

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33640
Name: Haas Petroleum, LLC
Address: 800 West 47th Street, Suite #409
City/State/Zip: Kansas City, MO 64112
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Mark Haas
Phone: (816) 531.5922
Contractor: Name: Skyy Drilling, LLC
License: 33557
Wellsite Geologist: David Griffin, RG.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

07/17/07	08/03/07	08/06/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27191-0000
County: Woodson
SW SE NW Sec. 07 Twp. 24 S. R. 14 East West
2810 feet from (S) N (circle one) Line of Section
1655 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Estes Well #: 14
Field Name: Winterschled

Producing Formation: Mississippian Dolomite
Elevation: Ground: 1179.8' Kelly Bushing: 1184'
Total Depth: 1704' Plug Back Total Depth: 1702'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1704
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Act II with 1-22-08*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Agent Date: 12/31/07
Subscribed and sworn to before me this 31st day of DECEMBER, 2007.
Notary Public: Maureen Reed
Date Commission Expires: 9/18/2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Notary Public, State of Kansas
My Appl. Expires: 9/18/2010

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 03 2008
CONSERVATION DIVISION
WICHITA, KS

copy to UIC

Operator Name: Haas Petroleum, LLC Lease Name: Estes Well #: 14
 Sec. 07 Twp. 24 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Mississippian Dolomite 1701' (517)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20.5#	40'	Class "A"	20	2% CaCl ₂ , 2% Gel
Production	6 3/4"	4 1/2"	9.5#	1702'	60/40 Poz Mix	135	8% gel, 1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	1700-1703'	1200 gal. 15% HCL	1700-1703'

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval	RECEIVED
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KANSAS CORPORATION COMMISSION
JAN 03 2008
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12095
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
7-17-07	3451	Ester #14				Woodson	
CUSTOMER Hess Petroleum, LLC			Skyy #2	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 800 West 47 th Ste. 409				445	Cliff		
CITY Kansas City				502	Shannon		
STATE Mo.							
ZIP CODE 64112							

JOB TYPE Surface HOLE SIZE 11 1/4" HOLE DEPTH _____ CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15# SLURRY VOL _____ WATER gal/sk 65" CEMENT LEFT in CASING 10'
 DISPLACEMENT 2861 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" Casing. Break Circulation. Manned
20skt Class 'A' Cement w/ 2% Gel + 2% Coab @ 15# Pcp/l. Displace
w/ 2861 Water. Shut Casing in w/ Good Cement to surface

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
54015	1	PUMP CHARGE	600.00	600.00	
5406	30	MILEAGE	3.30	99.00	
11045	20skt	Class A Cement	12.20	244.00	
1102	40#	Coab 2%	.67#	26.80	
1118A	40#	Gel 2%	.15#	6.00	
5407		Ten-Mileage Bulk Truck	m/c	285.00	
RECEIVED KANSAS CORPORATION COMMISSION					
JAN 03 2008					
CONSERVATION DIVISION WICHITA, KS					
				Sub Total	1412.80
				SALES TAX	17.44
				ESTIMATED TOTAL	1328.24

Thank You!

214150

AUTHORIZATION called by Ben

TITLE _____

DATE _____

1328.24

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 12369

LOCATION EUREKA

FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
8-6-07	3451	Estes #14																								
CUSTOMER <u>HARS Petroleum, LLC</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>JUSTIN</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>JEFF</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>CALIN</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>SHANNAN</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	JUSTIN			479	JEFF			515	CALIN			436	SHANNAN		
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445	JUSTIN																									
479	JEFF																									
515	CALIN																									
436	SHANNAN																									
MAILING ADDRESS <u>800 west 47th St 409</u>																										
CITY <u>Kansas City</u>	STATE <u>MO.</u>	ZIP CODE <u>64112</u>																								
JOB TYPE <u>Longstring</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1704'</u>	CASING SIZE & WEIGHT <u>4 1/2 9.5 lb/ft</u>																							
CASING DEPTH <u>1702' NB</u>	DRILL PIPE	TUBING	OTHER																							
SLURRY WEIGHT <u>12.8-13.5</u>	SLURRY VOL <u>54 BBL</u>	WATER gal/sk <u>8.0-8.5</u>	CEMENT LEFT in CASING <u>60' +/-</u>																							
DISPLACEMENT <u>27.6 BBL</u>	DISPLACEMENT PSI <u>750</u>	MAX PSI <u>1200 Bump Plug</u>	RATE																							

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 10 gal fresh water. mixed 185 sks 60/40 Pozmix Cement w/ 8% Gal. @ 12.8 * per/gal, yield 1.65. Tail in w/ 50 sks Thick Set Cement w/ 5" Kel-Seal per/sk @ 13.5 * per/gal, yield 1.69. wash out pump & lines. Shut down. Release Plug. Displace w/ 27.6 BBL fresh water. Final Pumping Pressure 750 psi. Bump Plug to 1200 psi. wait 2 minutes. Release Pressure. Float Hold. Good Cement Returns to Surface & 5 gal Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	0	MILEAGE 2nd well of 2	-	-
1126 A	50 sks	Thick Set Cement	15.00	750.00
1110 A	250 *	Kel-Seal 5" per/sk	.30	75.00
1131	135 sks	60/40 Pozmix Cement	9.80	1323.00
1118 A	930 *	Gal 8%	.15	139.50
1107	34 *	Fracele 1/4" per/sk	1.90	64.60
5407	8.55 TONS	Ton Mileage BULK TRUCK	MIC	255.00
5502 C	3 HRS	80 BBL VAC TRUCK	20.00	60.00
1123	3300 gals	City water	15.00/1000	49.50
4404	1	4 1/2 Top Rubber Plug	10.00	10.00
4403	1	4 1/2 Cement BASKET	10.00	10.00
		THANK YOU	6.3%	SALES TAX
				ESTIMATED TOTAL

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 03 2008
CONSERVATION DIVISION
WICHITA, KS

AUTHORIZATION witnessed by Don Harroll

TITLE Toolpusher/Skyy Drlg

DATE 4227.20

215358