



Operator Name: Hupfer Operating, Inc. Lease Name: Morgenstern Well #: 4  
 Sec. 9 Twp. 16 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken Yes  No

Electric Log Run Yes  No  
 (Submit Copy)

Log Name	Formation (Top), Depth and Datum	Sample Datum
Anhydrite	883	+1046
Topeka	2815	± 897
Heebner	3051	-1122
Toronto	3069	-1140
Douglas	3086	-1157
Lausing	3133	-1204
Base KC	3331	-1402
Arbuckle	3379	-1450
RTD	3386	-1457

List All E. Logs Run: Completion: Drill out packer shoe, swab 30 BF, good show of oil. Spot 300 gal. 15% MCA acid on bottom. Set overnight. Swabbed 30 bbl. of load & 100% oil. Swab 6 BOPH. 1800' off bottom. No water.

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8-5/8	20#	484	60/40 Poz	325	2% gel 3% cc
Production	7-7/8	5 1/2	15.5#	3382	50/50 Poz	150	10% salt, 750# Gilsomite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		300 gal. 15% mud acid		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No	
		2-7/8	3375				<input checked="" type="checkbox"/>	
Date of First, Resumed Production, SWD or Enhr.		Producing Method			Flowing	Pumping	Gas Lift	Other (Explain)
Jan 3, 2008						<input checked="" type="checkbox"/>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity			
	60	TSTM	0		38			

Disposition of Gas: Shut in - TSTM

METHOD OF COMPLETION:  Open Hole  Other (Specify) \_\_\_\_\_

Vented  Sold  Used on Lease  Perf.  Dually Comp.  Commingled \_\_\_\_\_

(If vented, Sumit ACO-18.)

Production Interval: 3382 to 3386

HUPFER OPERATING, INC.

Morgenstern #4  
API# 15-009-25100-0000  
SE-NE-NW Sec 9-16-13W  
Barton County, Kansas

DST #1 Arbuckle - 3354 to 3386 - 30-45-30-45. Strong blow. Recovered  
186 GIP, 628' gassy oil & 240' HOCM with trace of water. ISIP -  
869, FISP 826, IFP 32-222, FFP 227-336.

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PAGE 1 of 1	CUST NO 1970-HUP001	INVOICE DATE 11/21/2007
INVOICE NUMBER <b>1970001168</b>		

**Pratt**

**BILL TO**  
 HUPFER OPERATING INC.  
 PO BOX 216  
 HAYS KS 67601  
 ATTN:

**JOB SITE**  
 LEASE NAME Morgenstern  
 WELL NO. 4  
 COUNTY Barton  
 STATE KS  
 JOB DESCRIPTION Cement-New Well Casing/Pipe:  
 JOB CONTACT

*899 SURFACE*

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-01172	301		Net 30 DAYS	12/21/2007	
<b>For Service Dates: 11/20/2007 to 11/20/2007</b>					
<b>1970-01172</b>					
<b>1970-17424</b>	<b>Cement-New Well Casing</b>	<b>11/20/07</b>			
Pump Charge-Hourly		1.00	Hour	924.000	924.00
Casing Cement Pumper		1.00	EA	250.000	250.00
Cementing Head w/Manifold		1.00	EA	88.900	88.90
Cement Head Rental					
Cement Float Equipment					
Wooden Cement Plug					
Mileage		325.00	DH	1.500	487.50
Cement Service Charge					
Mileage		140.00	DH	5.000	700.00
Heavy Vehicle Mileage					
Mileage		980.00	DH	1.600	1,568.00
Proppant and Bulk Delivery					
Pickup		70.00	Hour	3.000	210.00
Car, Pickup or Van Mileage					
Calcium Chloride		840.00	EA	1.000	840.00 T
Cement		325.00	EA	10.710	3,480.75 T
60/40 POZ		<i>SXS.</i>			
Supervisor		1.00	Hour	150.000	150.00
Service Supervisor					

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**PLEASE REMIT TO:**  
 BASIC ENERGY SERVICES, LP  
 PO BOX 841903  
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:  
 BASIC ENERGY SERVICES, LP  
 PO BOX 10460  
 MIDLAND, TX 79702

**BID DISCOUNT** -1,391.86  
**SUBTOTAL** 7,307.29  
**TAX** 237.73  
**INVOICE TOTAL** 7,545.02

Customer: <b>HUFFER OPER</b>	Lease No.	Date: <b>11-20-07</b>
Lease: <b>MORGENSTERN</b>	Well # <b>4</b>	
Field Order # <b>1924</b>	Station <b>PRATT</b>	Casing <b>8 5/8</b>
		Depth <b>483</b>
Type Job <b>CNIN - SURFACE</b>	Formation	County <b>BARTON</b> State <b>KS</b>
		Legal Description <b>9-16-13</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 7/8				Pre Pad	Max		5 Min.	
Depth 483	Depth	From	To	Pad	Min		10 Min.	
Volume	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative: **KEVIN** Station Manager: **SCOTT** Treater: **CONNOR**

Service Units	Driver Names	Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
19907	19903	19905	19826	19863			
	16G						ON LOCATION
							RUN 472' 8 5/8 ESG-11 JTS
							BREAK CORE
							MIX CEMENT
0530	200				72	6	325 SK. 60/40 P02 2% CEL, 3% CC
							STOP - RELEASE PLUG
	0				0	6	START DISP.
0600	250				30	6	PLUG DOWN
0630							CORE. 5 bbl CEMENT TO PET
							JOB COMPLETE
							THOMAS - KEVIN

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PAGE 1 of 2	CUST NO 1970-HUP001	INVOICE DATE 11/28/2007
INVOICE NUMBER <b>1970001182</b>		

**Pratt**

**B I L L T O**  
 HUPFER OPERATING INC.  
 PO BOX 216  
 HAYS KS 67601  
 ATTN:

**J O B S I T E**  
 LEASE NAME Morganstern  
 WELL NO. 4  
 COUNTY Barton  
 STATE KS  
 JOB DESCRIPTION Cement-New Well Casing/Pipe:  
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01186	301		Net 30 DAYS	12/28/2007
<b>For Service Dates: 11/25/2007 to 11/25/2007</b>				
<b>1970-01186</b>				
<b>1970-17404</b>	<b>Cement-New Well Casing</b>	<b>11/25/07</b>		
Pump Charge-Hourly			1.00 Hour	1596.000 1,596.00
Casing Cement Pumper			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	250.000 250.00
Cement Head Rental			4.00 EA	74.200 296.80
Cement Float Equipment			1.00 EA	3700.000 3,700.00
I.R. Latch Down Plug & Baffle			1.00 EA	250.000 250.00
Cement Float Equipment			1.00 EA	250.000 250.00
Turbolizer			1.00 EA	250.000 250.00
Cement Float Equipment			1.00 EA	250.000 250.00
Weatherford Cementing Shoe			1.00 EA	250.000 250.00
Packer Type			1.00 EA	250.000 250.00
High Head Charge			1.00 EA	250.000 250.00
Derrick Charge			1.00 EA	250.000 250.00
Mileage			165.00 DH	1.500 247.50
Cement Service Charge			130.00 DH	5.000 650.00
Mileage			458.00 DH	1.600 732.80
Heavy Vehicle Mileage			65.00 Hour	3.000 195.00
Mileage			39.00 EA	6.000 234.00 T
Proppant and Bulk Delivery			749.00 EA	0.670 501.83 T
Pickup			500.00 EA	0.860 430.00 T
Car, Pickup or Van Mileage			725.00 EA	0.250 181.25 T
Additives			150.00 EA	9.910 1,486.50 T
Cement Friction Reducer			15.00 EA	10.710 160.65 T
Additives			1.00 Hour	150.000 150.00
Gilsonite				
Mud Flush				
Salt				
50/50 POZ				
60/40 POZ				
Supervisor				
Service Supervisor				

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Customer Hupfer Operating		Lease No.		Date	
Lease Morganstein		Well # 4		11-25-07	
Field Order # 17404	Station Pratt	Casing 5 1/2 15.5"	Depth 3390	County Barton	State KS
Type Job C.W. - 5 1/2 L.S.			Formation	Legal Description 9-165-13W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size #	Tubing Size	Shots/Ft	cement	Acid		RATE	PRESS	ISIP
5 1/2 15.5"		150	50/sk	1.35 yield				
Depth 3390	Depth	From	To 2906	Pre Pad - 35% Friction Red.	Max			5 Min.
Volume 20.68	Volume	From	To 10705	Pad - 5 1/2 sk Gilsonite	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection P.C.	Annulus Vol.	From 15 sks	To 60/40 P.C.	KH	HHP Used			Annulus Pressure
Plug Depth 3375	Packer Depth	From	To	Flush 80.32	Gas Volume			Total Load

Customer Representative Dennis Hupfer	Station Manager Dave Scott	Treater Steve Orlando
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Service Units	19869	19887	19831						
Driver Names	Orlando	Logley	Skidels						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:30					On location - Safety meeting Run 37 Jts 5 1/2 15.5" casing Centralizer - 2-4-6-8 Weatherford packer shoe on shoe pt. Baffle in SJ collar Casing on bottom - Break circ w/ Rig Set packer shoe with truck
10:55	1500		12	5	Mud flush
10:59	250		3	5	Add spacer
11:00	200		36	5	Mix 150 sks 50/sk opoz @ 14.15"/gal Shut down - clear pump & line Release plug
11:17	0		0	7	Start Displacement
11:25	300		55	6	Light pressure
11:28	500		70	5	Slow Rate
11:30	1700		80.5	4	Plug Down - Hold plus KH w/ 15 sks 60/40 P.C.
					Job complete, Thanks, Steve

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Dusan K-3 North 1/4 East - STE INTO

# BASIC

energy services, L.P.

**FIELD ORDER 17404**

Subject to Correction

Date 11-25-07		Customer ID		Lease <i>Morganstein</i>	Well # 4	Legal 9-16S-13W	
				County <i>Barton</i>	State <i>KS</i>	Station <i>Pratt</i>	
C H A R G E	<i>Huffer Operating Inc</i>			Depth 3386	Formation		Shoe Joint 15.02
	Casing 5 1/2 155'		Casing Depth 3390.50	TD 3386	Job Type <i>CNW-L.S.</i>		
	Customer Representative <i>Dennis Huffer</i>				Treater <i>Steve Orlando</i>		

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_

Materials Received by **X** *[Signature]*

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D204	150SKS	50/50 POZ		1486.50
P	D203	15SKS	60/40 POZ		160.65
P	C221	725LB	Salt		181.25
P	C321	749LB	Gilsumite		501.83
P	C244	39CB	Cement Friction Reducer		234.00
P	C302	500GAL	Mud Flush		430.00
P	F101	4ea	Turbolizer 5 1/2"		296.80
P	F171	1ea	I.R. Latch Down Plug + Baffle 5 1/2"		250.00
P	F274	1ea	Weatherford Cementing Shoe Pack Type 5 1/2"		3700.00
P	E103	130mi	Heavy Vehicle Mileage		650.00
P	E101	65mi	Pickup Mileage		195.00
P	E104	458TL	Bulk Delivery		733.20
P	E107	165SK	Cement Service Charge		247.50
P	E891	1ea	Service Supervisor		150.00
P	R207	1ea	Cement pump per 3001-3500'		1596.00
P	R701	1ea	Cement Hood Rental		250.00
P	R404	1ea	Derrick Charge Over 10'		250.00
			Discounted price plus taxes		9502.69

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