

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

AMENDED

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887  
Name: Endeavor Energy Resources, LP  
Address: PO Box 40  
City/State/Zip: Delaware, OK 74027  
Purchaser: Seminole Energy Services  
Operator Contact Person: Joe Driskill  
Phone: (918) 467-3111  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: NA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>11-16-05</u>	<u>11-17-05</u>	<u>4-17-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30893-0000  
County: Montgomery  
40'S W2 E2 E2 Sec. 16 Twp. 34 S. R. 17  East  West  
2600 feet from S N (circle one) Line of Section  
990 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Dwayne Detar Well #: 16-1  
Field Name: Coffeyville

Producing Formation: Lexington Shale  
Elevation: Ground: 749.5' Kelly Bushing: \_\_\_\_\_  
Total Depth: 955' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 43' 9" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 952  
feet depth to SURFACE w/ 100 sx cmt.

Drilling Fluid Management Plan *Alt II with 2-8-08*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill  
Title: Operations Superintendent Date: 1-18-08  
Subscribed and sworn to before me this 18 day of January,  
2008.  
Notary Public: Stephanie Lakey  
Date Commission Expires: April 18, 2009

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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KANSAS CORPORATION COMMISSION  
**JAN 24 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Endeavor Energy Resources, LP Lease Name: Dwayne Detar Well #: 16-1  
 Sec. 16 Twp. 34 S. R. 17  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Lexington 282 467.5

List All E. Logs Run:

Compensated Density  
 Dual Induction  
 Gamma Ray / Bond

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u>	<u>12.25</u>	<u>8.625</u>		<u>44</u>			
Production	6.750	4.5	10.5	950	Class A	100	Diaceal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	286.5-288.5 Lexington	500 gal 15% HCL	
		650 bbl gelled water	
		4250# 20/40 sd	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2.375	310'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		5	15		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 Production Interval  Other (Specify) \_\_\_\_\_

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CONSERVATION DIVISION  
 WICHITA, KS

**Well Refined Drilling Company, Inc.**

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN;

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

Rig #:	2	Lic # 32887	S 16 T 34 R 17E					
API #:	15-125-30893-0000		Location W2,E2,E2					
Operator: Endeavor Energy Resources LP			County: Montgomery					
Address: PO Box 40								
Delaware, Ok 74027			Gas Tests					
Well #:	16-1	Lease Name: Dwayne Detar	Depth	Oz.	Orifice	flow - MCF		
Location:	2600 ft. from S	Line	205	No Flow				
	990 ft. from E	Line	305	9	3/4"	42.5		
Spud Date:	11/16/2005		405	7.5	3/4"	38		
Date Completed:	11/17/2005	TD: 955'	455	Gas Check Same				
Geologist:			480	6	3/4"	34.7		
Casing Record	Surface	Production	505	Gas Check Same				
Hole Size	11 1/4"	6 3/4"	530	Gas Check Same				
Casing Size	8 5/8"		555	5	3/4"	31.6		
Weight			580	Gas Check Same				
Setting Depth	43'9"		605	Gas Check Same				
Cement Type	Portland		630	10	3/4"	44.8		
Sacks	8		655	9	3/4"	42.5		
Feet of Casing	43'9"		680	Gas Check Same				
			705	Gas Check Same				
Rig Time	Work Performed		730	8	3/4"	40		
			755	7	3/4"	37.4		
			780	6.5	3/4"	36.1		
			905	4	3/4"	28.3		
			930	Gas Check Same				
Well Log			955	2	3/4"	20		
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburdn	260	265	shale	438	439	shale
2	7	clay	265	284	Pink lime	439	441	lime
7	12	lime	284	286	shale	441	450	shale
12	53	shale	286	288	Lexington blk shale	450	452	lime
53	72	lime	288	289	shale	452	462	shale
72	74	shale	289	289		462	463	Ironpost coal
74	75	lime	289	290	coal	463	464	shale
75	103	shale	290	292	shale	464	465	lime
103	115	lime	292	298	sand	465	466	shale
115	116	shale	298	360	shale	466	467'6"	blk shale
116	117	blk shale	360	401	Oswego lime	467'6"	469	Bevier coal
117	118	shale	401	402	shale	469	470	shale
118	129	lime	402	404	Summit blk shale	470	476	Squirrel sand
129	142	shale	404	406	shale	476	499	shale
142	190	sand	406	434	lime	499	500	lime
		wet	434	435	shale	500	501	shale
190	257	shale	435	437	Mulky blk shale	501	502	blk shale
257	260	lime	437	438	coal	502	503	shale

HAVE RIG  
Rig #2  
WILL DIG

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WICHITA, KS

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
503	504'6"	Crowburg blk shale	770	874	shale			
504'6"	505	shale	874	878	sand			
505	507	coal	878	899	shale			
507	515	shale	899	902	Riverton coal			
515	527	Cattleman sand	902	911	shale			
527	528	sandy shale	911	921	Mississippi chat			
528	541	shale			oil odor			
541	542	lime	921	955	Mississippi lime			
542	550	shale	955		Total Depth			
550	552	Flemming coal						
552	570	shale						
570	571'6"	Mineral coal						
571'6"	585	shale						
585	593	sand						
593	608	shale						
608	610	Tebo coal						
610	626	shale						
626	630	Weir coal						
630	635	shale						
635	646	Bartlesville sand						
646	662	shale						
662	667	sand						
667	672	shale						
672	683	sand						
683	698	shale						
698	699'6"	coal						
699'6"	715	shale						
715	727	sand						
727	729	sandy shale						
729	730	coal						
730	735	shale						
730		add water						
735	736	coal						
736	769	shale						
769	770	coal						

Notes:

05LK-111705-R2-047-Dwayne Detar 16-1-Endeavor

*Keep Drilling - We're Willing!!*

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JAN 24 2008

OPERATIONS DIVISION  
KANSAS CORPORATION COMMISSION

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 20-431-9210 OR 800-467-8676

TICKET NUMBER 06501  
 LOCATION BV  
 FOREMAN Gene J

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
11-18-05		Demayn - Detar				Mla	
CUSTOMER Endeavor							
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER	
			467	Kirk			
			174	Dusty			
			451-778	Kanick			
CITY	STATE	ZIP CODE					
JOB TYPE	LS	HOLE SIZE	6 3/4	HOLE DEPTH	955	CASING SIZE & WEIGHT	4 1/2
CASING DEPTH	952	DRILL PIPE		TUBING		OTHER	
CURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	
DISPLACEMENT		DISPLACEMENT PSI		MIX PSI		RATE	
REMARKS:	Ran 8 gal intervals. Ran 100 sk Diacol cement washed lines pumped plug to bottom						
2 <sup>nd</sup> well							

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LS		765.00
		MILEAGE		
5407	min	bulk delivery		260.00
5402	952'	footage		152.80
5501C	2 1/2 hrs	transport		222.50
1104	100 sk	Cement		475.00
1105	2 sk	Hulls		26.00
1107	2 sk	Floccul		85.50
110A	20	Robent		338.00
1111	200 #	SALT		86.00
1111A	50 #	Meso		77.50
1118B	8 sk	oil		53.04
1123	5000 gals	city Water		161.00
3123	1130 60 #	RPM		270.00
4404	60 #	Diacol		615.00
	1	4 1/2 Plug		28.00
			SALES TAX	137.70
			ESTIMATED TOTAL	4145.56

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 HUTCHINSON, KS

# 201080  
 AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_