

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33608  
 Name: W. D. Short Oil Co., LLC  
 Address: P. O. Box 729  
 City/State/Zip: Oxford, Kansas 67119  
 Purchaser: SemCrude  
 Operator Contact Person: William D.(Don) Short, Jr.  
 Phone: (620) 455-3576  
 Contractor: Name: Gulick Drilling Co., Inc.  
 License: 32854  
 Wellsite Geologist: Joe Baker

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

09-05-07	09-11-2007	12-21-2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035-24278-0000  
 County: Cowley  
SE NW SW Sec. 21 Twp. 33 S. R. 3  East  West  
1980 feet from S / N (circle one) Line of Section  
1320 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Johnson Well #: 8-A  
 Field Name: Rainbow Bend

Producing Formation: Mississippi  
 Elevation: Ground: 1117' Kelly Bushing: 1125'  
 Total Depth: 3390' Plug Back Total Depth: 3258  
 Amount of Surface Pipe Set and Cemented at 321 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *ALT I with 2-B-08*  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:  
 Operator Name: Greene Enterprises  
 Lease Name: Carson License No.: 30037  
 Quarter NW Sec. 19 Twp. 32S S. R. 3  East  West  
 County: Cowley Docket No.: New Well

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Walt Short  
 Title: Resident Agent Date: 1-23-2008  
 Subscribed and sworn to before me this 23<sup>rd</sup> day of January,  
2008  
 Notary Public: Denese A. Wilson  
 Date Commission Expires: 3-30-09

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JAN 24 2008**

**DENESE A. WILSON**  
 Notary Public - State of Kansas  
 My Appt. Expires 3-30-09

CONSERVATION DIVISION  
 WICHITA KS

Operator Name: W. D. Short Oil Co., LLC Lease Name: Johnson Well #: 8-A  
 Sec. 21 Twp. 33 S. R. 3  East  West County: Cowley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction                  Compensated Density/Neutron</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Stalnaker</td> <td>2180'</td> <td>-1055</td> </tr> <tr> <td>Kansas City</td> <td>2772'</td> <td>-1647</td> </tr> <tr> <td>Bartlesville</td> <td>3246'</td> <td>-2121</td> </tr> <tr> <td>Mississippi</td> <td>3302'</td> <td>-2177</td> </tr> </table>	Name	Top	Datum	Stalnaker	2180'	-1055	Kansas City	2772'	-1647	Bartlesville	3246'	-2121	Mississippi	3302'	-2177
Name	Top	Datum														
Stalnaker	2180'	-1055														
Kansas City	2772'	-1647														
Bartlesville	3246'	-2121														
Mississippi	3302'	-2177														

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	321'	Class "A"	260	3% Cal./2% Gel
Production	7-7/8"	5-1/2"	17#	3390'	Thick Set	200	10# Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3246-74	Treated 500 gal. mud acid no show	
4	3246-74	Cement Squeeze w/100 sx	
4	3302-15	Treated 1250 gal. mud acid no show	
4	3302-15	Cement Squeeze w/100 sx	
4	3318-25	Treated 500 gal. mud acid	

<b>TUBING RECORD</b>		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
		2-7/8"	3325'					
Date of First, Resumerd Production, SWD or Enhr. Waiting on Pumping Unit			Producing Method					
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	2	250						

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JAN 24 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICE *llc*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12641  
 LOCATION Eureka  
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-5-07	1816	Johnson 8-A	21	33S	3E	Cowley

  

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
W.D. Short Oil Company, LLC	485	Alan		
MAILING ADDRESS	439	Jenid		
P.O. Box 729				
CITY				
STATE				
ZIP CODE				
Oxford				
KS				
67119				

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 334' CASING SIZE & WEIGHT 8 5/8  
 CASING DEPTH 333' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 25'  
 DISPLACEMENT 19.6 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 8 5/8 casing. Break circulation w/ 10 bbls Fresh  
Water. Mix 260 sks Class A Cement, 3% CaCl2, 2% Gel, 1/4" Floccle per/sk.  
Displace with 19.6 bbls Freshwater. Shut well in @ \* Good Cement Returns  
To surface 12 bbls To pit. Job Complete Rig down

*Thank You*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	80	MILEAGE	3.30	264.00
11043	260 sks	Class A Cement	1220	3178.00
1102	730*	CaCl2 3%	.67	489.10
1118A	490*	Gel 2%	.15	73.50
1107	65*	Floccle 1/4" per/sk	1.90	123.50
5407A	12.22 tons	80 miles Bulk Trucks	110	1075.36
RECEIVED				
KANSAS CORPORATION COMMISSION				
JAN 24 2008				
CONSERVATION DIVISION				
WICHITA, KS				
			Sub Total	5847.46
			SALES TAX 5.8%	223.77
			ESTIMATED TOTAL	6071.23

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

*[Handwritten Signature]*

*016239*

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12617  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-11-07	7876	Johnson 8A	21	33S	2E	Comber
CUSTOMER W.D. Short Oil Co, LLC			Gulick Drlg.			
MAILING ADDRESS P.O. Box 729						
CITY OXFORD	STATE KS	ZIP CODE 67119				
TRUCK # DRIVER TRUCK # DRIVER						
			445 Justin			
			439 Jerrid			
			436 Heath			

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 3390' K.B. CASING SIZE & WEIGHT 5 1/2" 17 lb  
 CASING DEPTH 3392 KB DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL 62 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 78.6 bbl DISPLACEMENT PSI 800 PSI 1300 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Break circulation w/ 10 gal fresh water. Mixed 200 sks Thick Set Cement w/ 10" Kol-Seal per/sk @ 12.5 gal yield 1.75. Shut down. wash out pump & lines. Release Plug. Pump 78.6 bbl fresh water. Final Pumping Pressure 800 PSI. Bump Plug to 1000 ft. wait 2 minutes. Release Pressure. Float Hold. Good Circulation @ all times while cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	80	MILEAGE	3.20	256.00
1126 A	200 SKS	THICK SET Cement	15.40	3080.00
1110 A	2000 "	KOL-SEAL 10" per/sk	.30	600.00
5407 A	11.0 Tons	80 miles BULK TRUCK	1.10	121.00
5502 C	6 Hrs	80 bbl VAC TRUCK	90.00	540.00
1123	3000 gals	City water	12.60	378.00
4406	1	5 1/2 Top Rubber Plug	50.00	50.00
4159	1	5 1/2 AFU Float Shoe (weld on)	350.00	350.00
4104	2	5 1/2 Cement BASKETS	100.00	200.00
4130	8	5 1/2 x 7 7/8 Centralizers	40.00	320.00
4310	1	5 1/2 weld on Collar	70.00	70.00
			Sub Total	7997.00
			SALES TAX 5.8%	463.83
			ESTIMATED TOTAL	7997.65

THANK YOU

216351

AUTHORIZATION witnessed by Mike user

TITLE W.D. Short OIL

DATE \_\_\_\_\_

7997.65

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER **12825**  
 LOCATION **EUREKA**  
 FOREMAN **KEVIN MCCOY**

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-19-07	19116	Johnson #8A				Comber
CUSTOMER W.D. Short Oil Company			Co. Tools			
MAILING ADDRESS P.O. Box			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY OXFORD			445	Justin		
STATE KS			502	Heath		
ZIP CODE 67119						

JOB TYPE **Squeeze** HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT **5 1/2 17"**  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING **2 7/8** OTHER \_\_\_\_\_  
 SLURRY WEIGHT **15.4\*** SLURRY VOL **21 BBL** WATER gal/sk **5.2** CEMENT LEFT in CASING **160' = 15 cu**  
 DISPLACEMENT **21.2 BBL** DISPLACEMENT PSI **1600** MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: **Safety Meeting: 5 1/2 Casing Pears 3302 - 3313'. Packer Set @ 2987'. 2 7/8 Tubing. Bottom of Tool Pipe @ 2985'. Tubing Vol 17.3 BBL. Establish injection into Annulus @ 3 1/2 BPR @ 400 PSI. ISDP 0 PSI. Formation on Vacuum. Mixed 100 SKS Class "A" Cement @ 15.4\* Ppt/gal, yield 1.19. Shut down. wash out Pump & Lines. Start displacement @ 0 PSI @ 10 AM. 8 BBL Displaced @ 250 PSI. 10 BBL Displaced @ 950 PSI. 21 BBL Displaced @ 1425 PSI. ISDP 1200 PSI. Wait for 15 minutes. Repressure. Pump to 1600 PSI. wait 15 minutes. Holding 1550 PSI. Release Pressure. No flow back. Release Packer. Pull Tubing & Packer. Top of Cement @ ~ 3140' inside 5 1/2. Job Complete. Rig down.**

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	70	MILEAGE	3.20	224.00
1104 S	100 SKS	Class "A" Cement	12.20	1220.00
5407 A	4.2 TONS	70 miles Buck Truck	1.10	462.00
<b>THANK You</b>				
			<b>Sub Total:</b>	<b>2746.00</b>
			SALES TAX <b>5.8%</b>	<b>159.27</b>
			ESTIMATED TOTAL	<b>2905.27</b>

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 KANSAS CORPORATION COMMISSION  
 JAN 24 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

AUTHORIZATION Witnessed By Mike Giese

TITLE **Co. Rep. / W D Short Oil**

DATE \_\_\_\_\_

2723.66

**SOLIDATED OIL WELL SERVICES, LLC**  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER **13242**  
 LOCATION **EUREKA**  
 FOREMAN **Rick Larson**

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-20-07	1816	Johnson 8A				Cochise
CUSTOMER L.O. SMOOT OIL COMPANY			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box			763 Kyle			
CITY STATE ZIP CODE Oxford KS 67119			491 Todd			

JOB TYPE Spacers HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 5 1/2" 17"  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 7/8 OTHER 300' 2 1/2"  
 SLURRY WEIGHT 15.4" SLURRY VOL 21 bbl WATER gal/sk 5.0 CEMENT LEFT in CASING 150'  
 DISPLACEMENT 20 bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting - 5 1/2" casing parts 3244-56, set pack @ 2932' bottom of  
 tail pipe @ 3018'. Tubing volume 17.5 bbl. Establish injection into parts @ 3 1/2  
 bbl @ 400 PSI. 1500 @ 150 PSI. well on vacuum. Mixed 100 sacks class "A" cement @  
 15.4" yield 112. shut down. Washout pump + lines. Start displacement @ 300 PSI. 12 bbl  
 @ 300 PSI. 12 bbl displacement @ 500 PSI. 12.5 bbl displacement @ 500  
 PSI. 1500 @ 500 PSI. wait 15 minutes. repressure cement to 1000 PSI. shut down  
 PSI. release pressure. No flow back. release pressure. put tubing + packer. Job complete. by  
 dan

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	70	MILEAGE	3.30	231.00
11043	100 sacks	class "A" cement	12.00	1200.00
5407A	4.7 hrs	non-mileage built tax	1.10	5.17
			<b>Subtotal</b>	<b>2723.00</b>
			SALES TAX <b>5.83</b>	<b>70.76</b>
			ESTIMATED TOTAL	<b>2793.76</b>

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 KANSAS CORPORATION COMMISSION  
 JAN 24 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

218-484 / 09495

AUTHORIZATION Witnessed by Mine user TITLE Co. Rep DATE \_\_\_\_\_  
 2723.66

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13331  
 LOCATION Eureka  
 FOREMAN Adrian McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
12-17-07	7076	Johansen # 8A				Comanche	
CUSTOMER W.D. Short Oil Company			Co. Tools	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 729				445	Justin		
CITY OXFORD				515	Jennad		
STATE KS							
ZIP CODE 67119							

JOB TYPE Square HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 5 1/2 17"  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 7/8 Euc 2718' = 16.9 bbl OTHER CIP 2290'  
 SLURRY WEIGHT 14.5 - 15.3 SLURRY VOL 32 bbl WATER gal/sk 5.2 CEMENT LEFT in CASING 100' +/-  
 DISPLACEMENT 22.5 bbl DISPLACEMENT PSI 2125 MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: CIP Set @ 2290' BV PERKS 3256-74. 2 7/8 Tbg & Ann @ 2218'  
Rig up to 2 7/8 Tbg. Pump to fill fresh water. Set PKR. Establish injection Ann into  
BY Formation @ 4 BPM @ 400 PSI. Mixed 150 sks Class "A" Cement w/ 1 1/2 % Cack @  
14.5 - 15.3 #/gal. Final mixing pressure 700 PSI. (Did not shut down & wash out Ann before)  
Start Displacement @ 1 1/2 BPM @ 400 PSI. 7 bbl Displaced @ 950 PSI. Decrease rate to 2 BPM.  
Displace w/ 22.5 bbl fresh water. Final pumping pressure 2125 PSI. 1520 PSI.  
After 15 minutes pressure holding @ 1650 PSI. Release pressure. No Ann PKR.  
Release & Pull Tbg & PKR. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	70	MILEAGE	3.30	231.00
1104.5	150 SKS	CLASS "A" Cement	12.20	1830.00
1102	200 #	CACK 1 1/2 %	.67	134.00
5407 A	7.05 TONS	70 miles BULK TRUCK	1.10	542.85
			<b>Sub Total</b>	<b>3691.85</b>
			SALES TAX 5.8%	115.71
			<b>ESTIMATED TOTAL</b>	<b>3807.56</b>

RECEIVED  
 KANSAS CORPORATION-COMMISSION  
 JAN 24 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

THANK YOU 5.8%  
 219176

AUTHORIZATION Witnessed By Mike Usca TITLE W.D. Short Co. Rep. DATE \_\_\_\_\_  
 3691.76