

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887
Name: Endeavor Energy Resources, LP
Address: PO Box 40
City/State/Zip: Delaware, OK 74027
Purchaser: Seminole Energy Services
Operator Contact Person: Joe Driskill
Phone: (918) 467-3111
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8-24-07</u>	<u>8-25-07</u>	<u>9-6-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31419-0000
County: Montgomery
SW SW SW Sec. 16 Twp. 34 S. R. 17 East West
330 feet from S (circle one) Line of Section
330 feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: W. Plute Well #: 16-1
Field Name: Coffeyville
Producing Formation: Weir - Pittsburg Coal
Elevation: Ground: NA Kelly Bushing: _____
Total Depth: 980' Plug Back Total Depth: 971
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 971
feet depth to SURFACE w/ 100 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Alt II with 2-8-08*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
Title: Operations Superintendent Date: 1-18-08

Subscribed and sworn to before me this 18 day of January, 2008.

Notary Public: Stephanie Lakey
Date Commission Expires: April 18, 2009

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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JAN 24 2008

STEPHANIE LAKEY
NOTARY PUBLIC-STATE OF OKLAHOMA
NOWATA COUNTY
MY COMMISSION EXPIRES APRIL 18, 2009
COMMISSION # 05003715

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Endeavor Energy Resources, LP Lease Name: W. Plute Well #: 16-1
 Sec. 16 Twp. 34 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density
 Dual Induction
 Gamma Ray / Bond

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Oswego 406
 Weir 703
 Riverton 932
 Mississippi 946

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	21	Portland	4	
Production	6.750	4.5	10.5	971	Thick Set	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	704-706 Weir Coal	500 gal 15% HCL	720

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.375	725		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		10	10		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSERVATION DIVISION
 WICHITA, KS

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX



Rig #:	2	Lic # 32887	S16	T34	R17E
API #:	15-125-31419-0000		Location:	sw,sw,sw	
Operator:	Endeavor Energy Resources LP		County	Montgomery	
Address:	PO Box 40				

Delaware, Ok 74027			Gas Tests				
Well #:	16-1	Lease Name:	W. Plute	Depth	Oz.	Orifice	flow - MCF
Location:	330	ft. from S	Line	see page 3			
	330	ft. from W	Line				
Spud Date:	8/24/2007						
Date Completed:	8/25/2007	TD:	980				
Driller:	Josiah Kephart						
Casing Record		Surface	Production				
Hole Size	12 1/4"		6 3/4"				
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	20' 8"						
Cement Type	Portland						
Sacks	4						
Feet of Casing							
Note:							

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	257	290	shale	444.5	446	shale
1	3	sandy clay	290	291	coal	446	477	lime
3	5	clay	291	296	lime	477	478	shale
5	6.5	gravel - dry	296	303	shale	478	479.5	blk shale
6.5	8	sandy clay	303	320	lime	479.5	481	coal
8	10	shale	311		oil odor	481	493	lime
10	12	blk shale	320	321	shale	493	533	shale
12	17	shale	321	323	blk shale	533	538	lime
17	19	lime	323	324	coal	538	547	shale
19	25	shale	324	326	shale	547	548	coal
25	33	sandy clay	326	327	coal	548	560	shale
33	72	shale	327	331	shale	560	565	sand
72	104	lime	331	338	sand	565	594	shale
104	128	shale	338	404	shale	594	609	sand
128	129	coal	404	440	lime	609	611	shale
129	168	lime	418	420	drill break	611	613	lime
168	170	shale	440	442	shale	613	614.5	coal
170	257	lime	442	444.5	blk shale	614.5	620	shale

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CONSERVATION DIVISION
WICHITA, KS

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
620	638	sandy clay						
638	657	shale						
657	658	blk shale						
658	662	shale						
662	670	sandy shale						
670	703	shale						
703	704.5	coal						
704.5	707	shale						
707	708	coal						
708	723	lime						
723	726	shale						
726	727	coal						
727	731	shale						
731	750	sand						
750	756	shale						
756	757	coal						
757	764	shale						
764	765	coal						
765	773	shale						
773	774	coal						
774	898	shale						
898	899	coal						
899	903	shale						
903	904	coal						
904	936	sandy shale						
936	937.5	coal						
937.5	944	shale						
944	948	chat						
		oil odor						
948	980	lime						
980		Total Depth						

Notes:

07LH-082507-R2-056-W. Plute 16-1-EER

Keep Drilling - We're Willing!

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CONSERVATION DIVISION
WICHITA, KS

Gas Tests			
Depth	Oz.	Orifice	flow - MCF
130		No Flow	
305		No Flow	
330		Trace	
355		No Flow	
430		No Flow	
455		No Flow	
480		No Flow	
505		No Flow	
555		No Flow	
580		No Flow	
630		No Flow	
680		No Flow	
705	10	1/2"	19.9
730	1	1"	25.8
755	1	1"	25.8
780	6	1/2"	15.4
805	Gas Check Same		
830	Gas Check Same		
880	Gas Check Same		
905	Gas Check Same		
930	13	1/2"	22.8
955	10	1/2"	19.9
980	Gas Check Same		

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 PRESERVATION DIVISION
 TOPEKA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09354
 LOCATION Belle
 FOREMAN Coop

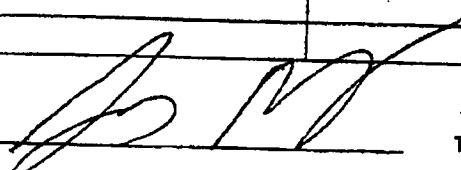
TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-29-07	2520	Plate #16-1				Moore
CUSTOMER Enclaver			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE lub HOLE SIZE 6 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 923 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0-
 DISPLACEMENT 15.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pumped 4 hrs w/ no ahead. Est. circulating pumped 100 lbs cement. Flushed pump & line, displaced plug to bottom, set shoe, shut in.
 - Circulated cement to sucker -

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		840.00
5406	45	MILEAGE		142.50
5402	923	Footage		125.14
5407	1	Bulk Truck		285.00
5501L	3hr	Transport		300.00
1126A	100 lbs	QUIK cement		1540.00
1102A	80 #	Pheno Seal		84.00
1110A	500 #	Kal-Seal		190.00
1118B	200 #	gel		30.00
1123	4600, 1	Caly Water		58.88
4404	1	4 1/2 Rubber Plug		40.00

AUTHORIZATION  # 216115 TITLE _____ DATE _____
 SALES TAX ESTIMATED TOTAL 3794.49