

ORIGINAL

JAN 04 2008

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 04824
Name: PIONEER NATURAL RESOURCES USA, INC.
Address ATTN: David Vincenti
City/State/Zip IRVING, TX 75039-9895
Purchaser: Pioneer Natural Resources USA, Inc.
Operator Contact Person: David Vincenti
Phone (972) 444-9001
Contractor: Name: Val Energy
License: 5822
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date 11/29/02 Original Total Depth 3100'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
11/24/02 11/27/02 09/26/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 081-21436-002001
County Haskell
SE - SE - NW NW Sec. 33 Twp. 29S S. R. 34W E W
1250' FNL Feet from S/N (circle one) Line of Section
1250' FWL Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Leslie Well # 1-33R
Field Name Hug - Pan Commingled
Producing Formation Chase - Council Grove
Elevation: Ground 2988' Kelley Bushing 2993'
Total Depth 3100' Plug Back Total Depth 3086'
Amount of Surface Pipe Set and Cemented at 723.49' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT EW
1-23-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Engineering Tech Date 1-2-08
Subscribed and sworn to before me this 2nd day of January
20 08
Notary Public [Signature]
Date Commission Expires 7-14-2009

KCC Office Use ONLY
N
Letter of Confidentiality Attached
If Denied, Yes Date: _____
ANGIE G. HERNANDEZ
Wireline Log Received
Notary Public, State of Texas
Geologist Report Received
My Commission Expires
UIC Distribution
JULY 14, 2009
COPY to JIM

Operator Name Pioneer Natural Resources

Lease Name Leslie

Well # 1-33R

Sec. 33 Twp. 29S S.R. 34W East West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E. Logs Run:

Name	Formation (Top), Depth and Datums	
	Top	Datum
Chase	2550'	MD
Krider	2697'	MD
Winfield	2642'	MD
Council Grove	2877'	MD

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 - 1/4"	8 - 5/8"	24#	723.49'	HL pp	365	2% CC
Production	8 - 5/8"	5 - 1/2"	15.5#	3099'	MGLC pp	490	2% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	2886' - 2929' Council Grove	Acidize w/ 3500 G 15% HCL &	
4 SPF	2766' - 2786' Chase	151000# 16/30 Ottawa snd.	
		Acidize w/ 1000 G 15% HCL & 126500	
		# 16/30 Ottawa, 10500# resin coated	

TUBING RECORD	Size	Set At	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
10/08/07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
61	0	X	0	0	0

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____