

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33640
Name: Haas Petroleum, LLC
Address: 800 West 47th Street, Suite #409
City/State/Zip: Kansas City, MO 64112
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Mark Haas
Phone: (816) 531.5922
Contractor: Name: Sky Drilling, LLC
License: 33557
Wellsite Geologist: David Griffin, RG.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/21/07	11/26/07	11/26/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207- 27287-0000
County: Woodson
NW - NW - NW - Sec. 18 Twp. 24 S. R. 14 East West
460 feet from S / N (circle one) Line of Section
560 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HO Kimbell Well #: 30
Field Name: Winterschied
Producing Formation: Mississippian Dolomite
Elevation: Ground: 1169.2' Kelly Bushing: 1175'
Total Depth: 1791' Plug Back Total Depth: 1776'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1776
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT II WITH 2-8-08*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Agent Date: 01/22/08
Subscribed and sworn to before me this 22ND day of JANUARY,
20 08
Notary Public: Maureen Eiton
Date Commission Expires: 9/18/2010

KCC/Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2008
CONSERVATION DIVISION
WICHITA, KS

copy to UIC

Maureen Eiton
Notary Public, State of Kansas
My Appt Expires: 9/18/2010

Operator Name: Haas Petroleum, LLC Lease Name: HO Kimbell Well #: 30
 Sec. 18 Twp. 24 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron, Dual Induction LL3/GR Compensated Density Sidewall Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Mississippian Dolomite 1689' (520)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20.5#	40'	Class "A"	35	2% CaCl2, 2% Gel
Production	6 3/4"	4 1/2"	9.5#	1776'	60/40 Poz Mix	135	8% gel, 1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	1694-1712'	500 gal. 15% mud acid	1694-1712'

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>1711.78'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity.

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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KANSAS CORPORATION COMMISSION

JAN 23 2008

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13244
 LOCATION FUREM
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
11-26-07	3451	H.O. Kimball # 30				Wichita																				
CUSTOMER HARRIS PETROLEUM, LLC			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Kyle</td> <td></td> <td></td> </tr> <tr> <td>502</td> <td>HEATH</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Shannon</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>John</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Kyle			502	HEATH			479	Shannon			436	John		
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479	Shannon																									
436	John																									
MAILING ADDRESS 900 West 47th st 409																										
CITY Kansas City	STATE Mo	ZIP CODE 64112																								

5077
 Dr 19
 r 13

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1791' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1276' DRILL PIPE _____ TUBING _____ OTHER PA30 1266'
 SLURRY WEIGHT 12.8" 13.4" SLURRY VOL 55 bbl WATER gal/sk 8.0" 8.5" CEMENT LEFT in CASING 10'
 DISPLACEMENT 28.5 bbl DISPLACEMENT PSI 600 RATE PSI 1100 RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ 5 bbl fresh water. Mixed 135 sks 60/40 Peamix cement w/ 820 gal 1/4" flocc @ 12.8" w/m. Tail in w/ 50 sks thickset cement w/ 5" Kalsol @ 13.4" w/m. Washout pump + lines shut down. Release plug. Displace w/ 28.5 bbl fresh water. Final pump pressure 600 PSI. Pump plug to 1000 PSI. Wait 2 mins release pressure. Float held. Good cement returns to surface = 12 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	30	MILEAGE	3.30	99.00
1131	135 sks	60/40 Peamix cement	9.80	1323.00
1118A	930 gal	870 gal	.15	139.50
1107	34 gal	1/4" flocc @ 12.8"	1.90	64.60
1126A	50 sks	thickset cement	15.40	770.00
1110A	250 gal	Kalsol 5" @ 13.4"	.38	95.00
5407	8.55	ten-mileage bulk txs	m/l	285.00
5502C	3 hrs	80 bbl w/c. TRK	90.00	270.00
1123	3000 gals	city water	12.90	38.70
4404	1	4 1/2" top rubber plug	40.00	40.00
4310	1	4 1/2" buffer plate	25.00	25.00
			6.37	39.87
			SALES TAX	157.00
			ESTIMATED TOTAL	4146.73

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 KANSAS CORPORATION COMMISSION
 JAN 23 2008
 CONSERVATION DIVISION
 WICHITA, KS

018595

AUTHORIZATION Witnessed by [Signature]

TITLE Tel. Packer

DATE 4146.73

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13249
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
11-21-07	3451	H.O. Kimbell # 30				Woodson	
CUSTOMER Haas Petroleum, LLC			SKYY DR19 Rig 1	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 800 west 47th Ste 409				445	Justin		
CITY Kansas City				502	John S.		
STATE Mo.		ZIP CODE 64112					

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 42' CASING SIZE & WEIGHT 8 3/8
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 # SLURRY VOL 8.5 bbl WATER gal/sk 6.5 CEMENT LEFT in CASING 10'
 DISPLACEMENT 2 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up 8 3/8 Casing. BREAK Circulation w/ 5 bbl fresh water. Mixed 35 sks Class "A" Cement w/ 2% CACl2, 2% Gel, @ 14.8 # cement. Displace w/ 2 bbl fresh water. Shut casing in. Good Cement Returns to surface. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	0	MILEAGE 2nd well of 2	0	0
11045	35 sks	Class "A" Cement	12.20	427.00
1102	65 #	CACl2 2%	.67 #	43.55
1118 A	65 #	Gel 2%	.15 #	9.75
5407	1.64 tons	Ton Mileage Bulk Truck	MIC	205.00
RECEIVED KANSAS CORPORATION COMMISSION				
JAN 23 2008				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	1445.30
			SALES TAX 6.3%	91.25
			ESTIMATED TOTAL	1445.55

AUTHORIZATION witnessed By Ben Harrell

Thank You
 018588
 TITLE Toolpusher / SKYY Delg

DATE _____