

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM ORIGINAL
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 125 N. Market, Suite 1075
City/State/Zip: Wichita, Kansas 67202
Purchaser: Semcrude LLC - oil, Oneok - gas
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: Mike Emgelbrecht

API No. 15 - 15097215790000
County: Kiowa
N/2 N/2 NE 34 Sec. Twp. 29 S. R. 18 East West
440 feet from S / (circle one) Line of Section
1330 feet from (circle one) E / W Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Schmidt Well #: 1-34
Field Name: wildcat
Producing Formation: Marmaton

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Add.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 2207 Kelly Bushing: 2212
Total Depth: 4970 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 412 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT JWH 2-8-08*
Chloride content 11000 ppm Fluid volume 40 bbls
Dewatering method used remove free fluids and the evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: Oil Producers, Inc. of KS
Lease Name: Palmitier License No.: 8061
Quarter SW Sec. 16 Twp. 25 S. R. 16 East West
County: Edwards Docket No.: D-20983

11-18-05 11-26-05 12-22-05
Spud Date or 11-26-05 12-22-05
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

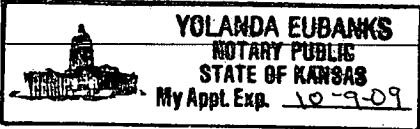
Signature: Richard H. Diebel

Title: President Date: February 2, 2006

Subscribed and sworn to before me this 2nd day of February,
2006.

Notary Public: Yolanda Eubanks

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: Vincent Oil Corporation Lease Name: Schmidt Well #: 1-34
 Sec. 34 Twp. 29 S. R. 18 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached sheets.

List All E. Logs Run:

**Dual Induction, Micro, Comp. Neutron/Density
 Cement Bond**

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	24	412 ft.	common	300	2% gel, 3% cc
Production	7 7/8 in.	4 1/2 in.	10.5	4969 ft.	ASC	125	5# Korseal/ sack

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4879 to 4881 ft.	500 gals. 15% MCA	perfs.
4	4849 to 4865 ft.	1200 gals. 15% MCA	perfs.

TUBING RECORD	Size 2 3/8 in.	Set At 4852 ft.	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. January 12, 2006	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 3	Gas Mcf 70	Water Bbls. 0	Gas-Oil Ratio 23 to 1	Gravity 45
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

ORIGINAL

SCHMIDT #1-34
DRILLING INFORMATION

440' FNL & 1320' FEL
Sec. 34-29S-18W
Kiowa County, KS

15-097-21579-00-00

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Vincent Oil Corporation
Nichols Schmidt Prospect

OPERATOR: Vincent Oil Corporation

MUD PROPERTIES

CONTRACTOR: Mallard JV

Vis. Wt. W.L. Cost
\$8530

ELEVATION: 2207 ft. G.L.- 2212 K.B.

STRAIGHT HOLE SURVEY

GEOLOGIST: Mike Engelbrecht

Degree Depth
1 1/4 4930

REFERENCE WELL: TXO Corp
Schmidt H
NE SW SE
Sec. 27-29S-18W

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SAMPLE TOPS		REF. WELL	ELECTRIC LOG	REF. WELL
Heebner	4140 (-2028)	-5	4139 (-2027)	-4
Brown Lime	4318 (-2106)	-5	4318 (-2106)	-5
Stark Shale	4654 (-2442)	-5	4654 (-2442)	-5
Marmaton	4804 (-2592)	-3	4806 (-2594)	-7
Pawnee	4837 (-2625)	-6	4837 (-2625)	-6
Mississippian	4956 (-2844)	-11	4963 (-2851)	-18
RTD	4970 (-2858)		4970 (-2858)	

- 11-18-05 MIRT. Drilled 12 1/4 hole to 412'. Ran 10 Joints, 405.40 ft. of used 8 5/8" x 24# surface casing and set at 412 ft. Welded bottom coupler. Cemented with 300 sacks of common 2 % gel, 2 % cc 1 % Ammonia Chloride. Cement did circulate. Job completed at 11:45 pm.
- 11-19-05 Drilled out cement plug at 39' and drilled ahead.
- 11-20-05 Drilling at 2145 feet.
- 11-21-05 Drilling at 2993 feet.
- 11-22-05 Drilling at 3686 feet.
- 11-23-05 Drilling at 4330 feet.
- 11-24-05 Drilling at 4803 feet.

ORIGINAL

SCHMIDT #1-34
DRILLING INFORMATION

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Page 2 of 2

15-097-21579-00-20

11-25-05

Drilled to 4930 feet.

DST #1 4830' to 4930' (Pawnee, Cherokee)
Open 45", Shut in 60", Open 75", Shut in 90"
1st Open - Strong blow, gas to surface 18 Min
1st Open gauged: 25 MCF/20"
27 MCF/25"
30 MCF/35"
31 MCF/45"
2nd Open gauged: 36 MCF/10"
38 MCF/20"
42 MCF/30"
47 MCF/40"
51 MCF/50"
55 MCF/60"
56 MCF/70"
59 MCF/75"

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Recovered: 35' of gas cut mud (8 % gas, 92% mud)
126" of gas and slightly oil cut mud (50% gas, 6% oil,
44 % mud)
251" of gas and oil cut mud (35% gas, 16% oil,
49% mud)

IFP 135 - 177 # ISIP 1472# BHT 116 F.
FFP 189 - 238# FSIP 1475#

11-26-05

Drilled to 4970 feet. Ran DST #2 and DST #3

DST # 2 4930' to 4970' (Mississippian)
Packer failed.

DST #3 4960' to 4970' (Mississippian)
30"/45"/8"/45"

Packer failed, reset, packers held.
1st Open: Weak 1/2" blow throughout
2nd Open: No blow

Recovered 125' mud with oil spots
IFP 201- 169 - pressure leaking by packer
FFP 227 - 193 - pressure leaking by packer
ISIP 597 # FSIP 325 #
BHT 119 Degrees

Ran Electric Logs.

11-27-05

Ran 121 Joints of used 4 1/2" x 10.5# production casing and set at 4969' at 1 foot off bottom.
Cemented rathole with 15 sacks and mousehole with 10 sacks of 60/40 poz, 6% gel. Cemented 4 1/2
production casing with 125 sacks ASC with 5# Kolseal p/sx. Plug Down at 10:00 am on 11-28-05.

ALLIED CEMENTING CO., INC.

22994

KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL ORIGINAL SERVICE POINT: Medicine LDG.

15-097-21597-02-00

DATE <u>11-18-05</u>	SEC. <u>34</u>	TWP. <u>29S</u>	RANGE <u>18W</u>	CALLED OUT <u>6:00 PM.</u>	ON LOCATION <u>8:30 PM.</u>	JOB START <u>11:20 PM.</u>	JOB FINISH <u>11:45 PM.</u>
LEASE <u>Schmidt</u>		WELL # <u>1-34</u>	LOCATION <u>54+183 JCT 7 1/2 S</u>	COUNTY <u>Kiowa</u>	STATE <u>Ks.</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>3E 15 1/4 W 5/16 TO</u>				

CONTRACTOR Mallard

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 413

CASING SIZE 8 5/8 DEPTH 412

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 413

TOOL _____ DEPTH _____

PRES. MAX 250 PSI MINIMUM _____

MEAS. LINE _____ SHOE JOINT 37.42

CEMENT LEFT IN CSG. 37.42 FT

PERFS. _____

DISPLACEMENT Fresh Water 24 1/2 BBLs

OWNER Vincent Oil Co.

CEMENT AMOUNT ORDERED 300sx 60' 40' 2
+2% cc + 1% AM Chloride

COMMON	<u>180 A</u>	@	<u>8.70</u>	<u>1566.00</u>
POZMIX	<u>120</u>	@	<u>4.70</u>	<u>564.00</u>
GEL	<u>5</u>	@	<u>14.00</u>	<u>70.00</u>
CHLORIDE	<u>7</u>	@	<u>38.00</u>	<u>266.00</u>
ASC		@		
Ammonium Chloride	<u>5</u>	@	<u>33.00</u>	<u>165.00</u>

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HANDLING	<u>317</u>	@	<u>1.60</u>	<u>507.20</u>
MILEAGE	<u>45 x 317 x .06</u>			<u>855.90</u>
				TOTAL <u>3994.10</u>

REMARKS:

PIPE on Bottom Break circ
Pump 300sx 60:40:2 cc + 2%
cc + 1% AMC shut Down
Release Plug Displace w/
Fresh Water Slow Rate
Bump Plug Shut in cement
did circ wash up Rig Down.

SERVICE

DEPTH OF JOB	<u>412'</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>670.00</u>
EXTRA FOOTAGE	<u>112'</u>	@	<u>.55</u>	<u>61.60</u>
MILEAGE	<u>45</u>	@	<u>5.00</u>	<u>225.00</u>
MANIFOLD	<u>Head Rent</u>	@	<u>75.00</u>	<u>75.00</u>
				<u>1031.60</u>
				TOTAL <u>1031.60</u>

CHARGE TO: Vincent Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

"PLUG & FLOAT EQUIPMENT

8 5/8

1-Baffle Plate	@	<u>45.00</u>	<u>45.00</u>	
1-Wooden Plug	@	<u>55.00</u>	<u>55.00</u>	
				TOTAL <u>100.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TAX _____

TOTAL CHARGE ~~1031.60~~

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE X Lawson R. Urban X LA VON R. URBAN
PRINTED NAME

ORIGINAL ALLIED CEMENTING CO., INC. 23019

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL SERVICE POINT: Medicine Lodge, KS

15-097-21579-00-00

DATE <u>26 Nov 05</u>	SEC. <u>34</u>	TWP. <u>29S</u>	RANGE <u>18W</u>	CALLED OUT <u>800pm</u>	ON LOCATION <u>1000pm</u>	JOB START <u>110Am</u>	JOB FINISH <u>300Am</u>
LEASE <u>Schmidt</u>	WELL # <u>1-34</u>	LOCATION <u>54 & 183 5ct., 7 1/2S, 3E, 1S,</u>			COUNTY <u>Kiowa</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>1/4w, 5/16</u>					

CONTRACTOR Mallard Dalg. OWNER Vincent oil co.

TYPE OF JOB <u>Long string</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	AMOUNT ORDERED <u>25sx 60:40:6 and 125sx</u>
CASING SIZE <u>4 1/2</u>	<u>ASC + 5# Kobal < 8gal Clapco and 500gal</u>
TUBING SIZE	<u>mod Clean</u>
DRILL PIPE	
TOOL	
PRES. MAX <u>1000</u>	COMMON <u>15 # @ 8.70 130.50</u>
MEAS. LINE	POZMIX <u>10 @ 4.70 47.00</u>
CEMENT LEFT IN CSG. <u>10'</u>	GEL <u>1 @ 14.00 14.00</u>
PERFS.	CHLORIDE @
DISPLACEMENT <u>79 Bbls 2% KCL Water</u>	ASC <u>125 @ 10.75 1343.75</u>

EQUIPMENT

PUMP TRUCK # <u>343</u>	CEMENTER <u>P. Felio</u>
BULK TRUCK # <u>363</u>	HELPER <u>D. Cushenberry</u>
BULK TRUCK #	DRIVER <u>L. Freeman Jr.</u>
BULK TRUCK #	DRIVER

REMARKS:

Pipe on Btm, Break circ., Pump Preflush, Plug Rent & mouse hole, Pump 125sx ASC + 5# Kobal, Stop pump, Wash Pump & lines, Release Plug, Start Disp. See lift, Slow rate, Bump Plug, Float DID Not hold

Kol Seal <u>625 # @ 1.60 375.00</u>
Clap Pro <u>8 @ 24.10 192.80</u>
500 of Mud Clean @ <u>1.00 500.00</u>
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KCC WICHITA
HANDLING <u>186 @ 1.60 297.60</u>
MILEAGE <u>45 X 186 X 1.06 502.20</u>
TOTAL 3402.83

SERVICE

DEPTH OF JOB <u>4975'</u>
PUMP TRUCK CHARGE <u>1435.00</u>
EXTRA FOOTAGE @
MILEAGE <u>45 @ 5.00 225.00</u>
MANIFOLD headrent @ <u>75.00 75.00</u>
TOTAL 1735.00

PLUG & FLOAT EQUIPMENT

<u>4 1/2"</u> 1-Guideshoe @ <u>125.00 125.00</u>
1-AFU insert @ <u>210.00 210.00</u>
1-TRP @ <u>48.00 48.00</u>
6-centralizers @ <u>45.00 270.00</u>
TOTAL 653.00

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ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TAX
TOTAL CHARGE <u>[REDACTED]</u>
DISCOUNT <u>[REDACTED]</u> IF PAID IN 30 DAYS

SIGNATURE Pat Livingston - signed Job Log

PAT Livingston
PRINTED NAME