

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Semcrude, LP
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Finney Drilling Company
License: 5989

Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>October 16, 2007</u>	<u>October 22, 2007</u>	<u>October 22, 2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-031-22332-0000
County: Coffey
NW SW SW Sec. 1 Twp. 23 S. R. 16 East West
1200 feet from (S) N (circle one) Line of Section
5060 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Meats Well #: R-2
Field Name: Neosho Falls-LeRoy
Producing Formation: Squirrel
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 1030.0' Plug Back Total Depth: 1019.55'
Amount of Surface Pipe Set and Cemented at 41.55' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT II with 1-22-08*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
Title: President Date: 1/3/2008

Subscribed and sworn to before me this 3rd day of January,
2008.

Notary Public: Stacy J. Thyer

Date Commission Expires: March 31,

NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-31-2011
STACY J. THYER

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 07 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Meats Well #: R-2
 Sec. 1 Twp. 23 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	41.55'	50/50 Poz	31	Service Company
Production	5 3/4"	2 7/8"	NA	1019.55'	50/50 Poz	137	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
32	961.0'-976.0'	2" DML RTG	961.0'-976.0'

TUBING RECORD		Size 2 7/8"	Set At 1019.55'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. November 13, 2007			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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 CONSERVATION DIVISION
 WICHITA, KS

DRILLERS LOG

API NO. 15-031-22332-0000

S. 1 T. 23 R. 16E

OPERATOR: D.E. EXPLORATION, INC.
 ADDRESS: P.O. BOX 128 WELLSVILLE, KS 66749

LOCATION: NW NW SW SW
 COUNTY: COFFEY

WELL #: R-2 LEASE NAME: MEATS
 FOOTAGE LOCATION: 1200 FEET FROM SOUTH LINE & 5060 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: DOUG EVANS
 SPUD DATE: 10-16-07 TOTAL DEPTH: 1030
 DATE COMPLETED: 10-22-07 PURCHASER: PLAINS

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	23	41.55	S	49	Service Company
PRODUCTION:	5 3/4	2 7/8	6.5	1019.55	S	125	Service Company

WELL LOG

CORES: NONE

RUN: 3 Centralizers
 1 Clamp 1 Collar
 1 Seat Nipple 1 Floatshoe

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	7
SAND	7	15
GRAVEL	15	25
SHALE	25	160
LIME	160	176
SHALE	176	178
LIME	178	211
SHALE	211	216
LIME	216	217
SHALE	217	219
LIME	219	221
SHALE	221	223
LIME	223	227
SHALE	227	230
LIME	230	232
SHALE	232	245
LIME	245	254
SHALE	254	301
LIME	301	319
SHALE	319	331
LIME	331	344
SHALE	344	347
LIME	347	356
SHALE	356	358
LIME	358	402
SHALE	402	404
LIME	404	407
SHALE	407	412
LIME	412	414
SHALE	414	441
LIME	441	445
SHALE	445	453
KC LIME	453	512
SHALE	512	513
LIME	513	514
SHALE	514	517
LIME	517	541

FORMATION	TOP	BOTTOM
SHALE	541	545
LIME	545	569
BIG SHALE	569	703
LIME & SHALE	703	704
SHALE	704	729
LIME	729	736
SHALE & LIME	736	746
SHALE	746	755
LIME	755	763
SHALE	763	788
SAND & SHALE	788	840
LIME	840	843
SHALE	843	844
LIME	844	849
SAND & SHALE	849	866
LIME	866	870
SHALE	870	872
LIME	872	873
SHALE	873	885
LIME	885	890
SHALE	890	897
LIME	897	900
SHALE	900	908
LIME	908	909
SHALE	909	910
LIME	910	914
SHALE	914	921
LIME	921	924
SHALE	924	955
LIME	955	956
SHALE	956	959
LIME	959	961
OIL SAND	961	971
SHALE	971	1012
LIME	1012	1017
SHALE	1017	1024
LIME	1024	1026
SHALE	1026	1030 T.D.

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CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 217476

Invoice Date: 10/23/2007 Terms:

Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

MEATS R-2
1-23-16
15688
10/16/07

Part Number	Description	Qty	Unit Price	Total
1102	CALCIUM CHLORIDE (50#)	50.00	.6700	33.50
1110A	KOL SEAL (50# BAG)	175.00	.3800	66.50
1111	GRANULATED SALT (50 #)	74.00	.3000	22.20
1118B	PREMIUM GEL / BENTONITE	59.00	.1500	8.85
1124	50/50 POZ CEMENT MIX	31.00	8.8500	274.35

Description	Hours	Unit Price	Total
368 CEMENT PUMP (SURFACE)	1.00	650.00	650.00
368 EQUIPMENT MILEAGE (ONE WAY)	.00	3.30	.00
368 CASING FOOTAGE	41.00	.00	.00
510 TON MILEAGE DELIVERY	1.00	80.85	80.85

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CONSERVATION DIVISION
WICHITA, KS

Parts:	405.40	Freight:	.00	Tax:	21.49	AR	1157.74
Labor:	.00	Misc:	.00	Total:	1157.74		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15688
 LOCATION Ottawa
 FOREMAN Alan Madej

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-16-07	2355	Meats #R-2	1	23	16	CF
CUSTOMER D E Exploration			TRUCK #			
MAILING ADDRESS P.O. Box 128			DRIVER			
CITY Wellsville			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66092			TRUCK #			
JOB TYPE <u>Brk.</u>			DRIVER			
HOLE SIZE <u>12 1/4</u>			TRUCK #			
HOLE DEPTH <u>41'</u>			DRIVER			
CASING DEPTH <u>41'</u>			TRUCK #			
DRILL PIPE			DRIVER			
TUBING			TRUCK #			
OTHER			DRIVER			
SLURRY WEIGHT			TRUCK #			
SLURRY VOL			DRIVER			
WATER gal/sk			TRUCK #			
CEMENT LEFT in CASING			DRIVER			
DISPLACEMENT			TRUCK #			
DISPLACEMENT PSI			DRIVER			
MIX PSI			TRUCK #			
RATE			DRIVER			
REMARKS: <u>Established rate. Mixed & pumped @ 50/50</u> <u>po2, 5# Kol-seal, 5# salt, 2% gel, circulated cement to</u> <u>surface. Displaced casing with 1 3/4 bbl clean water</u> <u>Mixed cement with calcium chloride water.</u> <u>used Birks water truck</u>						

Alan Madej

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	368	690.00
5406	0	MILEAGE	368	
5402	41'	casing footage	368	
5407A		ton miles	510	80.85
1102	50 #	Calcium		33.50
110A	175 #	Kol-seal		66.50
1111	74 #	salt		22.20
1118B	59 #	gel		8.85
1124	315x	50/50 po2		274.35
RECEIVED KANSAS CORPORATION COMMISSION				1136.25
JAN 07 2008				
CONSERVATION DIVISION WICHITA, KS				
5.3%				21.49
SALES TAX				
ESTIMATED				
TOTAL				1157.74

P AUTHORIZATION *Henry Brown*

TITLE *W# 217476*

DATE



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 217604

Invoice Date: 10/25/2007 Terms:

Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

MEATS R-2
11-23-16
15725
10/19/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	137.00	8.8500	1212.45
1118B	PREMIUM GEL / BENTONITE	357.00	.1500	53.55
1111	GRANULATED SALT (50 #)	383.00	.3000	114.90
1110A	KOL SEAL (50# BAG)	765.00	.3800	290.70
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
226 TON MILEAGE DELIVERY	1.00	353.43	353.43
495 CEMENT PUMP	1.00	840.00	840.00
495 EQUIPMENT MILEAGE (ONE WAY)	25.00	3.30	82.50

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WICHITA, KS

Parts: 1691.60 Freight: .00 Tax: 89.66 AR 3057.19
Labor: .00 Misc: .00 Total: 3057.19
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, ~~INC~~ LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15725
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/19/07	2355	Meats # R-2	11	23	16	CF

CUSTOMER	MILING ADDRESS	CITY	STATE	ZIP CODE
DE Exploration	P.O. Box 128	Wellsville	KS	66092

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
495	Jason		
226	Richard		

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 1030' CASING SIZE & WEIGHT 2 1/8 EUE
 CASING DEPTH 1022' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 5.94384 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: check casing depth w/ wireline. Mix + Pump 100 # Premium Gel Flush. Mix + Pump 153 sks 50/50 Poz Mix Cement 2% Gel 5% Salt 5 # K/S Seal per sack. Cement to surface. Flush pump + lines clean. Displace 2 1/2 rubber plug to casing TD w/ 5.943845 Fresh water Pressure to 650# PSP. Shut in casing.

Kurt Finney Drilling.
Birk Well Service - water.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	840 ⁰⁰
5406	1/2 of 50 mi	MILEAGE Pump Truck	495	82 ⁵⁰
5407A	6.426 Ton	Ton Mileage	226	353 ²³
1124	137 SKS	50/50 Poz Mix Cement		1212 ⁴⁵
1118B	357#	Premium Gel		53 ⁵⁰
1111	383#	Granulated Salt		114 ²⁰
1110A	765#	K/S Seal		290 ⁷⁰
4402	1	2 1/2" Rubber Plug		20 ⁰⁰
			Sub Total RECEIVED	2967 ⁵³
			KANSAS CORPORATION COMMISSION	
			JAN 07 2008	
			CONSERVATION DIVISION WICHITA, KS	
			SALES TAX	89.66
			ESTIMATED TO	3057.19

AUTHORIZATION _____

TITLE Watt 217604

DATE _____