

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL  
\*corrected spelling

Operator: License # 5214  
Name: Lario Oil & Gas Company  
Address: 301 S. Market Street  
City/State/Zip: Wichita, KS 67207  
Purchaser: Plains Marketing / EOVS Gathering, LLC  
Operator Contact Person: Jay G. Schweikert  
Phone: (316) 265-5611  
Contractor: Name: Pickrell Drilling Co., Inc.  
License: 5123

KCC

FEB 01 2006

Wellsite Geologist: Vernon C. Schrag  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10/04/2005 10/11/2005 11/07/2005  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 095-21993 0000  
County: Kingman  
.n2 .n2 .s2 Sec. 24 Twp. 28 S. R. 6  East  West  
2310 feet from (S) N (circle one) Line of Section  
2640 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: L. Kostner "A" Well #: 1-24  
Field Name: Hedrick

Producing Formation: Mississippian  
Elevation: Ground: 1445 Kelly Bushing: 1450  
Total Depth: 4367 Plug Back Total Depth: 4318  
Amount of Surface Pipe Set and Cemented at 287 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT I WITH  
(Data must be collected from the Reserve Pit) 2-8-08  
Chloride content 38,000 ppm Fluid volume 800 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: FEB 01 2006  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION  
WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert  
Title: Operations Engineer Date: February 1, 2006

Subscribed and sworn to before me this 1 st day of February, 2006

Notary Public: KATHY L. FORD  
My Appt. Expires 10-22-06  
Date Commission Expires: 10-22-06

KCC Office Use ONLY  
YES Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: Lario Oil & Gas Company Lease Name: L. Kostner "A" \* Well #: 1-24  
 Sec. 24 Twp. 28 S. R. 6  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  GR SDL/DSN PE HRI MICRO FWS	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Indian Cave</td> <td>1853</td> <td>- 403</td> </tr> <tr> <td>Lansing</td> <td>3080</td> <td>-1630</td> </tr> <tr> <td>Pawnee</td> <td>3664</td> <td>-2214</td> </tr> <tr> <td>Cherokee Sh.</td> <td>3712</td> <td>-2262</td> </tr> <tr> <td>Mississippian</td> <td>3852</td> <td>-2402</td> </tr> </table>	Name	Top	Datum	Indian Cave	1853	- 403	Lansing	3080	-1630	Pawnee	3664	-2214	Cherokee Sh.	3712	-2262	Mississippian	3852	-2402
Name	Top	Datum																	
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Pawnee	3664	-2214																	
Cherokee Sh.	3712	-2262																	
Mississippian	3852	-2402																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	287	60/40 Poz	190	2% gel + 3% CC
Production	7-7/8"	5-1/2"	15.5	4363	AA-2	260	10% salt + 1/4# CF + 2% DF
							0.8% FLA + 0.75% GB

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3858' - 3868'	Frac w/ 38,000 gal 50Q N2 + 3,500#	
		100 Mesh + 45,000 # 12/20	
4	3904' - 3908'	500 gal 15% NEFE	

TUBING RECORD	Size <b>2-7/8"</b>	Set At <b>3855'</b>	Packer At <b>NA</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <b>12/21/2005</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <b>10</b>	Gas Mcf <b>30</b>	Water Bbls. <b>196</b>	Gas-Oil Ratio <b>3000</b>
				Gravity <b>30</b>

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval

**LARIO OIL & GAS COMPANY**  
**MORNING REPORT**

**KANSAS**

**L. KOSTNER A #1-24**

Kostner Prospect  
2310' FSL & 2640' FEL  
Sec. 24-T28S-R6W  
Kingman Co., KS  
Elevation: 1445' GR  
1450' KB

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*✓ Kcc records show 10/3/5 spud  
Actual as noted below  
progress*

Day 1  
10-4-05

Spud 12 1/4" hole @ 2:30 AM 10/04/05. Depth @ 7:00 AM 200'.

DMC: \$1,104  
DWC: \$20,011

CMC: \$1,104  
CWC: \$20,011

Day 2  
10-5-05

PO: Drilling @ 873', made 673' in 10.5 hrs. Wt 9.8, Vis 29.  
Surveys: 1 deg @ 292', 1.5 deg @ 812'. WOB 25, RPM 70. Ran  
7 jts new 23# 8 - 5/8" surface csg, set @ 287' w/190 sx 60/40  
pozmix, 2% gel, 3% CC. Complete @ 11:00 AM, cmt circ.

DMC: \$136  
DWC: \$14,338

CMC: \$1,240  
CWC: \$34,349

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**FEB 01 2006**

CONSERVATION DIVISION  
WICHITA, KS

Day 3  
10-6-05

PO: Drilling @ 1820', made 947' in 18.5 hrs. Wt 9.8, Vis 29.  
Surveys: 1.25 deg @ 1241', 1.5 deg @ 1766'.

DMC: \$2,134  
DWC: \$17,528

CMC: \$3,374  
CWC: \$51,877

Day 4  
10-7-05

PO: Drilling @ 2670', made 850' in 18.5 hrs. Survey: .5 deg @  
2230'. Lost 20 bbls mud.

DMC: \$0  
DWC: \$13,788

CMC: \$3,374  
CWC: \$65,665





**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b>	5138010	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
LARIO OIL & GAS		510099	10/27/05	11478	10/12/05
P.O. Box 784		<b>Service Description</b>			
Hays, KS 67601	<b>CONFIDENTIAL</b>	Cement			
		<b>Lease</b>		<b>Well</b>	
		L. Kostner		A1-24	
		<b>AFE</b>		<b>Purchase Order</b>	
				<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>		<b>Treater</b>			
B. Siroky		K. Gordley			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	275	\$14.75	\$4,056.25 (T)
C195	FLA-322	LB	208	\$7.50	\$1,560.00 (T)
C221	SALT (Fine)	LB	1645	\$0.25	\$411.25 (T)
C312	GAS BLOCK	LB	195	\$5.15	\$1,004.25 (T)
C243	DEFOAMER	LB	52	\$3.45	\$179.40 (T)
C194	CELLFLAKE	LB	70	\$3.41	\$238.70 (T)
C304	SUPER FLUSH II	GAL	500	\$1.53	\$765.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	6	\$74.20	\$445.20 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$75.00	\$75.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$186.65	\$186.65 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$175.00	\$175.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	8	\$44.00	\$352.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$4.00	\$400.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.50	\$125.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	648	\$1.60	\$1,036.80
E107	CEMENT SERVICE CHARGE	SK	275	\$1.50	\$412.50
R209	CASING CEMENT PUMPER, 4001-4500* 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$131.00	\$131.00

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 CONSERVATION DIVISION  
 WICHITA, KS

OK to Pay			
Acct.	Expl.	File	
NOV - 4 2005			
CA			
KG			
HY	JS	KF	GV SF DM
PV			
OD			

**Sub Total:** \$13,568.00  
**Discount:** \$2,956.76  
**Discount Sub Total:** \$10,611.24  
**Taxes:** \$391.65  
 (T) Taxable Item **Total:** \$11,002.89

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



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TREATMENT REPORT



Customer ID		Date	
Customer <i>CHARO ORALCIAS</i>		<i>10-12-05</i>	
Lease	Lease No.	Well #	
<i>L. KOSTNER 'A'</i>		<i>1-24</i>	
Field Order #	Station	Casing	Depth
<i>71978</i>	<i>PRATT, KS</i>	<i>5 1/2</i>	<i>4362</i>
Type Job	Formation	County	State
<i>LONGSTRONG - NW</i>	<i>TD-4367</i>	<i>KANCOMAN</i>	<i>KS</i>
			Legal Description
			<i>24-28-6</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS
<i>5 1/2</i>							
Depth	Depth	From	To	Pre Pad	Max		ISIP
<i>4362</i>							<i>5 Min.</i>
Volume	Volume	From	To	Pad	Min		<i>10 Min.</i>
							<i>15 Min.</i>
Max Press	Max Press	From	To	Frac	Avg		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush	HHP Used		Total Load
Plug Depth	Packer Depth	From	To		Gas Volume		
<i>4321</i>							

Customer Representative	Station Manager	Treater
<i>BRAD</i>	<i>DAVID</i>	<i>CORNUY</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0900</i>					<i>ON LOCATION</i>
					<i>RUN 4362' 5 1/2" CSG</i>
					<i>CONDUIT STOP, DWSEPT FLOW</i>
					<i>CONTI-1-5-9-12-17-23</i>
<i>0945</i>					<i>TAG BOTTOM - DROP BACK - CONC</i>
<i>1100</i>	<i>20</i>		<i>5</i>	<i>5</i>	<i>PUMP 5 bbl H<sub>2</sub>O</i>
	<i>20</i>		<i>12</i>	<i>5</i>	<i>PUMP 12 bbl SUPER FLUSH</i>
	<i>200</i>		<i>5</i>	<i>5</i>	<i>PUMP 5 bbl H<sub>2</sub>O</i>
	<i>100</i>		<i>69</i>	<i>5</i>	<i>MIX 260 SLK AAZ CEMENT</i>
					<i>10% SIAT, 1/4" SLK CELL PLANE,</i>
					<i>2/10% DEFORMER, 8/10% PUA-322,</i>
					<i>3/4" GMS BLOK</i>
					<i>STOP - WASH LONG - DROP PUMP</i>
	<i>0</i>		<i>0</i>	<i>6</i>	<i>START DISP. w/ 2% KEL H<sub>2</sub>O</i>
	<i>200</i>		<i>70</i>	<i>6</i>	<i>LEFT CEMENT</i>
	<i>800</i>		<i>95</i>	<i>4</i>	<i>SLOW RATE DID NOT</i>
<i>1145</i>	<i>1400</i>		<i>103</i>	<i>4</i>	<i>PUMP DOWN - HOLD</i>
					<i>PULL R.H. - 15 SLK AAZ</i>
<i>1215</i>					<i>JOB COMPLETE</i>
					<i>THANKS - KEVIN</i>