	388.08
F-106 WATER TRANSPORT (CEMENT)	2.50	100.00	250.00

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CONSERVATION DIVISION
WICHITA, KS

Parts:	1887.91	Freight:	.00	Tax:	100.06	AR	3631.05
Labor:	.00	Misc:	.00	Total:	3631.05		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

U
 CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15836
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-20-07	2335	Flake # R-6	28	22	16	CF
CUSTOMER D E Exploration						
MAILING ADDRESS P.O. Box 128						
CITY Wellsville		STATE KS	ZIP CODE 66092			
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		516	Alan M			
		368	Bill Z			
		505/T106	Mark W			
		503	Ben H			

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 1066 CASING SIZE & WEIGHT 2 7/8 10rd
 CASING DEPTH 1057 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established rate Mixed + pumped 200# gel to flush hole. Mixed + pumped 168 sx 50/150 poz, 5% salt, 5# Kol-seal, 250 gel. Circulated cement to surface. Flushed pump. Pumped plug to casing TD well held 800 PSI. used city water.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	840.00
5406	60	MILEAGE	368	16500
5402	1057'	casing footage	368	
5407A		ton miles	303	398.08
5501C	2 1/2 hr	transport	505/T106	250.00
1110A	840	Kol-seal		319.20
1111	353#	salt	105.90	37280
1118B	482#	gel	72.30	34946
1124	150 sx	50/150 poe		327.50
1123	3136	city water		43.01
4402	1	2 1/2 plug		20.20
			966	3530.99
			5.3%	100.06
			SALES TAX	100.06
			ESTIMATED TOTAL	3631.05

218536