

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30037
Name: Green Enterprises
Address: 1007 152nd Rd.
City/State/Zip: Oxford, Kansas 67119
Purchaser: ConocoPhillips
Operator Contact Person: Wayne Green
Phone: (620) 455-3525
Contractor: Name: Gulick Drilling Co., Inc.
License: KLN 32854
Wellsite Geologist: Bruce Ehmke

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-11-07</u>	<u>9-17-07</u>	<u>12-13-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035-24280-0000
County: Cowley
100% SW NW NE Sec. 19 Twp. 32 S. R. 3 East West
890 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Carson Well #: 1
Field Name: Slick-Carson
Producing Formation: Bartlesville
Elevation: Ground: 1142 Kelly Bushing: 1150
Total Depth: 3180 Plug Back Total Depth: 3180
Amount of Surface Pipe Set and Cemented at 305 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Art Iw...*
Chloride content 1800 ppm Fluid volume 200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Wayne Green*
Title: Operator Date: 1-2-08
Subscribed and sworn to before me this 2nd day of January
20 08
Notary Public: *Nathan Sander*
Date Commission Expires: 4-6-11

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution

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JAN 07 2008

NATHAN SANDER
Notary Public
State of Kansas
My Commission Expires 4-6-11

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Operator Name: Green Enterprises Lease Name: Carson Well #: 1
 Sec. ¹⁹ Twp. ³² S. R. ³ East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Name	Top	Datum
Stalnaker	2198	-1048
Layton	2596	-1446
Kansas City	2646	-1496
Base Kansas City	2798	-1648
Marmaton	2900	-1750
Cherokee	3021	-1871
Bartlesville	3115	-1965
Mississippi	3157	-2009

List All E. Logs Run:

Compensated Density Sidewall Neutron Log
 Dual Induction Log
 Gama Ray/Neutron Log
 Sonic Cement Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		305'	Regular Class A	280	3%CC 2%Gel
Production	7 7/8"	5 1/2"	15.5	3180	Thick Set	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3117'-3125'	500 gal. 10% HCl	
		150 sacks/w 500 Bbls. Gelled Fresh Water	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	3112'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
12-13-07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	3		30	40

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 216503

Invoice Date: 09/18/2007 Terms:

Page 1

GREEN ENTERPRISES
1007 152ND ROAD
OXFORD KS 67119
() -

CARSON #1
12693
09-18-07

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	100.00	15.4000	1540.00
1123	CITY WATER	3000.00	.0128	38.40
4406	5 1/2" RUBBER PLUG	1.00	56.0000	56.00
4130	CENTRALIZER 5 1/2"	3.00	42.0000	126.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	300.0000	300.00
Description		Hours	Unit Price	Total
436	80 BBL VACUUM TRUCK (CEMENT)	5.00	90.00	450.00
439	TON MILEAGE DELIVERY	440.00	1.10	484.00
463	CEMENT PUMP	1.00	840.00	840.00
463	EQUIPMENT MILEAGE (ONE WAY)	80.00	3.30	264.00

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Parts:	2060.40	Freight:	.00	Tax:	119.51	AR	4217.91
Labor:	.00	Misc:	.00	Total:	4217.91		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, *UC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12693
 LOCATION Eurom
 FOREMAN Rick Larson

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-18-07	3074	Carson #1	19	32	3E	Chanute

CUSTOMER		MAILING ADDRESS		CITY		STATE	ZIP CODE
Green Enterprises		1007 152nd Road		Oxford		KS	67119

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Kyle		
439	Jarrod		
436	Tim		

JOB TYPE logging HOLE SIZE 7"Ø HOLE DEPTH 3183' CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 3184' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4° SLURRY VOL 27 bbl WATER gal/sk 8.0° CEMENT LEFT IN CASING 0'
 DISPLACEMENT 27.7 bbl DISPLACEMENT PSI 700 ~~PSI~~ 1100 RATE _____

REMARKS: Safety meeting- Rig up to 5 1/2" casing. Break circulation w/ 5
Bbl fresh water. Mixed 100 sbs thickset cement @ 13.4° @ 1500 yd
1.6). Washout pump & lines, shut down, release plug. Diphas w/ 7.7
Bbl fresh water. Final pump pressure 700 PSI. Pump plug to 1100
PSI, wait 2 minutes, release pressure, float hold. Good circulation @
all times while cementing. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	80	MILEAGE	3.30	264.00
1126A	100 sbs	thickset cement	15.00	1500.00
5407A	5.5	tan-mileage bulk tax	1.10	489.00
5502C	5 hrs	80 Bbl VAC. TAX	90.00	450.00
1223	3000 gals	city water	12.80/gal	38.40
4406	1	5 1/2" top rubber plug	56.00	56.00
4130	3	5 1/2" centrif. gears	42.00	126.00
4159	1	5 1/2" API float shoe	300.00	300.00
			state	4088.00
			SALES TAX	119.51
			ESTIMATED TOTAL	4207.91

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216503

AUTHORIZATION witnessed by Blake Green

TITLE Capt.

DATE _____



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 216480

Invoice Date: 09/18/2007 Terms: Page 1

GREEN ENTERPRISES
1007 152ND ROAD
OXFORD KS 67119
() -

CARSON #1
12650
09-12-07

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	280.00	12.2000	3416.00
1102	CALCIUM CHLORIDE (50#)	789.00	.6700	528.63
1118A	S-5 GEL/ BENTONITE (50#)	526.00	.1500	78.90
1107	FLO-SEAL (25#)	70.00	1.9000	133.00
4432	8 5/8" WOODEN PLUG	1.00	70.0000	70.00
Description		Hours	Unit Price	Total
439	TON MILEAGE DELIVERY	1052.80	1.10	1158.08
485	CEMENT PUMP (SURFACE)	1.00	650.00	650.00
485	EQUIPMENT MILEAGE (ONE WAY)	80.00	3.30	264.00

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Parts:	4226.53	Freight:	.00	Tax:	245.14	AR	6543.75
Labor:	.00	Misc:	.00	Total:	6543.75		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, *LLC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12650
 LOCATION Eureka
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-12-07	3074	Carson #1	19	325	3E	Cowley
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			485	Alan		
CITY			439	Jerrid		
STATE						
ZIP CODE						
OXford						
KS						
67119						

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 318' CASING SIZE & WEIGHT 8 1/2
 CASING DEPTH 319 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 18.8 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 1/2 casing. Break circulation with 10 bbls fresh water. Mix 280 sks Class 'A' Cement 3% Caslz, 2% Gel, 1/4" F10 Seal/Purks. Shut down Release plug. Displace with 18.8 bbls fresh water. Shut well in. Good cement returns to surface. Job complete Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	65.00	65.00
5466	80	MILEAGE	1.47	117.60
11045	280 sks	Class 'A' Cement	12.20	3416.00
1102	789	3% Caslz	.67	528.63
1118A	526	2% Gel	.15	78.90
1107	20	1/4" F10 Seal	1.90	137.00
5407A	134 miles	80 miles Bulk Truck	1.10	1158.00
4432	1	8 1/2 wooden Plug	20.00	20.00
			5.8%	
			Subtotal	6308.61
			SALES TAX	369.14
			ESTIMATED TOTAL	6677.75

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AUTHORIZATION [Signature] TITLE 016-180 DATE _____

6543.75