

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

CONFIDENTIAL WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3882  
Name: SAMUEL GARY JR. & ASSOCIATES, INC.  
Address: 1670 BROADWAY, SUITE 3300  
City/State/Zip: DENVER, CO 80202-4838  
Purchaser: GARY-WILLIAMS ENERGY CORPORATION  
Operator Contact Person: TOM LARSON  
Phone: (620) 653-7368

API No. 15 - 15-159-22475-0000  
County: RICE  
NE Sec. 17 Twp. 18 S. R. 9  East  West  
1350' feet from NORTH Line of Section  
95' feet from EAST Line of Section

Contractor: Name: PETROMARK DRILLING, LLC  
License: 33323  
Wellsite Geologist: TIM HEDRICK

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: SCHROEDER-HARTS Well #: 2-17  
Field Name: GULDNER  
Producing Formation: ARBUCKLE

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 1738' Kelly Bushing: 1744'  
Total Depth: 3321' Plug Back Total Depth: 3277'

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 346 Feet  
Multiple State Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

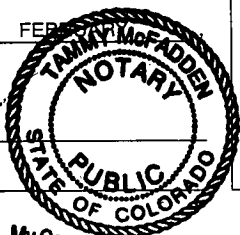
Drilling Fluid Management Plan *Art Iwan*  
(Data must be collected from the Reserve Pit) *5-1-02*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: **RECEIVED**  
Operator Name: \_\_\_\_\_ **KANSAS CORPORATION COMMISSION**  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_ **FEB 07 2006**  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. **CONSERVATION DIVISION**  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_ **WICHITA, KS**

10/13/2005 10/19/2005 12/8/2005  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Hedrick  
Title: SR. GEOLOGIST Date: 2/6/2006  
Subscribed and sworn to before me this 6TH day of FEBRUARY 2006  
Notary Public: Tommy McFadden  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

YES Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

✓

✗

Operator Name: SAMUEL GARY JR. & ASSOCIATES, INC. Lease Name: SCHROEDER-HARTS Well #: 2-17  
 Sec. 17 Twp. 18 S. R. 9  East  West County: RICE

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

|   |   |  |   |                                  |                                 |
|---|---|--|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br><i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes            | <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Sample Sent to Geological Survey                            | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No            | Name                                    | Top                              | Datum                           |
| Cores Taken   | <input type="checkbox"/> Yes            | <input checked="" type="checkbox"/> No | TOPEKA                                  | 2477'                            | -733                            |
| Electric Log Run<br><i>(Submit Copy)</i>                    | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No            | HEEBNER                                 | 2748'                            | -1004                           |
| List All E. Logs Run:                                       |   |  | DOUGLAS                                 | 2782'                            | -1038'                          |
| DUAL INDUCTION  |   |  | BRN LIME                                | 2873'                            | -1129                           |
| DENSITY - NEUTRON   |   |  | LANSING                                 | 2893'                            | -1149                           |
| SONIC LOG   |   |  | ARBUCKLE                                | 3231'                            | -1487                           |
| MICROLOG  |   |  | TD                                      | 3321'                            |                                 |

| CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                 |               |                |              |  |
|--|-------------------|---------------------------|-----------------|---------------|----------------|--------------|--|
| Report all strings set - conductor, surface, intermediate, production, etc.                    |                   |                           |                 |               |                |              |  |
| Purpose of string  | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives                             |
| SURFACE  | 12-1/4"           | 8-5/8"                    | 28              | 346'          | CLASS A        | 175          | 2% GEL & 3% CC   |
| PRODUCTION   | 7-7/8"            | 5-1/2"                    | 14              | 3319'         | 65/35 POZ ASC  | 125<br>100   | 6% GEL, 1/4#/SK FLOCELE<br>5#/SK GILSONITE, 3/4% CD-31 |

| ADDITIONAL CEMENTING/SQUEEZE RECORD     |       |        |                |              |                            |
|---|-------|--------|----------------|--------------|----------------------------|
| Purpose:                                | Depth |        | Type of Cement | # Sacks Used | Type and Percent Additives |
|   | Top   | Bottom |                |              |                            |
| <input type="checkbox"/> Perforate      |       |        |                |              |                            |
| <input type="checkbox"/> Protect Casing |       |        |                |              |                            |
| <input type="checkbox"/> Plug Back TD   |       |        |                |              |                            |
| <input type="checkbox"/> Plug Off Zone  |       |        |                |              |                            |

| Shots per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated |          | Acid. Fracture, Shot, Cement, Squeeze Record<br>(Amount and Kind of Material Used) |                    | Depth |
|----------------|---|----------|--|--------------------|-------|
|                | 4 JSPF  | 3235-39' |  | 250 gal 28% NEDSFe |       |

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 KANSAS CORPORATION COMMISSION  
**FEB 07 2006**  
 CONSERVATION DIVISION  
 WICHITA, KS

| TUBING RECORD |  | Size | Set At | Packer At | Liner Run   |
|---------------|--|------|--------|-----------|---|
|               |  |      |        |           | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

|  |  |                                  |   |                                   |  |
|--|--|----------------------------------|---|-----------------------------------|--|
| Date of First, Resumed Production, SWD or Enhr.<br>12/8/2005 |  | Producing Method                 |   |                                   |  |
|  |  | <input type="checkbox"/> Flowing | <input checked="" type="checkbox"/> Pumping | <input type="checkbox"/> Gas Lift | <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   | 15        | 0       | 0           |               | 41 deg. |

|   |  |   |
|---|--|---|
| Disposition of Gas<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>If vented, submit ACO-18.)</i> | METHOD OF COMPLETION<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | Production Interval<br>_____<br>3235 - 39 |
|---|--|---|

15-159-22475-00-00

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

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\* I N V O I C E \*  
\*\*\*\*\*

**CONFIDENTIAL**

Invoice Number: 098984

Invoice Date: 10/20/05

V51258

Sold Samuel Gary, Jr. & Assoc.  
To: % Larson Engineering, Inc.  
562 W. Highway #4  
Olmitz, KS  
67561-8561

ORIGINAL

Cust I.D.....: Gary  
P.O. Number...: SchroederHarts #2-17  
P.O. Date.....: 10/20/05

Due Date.: 11/19/05  
Terms.....: Net 30

| Item I.D./Desc.            | Qty. Used | Unit | Price    | Net     | TX |
|----------------------------|-----------|------|----------|---------|----|
| Common                     | 175.00    | SKS  | 8.7000   | 1522.50 | T  |
| Gel                        | 4.00      | SKS  | 14.0000  | 56.00   | T  |
| Chloride                   | 6.00      | SKS  | 38.0000  | 228.00  | T  |
| Handling                   | 185.00    | SKS  | 1.6000   | 296.00  | E  |
| Mileage                    | 30.00     | MILE | 11.1000  | 333.00  | E  |
| 185 sks @.06 per sk per mi |           |      |          |         |    |
| Surface                    | 1.00      | JOB  | 670.0000 | 670.00  | E  |
| Mileage pmp trk            | 30.00     | MILE | 5.0000   | 150.00  | E  |
| Extra Footage              | 46.00     | PER  | 0.5500   | 25.30   | E  |
| Wood Plug                  | 1.00      | EACH | 55.0000  | 55.00   | T  |

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 333.58  
ONLY if paid within 30 days from Invoice Date

Subtotal: 3335.80  
Tax.....: 117.28  
Payments: 0.00  
Total....: 3453.08

<333.58>  

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3119.50

DRLG  COMP  W/O  LOE

APE # 217

ACCT # 135/60

APPROVED BY T.C. Larson

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
FEB 07 2006  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

22668

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

|                                    |                |                    |   |                           |                            |                           |                            |
|------------------------------------|----------------|--------------------|---|---------------------------|----------------------------|---------------------------|----------------------------|
| DATE <u>10-13</u>                  | SEC. <u>17</u> | TWP. <u>18</u>     | RANGE <u>9w</u>                                 | CALLED OUT <u>8:00 am</u> | ON LOCATION <u>9:30 am</u> | JOB START <u>10:30 am</u> | JOB FINISH <u>11:15 am</u> |
| Sch Rueder -<br>LEASE <u>Harts</u> |                | WELL # <u>2-17</u> | LOCATION <u>1/4 Hwy + Chase Blk top</u>         | COUNTY <u>Price</u>       | STATE <u>KS</u>            |                           |                            |
| OLD OR NEW (Circle one) <u>NEW</u> |                |                    | <u>3 south - 1 East - 1/2 North - West side</u> |                           |                            |                           |                            |

CONTRACTOR D. H. Mark #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 346'

CASING SIZE 8 5/8 DEPTH 346'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. approx 15'

PERFS.

DISPLACEMENT 20 1/2

OWNER Samuel Gary Jr. & Ass

CEMENT

AMOUNT ORDERED 175 of Common

**ORIGINAL** 175 of 2 1/2 gel

|          |            |   |              |                |
|----------|------------|---|--------------|----------------|
| COMMON   | <u>175</u> | @ | <u>8.70</u>  | <u>1522.50</u> |
| POZMIX   |            | @ |              |                |
| GEL      | <u>4</u>   | @ | <u>14.00</u> | <u>56.00</u>   |
| CHLORIDE | <u>6</u>   | @ | <u>38.00</u> | <u>228.00</u>  |
| ASC      |            | @ |              |                |

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**KANSAS CORPORATION COMMISSION**

**FEB 07 2006**

**CONSERVATION DIVISION**

**WICHITA, KS**

|          |                 |   |             |                |
|----------|-----------------|---|-------------|----------------|
| HANDLING | <u>185</u>      | @ | <u>1.60</u> | <u>296.00</u>  |
| MILEAGE  | <u>30.6.185</u> |   |             | <u>333.00</u>  |
| TOTAL    |                 |   |             | <u>2435.50</u> |

**REMARKS:**

Run 8 1/2 of 8 5/8 csg. Cement with  
175 of 2 1/2 cement - Displace plug with  
20 1/2 10 1/2 of fresh water

Cement Did Circ!

Thanks

**SERVICE**

|                   |            |   |             |               |
|-------------------|------------|---|-------------|---------------|
| DEPTH OF JOB      | <u>346</u> |   |             |               |
| PUMP TRUCK CHARGE |            |   |             | <u>670.00</u> |
| EXTRA FOOTAGE     | <u>46</u>  | @ | <u>.55</u>  | <u>25.30</u>  |
| MILEAGE           | <u>30</u>  | @ | <u>5.00</u> | <u>150.00</u> |
| MANIFOLD          |            | @ |             |               |

TOTAL 845.30

CHARGE TO: Samuel Gary Jr. & Ass

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

|                     |   |  |              |
|---------------------|---|--|--------------|
| <u>1-8 5/8 Wood</u> | @ |  | <u>55.00</u> |
|                     | @ |  |              |
|                     | @ |  |              |
|                     | @ |  |              |
|                     | @ |  |              |
| TOTAL               |   |  | <u>55.00</u> |

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Tim Fabrics

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME

Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

ORIGINAL

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

CONFIDENTIAL

Invoice Number: 099035  
Invoice Date: 10/25/05

V51257

Sold Samuel Gary, Jr. & Assoc.  
To: % Larson Engineering, Inc.  
562 W. Highway #4  
Olmitz, KS  
67561-8561

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 07 2006

CONSERVATION DIVISION  
WICHITA, KS

Cust I.D.....: Gary  
P.O. Number...: SchroederHarts #2-17  
P.O. Date....: 10/25/05

Due Date.: 11/24/05  
Terms.....: Net 30

| Item I.D./Desc.            | Qty. Used | Unit | Price     | Net     | TX |
|----------------------------|-----------|------|-----------|---------|----|
| ALW                        | 125.00    | SKS  | 8.1500    | 1018.75 | T  |
| ASC                        | 100.00    | SKS  | 10.7500   | 1075.00 | T  |
| ASF                        | 500.00    | GAL  | 1.0000    | 500.00  | T  |
| CD-31                      | 50.00     | PER  | 6.2500    | 312.50  | T  |
| DeFoam                     | 16.00     | PER  | 5.7500    | 92.00   | T  |
| FloSeal                    | 31.00     | LBS  | 1.7000    | 52.70   | T  |
| Salt                       | 6.00      | SKS  | 15.7500   | 94.50   | T  |
| KolSeal                    | 500.00    | LBS  | 0.6000    | 300.00  | T  |
| Handling                   | 265.00    | SKS  | 1.6000    | 424.00  | E  |
| Mileage                    | 30.00     | MILE | 15.9000   | 477.00  | E  |
| 265 sks @.06 per sk per mi |           |      |           |         |    |
| Pipe Job                   | 1.00      | JOB  | 1320.0000 | 1320.00 | E  |
| Mileage pmp trk            | 30.00     | MILE | 5.0000    | 150.00  | E  |
| Rotating head              | 1.00      | EACH | 75.0000   | 75.00   | E  |

All Prices Are Net, Payable 30 Days Following Subtotal: 5891.45  
Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 217.06  
If Account CURRENT take Discount of \$ 589.14 Payments: 0.00  
ONLY if paid within 30 days from Invoice Date Total....: 6108.51

(589.14)  
5519.37

DRLG  COMP  W/O  LOE

ATE # 217

ACCT # 137/60

APPROVED BY T.C. Larson

# ORIGINAL ALLIED CEMENTING CO., INC.

22544

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Ararat Bend

~~CONFIDENTIAL~~  
10-18-05      10-19-05

|                                |                |                   |                 |  |                             |                          |                        |
|--------------------------------|----------------|-------------------|-----------------|--|-----------------------------|--------------------------|------------------------|
| DATE <u>10-19-05</u>           | SEC. <u>17</u> | TWP. <u>18</u>    | RANGE <u>9W</u> | CALLED OUT <u>9:30 PM</u>                          | ON LOCATION <u>12:30 AM</u> | JOB START <u>3:30 AM</u> | JOB FINISH <u>5 AM</u> |
| LEASE <u>Schroeder Harts</u>   |                | WELL# <u>2-17</u> |                 | LOCATION <u>Bush-ton Mas Plant 3 1/2 E 1/4 W/S</u> |                             | COUNTY <u>Rice</u>       | STATE <u>K.S.</u>      |
| OLD OR <u>NEW</u> (Circle one) |                |                   |                 |  |                             |                          |                        |

CONTRACTOR Petromark Drilling Rig #2 OWNER \_\_\_\_\_

TYPE OF JOB P.O. Job

HOLE SIZE 7 7/8 T.D. 3320 ft

CASING SIZE 5 1/2 DEPTH 3320

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1500# MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT H2.53

CEMENT LEFT IN CSG. H2.53 ft

PERFS. \_\_\_\_\_

DISPLACEMENT 82.9 bbl

CEMENT

AMOUNT ORDERED 125 gal 6 1/2 gal 1/4 floreal  
100.0k ASC 5" Halseal W/D - 312 form.  
500 gal WFR #

|                         |   |              |                      |
|-------------------------|---|--------------|----------------------|
| COMMON <u>ALW 125</u>   | @ | <u>8.15</u>  | <u>1018.75</u>       |
| POZMIX _____            | @ | _____        | _____                |
| GEL _____               | @ | _____        | _____                |
| CHLORIDE _____          | @ | _____        | _____                |
| ASC <u>100</u>          | @ | <u>10.75</u> | <u>1075.00</u>       |
| <u>ASF 500</u>          | @ | <u>1.00</u>  | <u>500.00</u>        |
| <u>CD 31 50</u>         | @ | <u>6.25</u>  | <u>312.50</u>        |
| <u>defoamer 16</u>      | @ | <u>5.75</u>  | <u>92.00</u>         |
| <u>floreal 31</u>       | @ | <u>1.70</u>  | <u>52.70</u>         |
| <u>salt 6 600</u>       | @ | <u>15.75</u> | <u>94.50</u>         |
| <u>Kalseal 500</u>      | @ | <u>1.60</u>  | <u>300.00</u>        |
| _____                   | @ | _____        | _____                |
| HANDLING <u>265</u>     | @ | <u>1.60</u>  | <u>424.00</u>        |
| MILEAGE <u>265.30.6</u> |   |              | <u>477.00</u>        |
|                         |   |              | TOTAL <u>4346.45</u> |

**EQUIPMENT**

PUMP TRUCK CEMENTER Mike M

# 120 HELPER J.D. D

BULK TRUCK

# 259 DRIVER Don D.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Circulate Hole with Rig mud pump for 1 hr

Pump Flush Plug Rat Hole the mix cement Release plug Displace plug Down with water

Plug Down 3278

**SERVICE**

|                               |   |                      |
|-------------------------------|---|----------------------|
| DEPTH OF JOB <u>3320 ft</u>   |   |                      |
| PUMP TRUCK CHARGE _____       |   | <u>1320.00</u>       |
| EXTRA FOOTAGE _____           | @ | _____                |
| MILEAGE <u>30</u>             | @ | <u>5.00 150.00</u>   |
| MANIFOLD _____                | @ | _____                |
| _____                         | @ | _____                |
| <b>RECEIVED</b>               |   |                      |
| KANSAS CORPORATION COMMISSION |   |                      |
| <b>FEB 07 2006</b>            |   | TOTAL <u>1470.00</u> |

CHARGE TO: Samuel Mary

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

CONSERVATION DIVISION  
WICHITA, KS  
**PLUG & FLOAT EQUIPMENT**

|                      |   |              |
|----------------------|---|--------------|
| <u>Rotating head</u> | @ | <u>75.00</u> |
| _____                | @ | _____        |
| _____                | @ | _____        |
| _____                | @ | _____        |
| _____                | @ | _____        |
| TOTAL <u>75.00</u>   |   |              |

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]  
PRINTED NAME