

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717
Name: DOWNING-NELSON OIL COMPANY, INC
Address: PO BOX 372
City/State/Zip: HAYS, KS 67601
Purchaser: _____
Operator Contact Person: RON NELSON
Phone: (785) 621-2610
Contractor: Name: DISCOVERY DRILLING CO., INC.
License: 31548
Wellsite Geologist: RON NELSON

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/29/07</u>	<u>11/05/07</u>	<u>11/05/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22,503-0000
County: TREGO
_____ S/2 _____ SW _____ SE Sec. 11 Twp. 14 S. R. 23 East West
340 feet from (S) N (circle one) Line of Section
1955 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: SCHRECK Well #: 1-11
Field Name: WILDCAT

Producing Formation: NONE
Elevation: Ground: 2243 Kelly Bushing: 2251
Total Depth: 4264 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 223.07 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT II WITH 2-8-08*
Chloride content 12,000 ppm Fluid volume 240 bbls
Dewatering method used Haul free fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: Blackhawk Production Company
Lease Name: BRULL SWD License No.: 32504
Quarter NE Sec. 30 Twp. 14 S. R. 18 East West
County: ELLIS Docket No.: E-26232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VICE PRESIDENT Date: 01/23/08

Subscribed and sworn to before me this 23 day of Jan
2008.

Notary Public: [Signature]
Date Commission Expires: 7/28/09

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**

Geologist Report Received **KANSAS CORPORATION COMMISSION**

UIC Distribution **JAN 24 2008**

MICHELE L. MEIER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/28/09

CONSERVATION DIVISION
WICHITA, KS

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: SCHRECK Well #: 1-11
 Sec. 11 Twp. 14 S. R. 23 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	TOP ANHYDRITE	1696 +555
	BASE ANHYDRITE	1737 +514
	TOPEKA	3366 -1115
	HEEBNER	3601 -1355
	TORONTO	3624 -1373
	LKC	3642 -1391
	BKC	3900 -1649
	MARMATON	4008 -1757

List All E. Logs Run:

Sonic, Mirco, Dual Induction and Compensated Density Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20#	223.07	COMMON	160	2% Gel & 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Downing & Nelson Oil Company
PO Box 372
Hays, KS 67601

API No. 195-22,503-0000

SCHRECK 1-11

11-14s-23w

Continuation of Tops

Name	Top	Datum
Labette Shale	4058	-1807
Fr Scott	4084	-1833
Cherokee Shale	4160	-1849
Mississippi	4182	-1931

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 24 2008

CONSERVATION DIVISION
WICHITA, KS



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 110974
 Invoice Date: Oct 31, 2007
 Page: 1

Bill To:
Downing -Nelson Oil Co., Inc., P. O. Box 372 Hays, KS 67601



Customer ID	Well Name# or Customer P/O	Payment Terms	
Down	Schreck #1-11	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Great Bend	Oct 31, 2007	11/30/07

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Common	11.10	1,776.00
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
168.00	SER	Handling	1.90	319.20
30.00	SER	Mileage 168 sx @.09 per sk per i	15.12	453.60
1.00	SER	Surface	815.00	815.00
30.00	SER	Mileage Pump Truck	6.00	180.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 24 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

382.67

\$

ONLY IF PAID ON OR BEFORE

Nov 30, 2007

Subtotal	3,826.75
Sales Tax	119.42
Total Invoice Amount	3,946.17
Payment/Credit Applied	
TOTAL	3,946.17



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 111045
 Invoice Date: Nov 7, 2007
 Page: 1

Bill To:
 Downing -Nelson
 Oil Co., Inc.,
 P. O. Box 372
 Hays, KS 67601



Customer ID	Well Name # or Customer P.O.	Payment Terms	
Down	Schreck #1-11	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Great Bend	Nov 7, 2007	12/7/07

Quantity	Item	Description	Unit Price	Amount
114.00	MAT	Common Class A	11.10	1,265.40
76.00	MAT	Pozmix	6.20	471.20
7.00	MAT	Gel	16.65	116.55
48.00	MAT	Flo Seal	2.00	96.00
199.00	SER	Handling	1.90	378.10
30.00	SER	Mileage 199 sx @.09 per sk per mi	17.91	537.30
1.00	SER	Rotary Plug	815.00	815.00
30.00	SER	Mileage Pump truck	6.00	180.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 24 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 385.95

ONLY IF PAID ON OR BEFORE

Dec 7, 2007

Subtotal	3,859.55
Sales Tax	223.85
Total Invoice Amount	4,083.40
Payment/Credit Applied	
TOTAL	4,083.40

385.95
 36974