KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE** 

Form ACO-1 September 1999 Form Must Be Typed

Sec. 27 Twp. 29 S. R. 15 ☐ East
1950 feet from S / (N) (circle one) Line of Section
1950 feet from S / (N) (circle one) Line of Section
$\mathcal{L}$
1920 feet from E / (circle one) Line of Section
ootages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NV) SW
ease Name: Axtell Well #: 1-27
ield Name:wildcat
roducing Formation: none
levation: Ground: 1961 ft. Kelly Bushing: 1966 ft.
otal Depth: 4870 Plug Back Total Depth:
mount of Surface Pipe Set and Cemented at 423 Fee
lultiple Stage Cementing Collar Used?
yes, show depth setFee
Alternate II completion, cement circle from
eet depth tosx cmt
HALL IVOC
rilling Fluid Management Plan Data must be collected from the Reserve Pit)
hloride content 13,000 ppm Fluid volume 400 bbls
ewatering method used remove free fluids and then allow to dry
ocation of fluid disposal if hauled offsite:
perator Name: Oil Producers, Inc. of KS
ease Name: Watson #2 SWD License No.: 8061
ounty: Pratt Docket No.: D-24324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kar Kansas 67202, within 120 days of the spud date, recompletion, workover or co Information of side two of this form will be held confidential for a period of 12 month 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geo TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Is if requested in writing and submitted with the form (see rule 82-3-blogist well report shall be attached with this form. ALL CEMENTING
Signature:  Date:  Date:  June 14, 2007  Subscribed and sworn to before me this 14th day of June  O 07  O LOTANDA EUBANKS	KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received RECEIVED Geologist Report Received SAS CORPORATION COMMISSION  UIC Distribution  JUN 1 5 2007
Pate Commission Expires:  STATE OF KANSAS  Hy Appl. Exp. 10-9-09	CONSERVATION DIVISION WICHITA KS

Operator Name: Vinc	ent Oil Corporation	}		Lease	Name:	xtell	•	_ Well #:	7	
Sec. 27 Twp. 29			t 🗹 West	County	/: Pratt	•				. 1
NSTRUCTIONS: Sho ested, time tool open a emperature, fluid recor Electric Wireline Logs s	and closed, flowing very, and flow rates	and shut if gas to	-in pressures, surface test, a	whether sh long with f	nut-in pre	ssure reached	static level, hydro	static pressur	es, bottom	hole :
Orill Stem Tests Taken (Attach Additional Sh	neets)	<b>✓</b> Y	es No		<b></b> ✓L	og Formatio	on (Top), Depth a	nd Datum	<b>√</b> Sa	ample
Samples Sent to Geolo	,	<b></b> ✓Y	es 🗌 No		Nam See	e attached sheet		Тор	D	atum
Cores Taken Electric Log Run (Submit Copy)		Y0 ✓ Y0	es ☑ No es ☑ No							,
ist All E. Logs Run:										
Dual Induction, Sonic, Micro	Compensate	ed Den	sity/Neutro	on,						!
	:	Repo		RECORD onductor, su	✓ Ne	w Used rmediate, product	ion, etc.			
Purpose of String	Size Hole Drilled	Siz	e Casing t (In O.D.)	Wei	ght	Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives
Surface	12 1/4 in.	8 5/8	in.	23#		423 ft.	60/40 poz	300	2% gel,	3% сс
			<del></del>							<del></del>
	·		ADDITIONAL	CEMENTII	NG / SQL	EEZE RECORD			<del></del> ,	:
Purpose: Perforate	Depth Top Bottom	Туре	of Cement	#Sacks	s Used Type and Percent Additi		ercent Additives			
Protect Casing Plug Back TD Plug Off Zone						· 				
Shots Per Foot	PERFORATION Specify F	ON RECOF	RD - Bridge Plug Each Interval Per	s Set/Type forated			cture, Shot, Cement		rd	Depth
										· 
					•					<del></del>
					*					
TUBING RECORD	Size	Set At		Packer A	st ·	Liner Run	Yes No	· · · · · · · · · · · · · · · · · · ·		<u>.</u>
Date of First, Resumerd F	Production, SWD or E	nhr.	Producing Meti	_	Flowing	Pumpir	ng Gas Lif	t ] Oth	er (Explain)	
Estimated Production Per 24 Hours		Bbls.	Gas	Mcf	Wate	r B	bls. G	as-Oil Ratio	,	Gravity
Disposition of Gas	METHOD OF C		NO.			Production Inter	val			
Vented Sold	Used on Lease		Open Hole	Perf		ually Comp.				

#### <u>AXTELL #1-27</u> DRILLING REPORT

1950' FNL & 1920' FWL Sec. 27-29S-15W Pratt County, KS Vincent Oil Corporation Croft East Prospect

OPERATOR:	Vincent Oil Corporation	MUD PROPERTIES Vis. Wt. W.L. Cost			
CONTRACTOR:	Pickrell Drilling Rig #1				
ELEVATION:	1961 ft. G.L 1966 K.B.	STRAIGHT HOLE SURVEY Degree Depth			
GEOLOGIST:	Ken LeBlanc	1/2 425' 1/4 1012' 1 2003' 1 2540'			

REFERENCE WELL: Vincent Oil Corporation

Hirt Trust #1-28

1060' FNL & 990' FEL Sec. 28-29S-15W

SAMPLE TOPS			REF. WELL	ELECTRIC LOG	REF. WELL	
	Herington	2226 (-260)	+5	2223 (-257)	+8	
	Ft. Riley	2401 (-435)	+8	2401 (-435)	+8	
	Wabaunsee	3068 (-1102)	+3	3068 (-1102)	+3	
	Stotler	3197 (-1231)	+4	3196 (-1230)	+5	
	Topeka	3492 (-1526)	+7	3496 (-1530)	+4	
	Brown Lm	4025 (-2059)	-2	4025 (-2059)	-2	
	L.K.C.	4040 (-2074)	5	4040 (-2074)	-5	
	Stark Shale	4299 (-2333)	-1	4299 (-2333)	-1	
	B.K.C.	4432 (-2466)	-7	4425 (-2459)	0	
	Cherokee SH	4516 (-2550)	-3	4514 (-2548)	-1	
	Cherokee SD	4532 (-2566)	NR	4529 (-2563)	NR	
	Viola	4560 (-2594)	<b>-7</b>	4548 (-2582)	+5	
	Simpson Shale	4710 (-2744)	-7	4717 (-2751)	-14	
	Simpson Sand	4737(-2771)	-5	4748 (-2782)	-16	
	Arbuckle	4821 (-2855)	-44	4817 (-2851)	-40	
	RTD	4870 (-2904)		4870 (-2904)		

4-19-07 MIRT and RURT.

4-20-07 Spud at 8:45 AM. Drilled 12¼ in. surface hole to 428 ft. Rat holed ahead to 1012 ft. with 7 7/8 in. bit.

4-21-07 Ran 10 joints of new 8 5/8 in. 23# surface casing and set at 423 ft. KB. Cemented with 300 sacks of 60/40 poz, 2% gel, 3% cc. Cement did circulate. Plug down at 9:30 AM on 4-21-07.

4-22-07 Drilling at 1290 ft.

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4-23-07 Drilling at 2225 ft.

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CONSERVATION DIVISION WICHITA, KS

### AXTELL #1-27 DRILLING REPORT

Page 2 of 3

4-24-07 Drilling at 2857 ft. 4-25-07 Drilling at 3300 ft. DST #1 - 3614 to 3642 ft. (Topeka) Drilled to 3720 ft. 4-26-07 30, 60, 60, 90 1st open: Strong blow off bottom in 2 min. GTS 24 min in 1st shut-in 2<sup>nd</sup> open: SBOB with GTS in 5 min with gauges as follows: 10" thru 30" **TSTM** 7.1 MCFD 40" 1/8 in. choke 50" 7.3 7.5 60" Rec'd: 1626 ft. of fluid with breakdown as follows: 330 ft. of gas, water and mud cut oil (20% gas, 58% oil, 12% mud, 19% water) 62 ft. oil and mud cut water (20% oil, 15% mud, 65% water) 1234 ft. of saltwater (Chlorides 200 ppm, mud 3000 ppm) FFP: 407 to 775# IFP: 109 to 373# FSIP: 1372# ISIP: 1373# Drilling at 3800 ft. 4-27-07 Drilled to 4230 ft. DST #2 - 4210 to 4230 ft. (L.K.C. Drum) 4-28-07 45, 60, 30, 30 1st open: Weak blow 2<sup>nd</sup> open: No blow Rec'd: 10 ft. of mud with specks of oil IFP: 19 to 22# FFP: 24 to 26# ISIP: 60# FSIP: 38# BHT: 110 degrees DST # 3 - 4330 to 4380 ft. (L.K.C. Hertha) 4-29-07 Drilled to 4330 ft. 45, 60, 45, 70 1<sup>st</sup> open: Strong blow off bottom in 20 min. No GTS 2<sup>nd</sup> open: SBOB in 36 min. Rec'd: 420 ft of gas in pipe 70 ft. of gas & slightly oil cut watery mud (15% gas, 5% oil, 30% water, 50% mud) 60 ft. gas cut watery mud (5% gas, 50% mud, 45% water) (Chlorides 60,000 ppm, mud 8000 ppm) IFP: 28 to 60# FFP: 69 to 92# FSIP: 1110# ISIP: 1175# BHT 118 degrees 4-30-07 Drilled to 4575 ft. DST #4 - 4520 to 4575 ft. (Cherokee Sand) Misrun RECEIVED KANSAS CORPORATION COMMISSION

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### **AXTELL** #1-27 DRILLING REPORT

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Drilled to 4630 ft. 5-01-07

DST #5 - 4520 to 4630 ft. (Cherokee Sand)

30, 45, 30, 60

1<sup>st</sup> open: Weak 1 in. blow 2<sup>nd</sup> open: No blow

Rec'd: 15 ft. of mud

IFP: 20 to 27#

FFP: 31 to 37#

ISIP: 62#

FSIP: 47#

BHT: 112 degrees

Drilling at 4693 ft. 5-02-07

Drilled to RTD of 4870 ft. Ran electric log. Dry Hole. Plugged well as follows: 50sx at 4816', 50sx 5-03-07 at 880', 50sx at 450', 20sx at 60', 15sx in RH, 10sx in MH of 60-40 poz, 6% gel. Plugging completed at 4:30 AM on 5-4-07. Released Rig. Final Report.

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> > JUN 15 2007

## ALLIED CEMENTING CO., INC. 24967

REMIT TO P.O. BOX 31

SERVICE POINT:

PRINTED NAME

RUSS	ELL, KA	NSAS 6766	55		52K	MEDICIL	le Lodes
DATE 4-21-07	SEC. 27	TWP. 29.5	RANGE 15W	CALLED OUT 4,45 an	ON LOCATION 7:30 ar	JOB START	JOB FINISH
LEASE AXTEL	WELL#	1-27	LOCATION CLOFT,	KS, 145,2		COUNTY	STATE
OLD OR NEW Cir	rcle one)		SOUTH JINTO		, , , , , , , , , , , , , , , , , , ,		<u> </u>
CONTRACTOR P	ICKRE	IL #10	•	OWNER VILL	CENT OIL	CONPAN	مر
TYPE OF JOB 50	UKFAC	E CASI	16				
HOLE SIZE 12 9		T.D.	.///	CEMENT	•		
CASING SIZE 8		DEF	TH 423	•	DERED 300.	cr 40!60!	7+79.00
TUBING SIZE		DEF		, milouri ord	DERED OUT	A BOTTOT	213-000
DRILL PIPE 4/2	4	DEF					
TOOL	-	DEF					
PRES. MAX 30	0		IIMUM /00	COMMON	100 1	01010	1017 00
MEAS. LINE			DE JOINT 40.12		180 A		1917.00
CEMENT LEFT IN	CSC 4		DE JOHNI 70172	POZMIX	120	_@ <u>5,80</u>	696.00
PERFS.	<u> </u>	ro, iz		GEL	_ 5	_@ <i>_16.65</i> _	83,25
	1/	1/1-0		CHLORIDE	10	_@ <i>46.60</i> _	466.00
DISPLACEMENT	25	bbl. Fl	ESH MATER	ASC		@	
	EQU	JIPMENT				_@	
						@	
PUMP TRUCK (	TEMENIT	ER SILZ	M			@	
_		THOMAS				@	
BULK TRUCK	TELFER	THOPVE	<i>v</i> .			@	
	DDIVED	، ، ۱ ، ، ، ،				_ <u> </u>	
# 343 I BULK TRUCK	DRIVER	KANDY	71.				
	SDIVED				100	@ .	
<u>#</u> I	DRIVER	,		HANDLING_	315	@ 1.90	598.50
					9 x 315 X		538.63
	RE	MARKS:					4299.40
STOP PUNES,	IM 30 KELCA	OSX 60; SE PLUC,	HOIZ+38cc, STACT DIS- LOW KATE,	DEPTH OF JO	SERVI	CE	
BUM PLUL, S	HUT-	W, CIK	CULATE		CHARGE 0 -	· 300'	815.00
COMONT		,			AGE /23'		7095
				MILEAGE	19	@ <del>6.00</del>	114.00
				MANIFOLD 4	7		100.00
				MANIFOLDZZ	CHO KEN	_ @ <i></i>	100.00
						_ @	
arrange Ma	1000						
CHARGE TO: VA		012	OMPANY			ΤΟΤΔΙ	1108.95
STREET						TOTAL	7,100,70
CITY	ST	TATE	ZIP	I	PLUG & FLOAT	Г EQUIPMEN	${f T}$
					EX PLUG	( @ <u>100.00)</u> ( @ <u>250.00</u>	100.00 250,00
To Allied Cementi	ing Co	Inc		85/8" BAFIF	15 PLATE	1 @ 135.00	135.00
	•		enting equipment	85% BASKE	73 2	@ 220.00	9 440.00
and furnish cemer	-		•	THROAD LOCK	KKIT 1	@ <i>30.00</i>	30.00
				ANY API	PLICABLE 7	TAX	
contractor to do w				WILL E	BE CHARGE		955.00
done to satisfaction		•	_		INVOICING	- IUIAI	755,00
contractor. I have	read &	understand	the "TERMS AND		NITED A LYY	الت	
CONDITIONS" li	isted on	the reverse	side.	TAX		_	
· -				TOTAL CHAR	GF T		D
				TOTAL CHAR		<b>7.5</b> %	
		-/		DISCOUNT,		IF PAIL	D IN 30 DAYS
SIGNATURE	me	发	? ?h.?	MIKE K	EN		

# ALLIED CEMENTING CO., INC. 24360

REMIT TO P.O. RUS	BOX 31 SSELL, KA	NSAS 676	65		SERVICE POINT:  Medicine Lodge, LS					
* -3	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	, ,			
DATE 03 MAY P	7/27	295	15W	3:00 PM	6:00 PM	10:30PM	· · · · · · · · · · · · · · · · · · ·			
LEASE Axtel	WELL#	1-27	LOCATION C	oft, KS, 1/45,	2E. Slint	Port	STATE			
OLD OR NEW (C	Circle one)			<del></del>		1.1-1-11	20			
CONTED A CITION	O. ka	U #/0	<u> </u>				3			
CONTRACTOR TYPE OF JOB	PickRe	21 / (	)	OWNER	Vincent oi	<u> </u>				
HOLE SIZE 7 7	Rotary	T.D		CEMENT						
	8 5/e		PTH 423'	AMOUNT O	RDERED 195	er 60.	40.7			
TUBING SIZE			PTH	TEMOCITI O	RDERED 115	5x 6 0:	10.6			
DRILL PIPE 4	<u>/</u>	DE	PTH 4816							
TOOL	<u> </u>		PTH							
PRES. MAX 36 MEAS. LINE	0		NIMUM	COMMON_	117 A		1298,70			
CEMENT LEFT I	N CSG	2H(	DE JOINT	POZMIX _	78	_@ 6,20				
PERFS.	<u>u                                    </u>	·		GEL _ CHLORIDE		_@ <i>76.65</i> @	166.50			
DISPLACEMENT	T FRES	L HO	* NativeMud			_				
	-	JIPMENT				@	ei •			
	•		•			@				
PUMP TRUCK	CEMENT	ER <b>D. F</b>	elio		· · · · · · · · · · · · · · · · · · ·	_@				
# 343	HELPER_	S. Kran	nea			_@				
BULK TRUCK	-					_ @ @ .*				
# <b>383</b> 364 BULK TRUCK	DRIVER	- Freer	man Jr.		-	_ @ <u></u>	Acres V			
#	DRIVER		\$ \$	. X						
	DRIVER			— HANDLING		@_ <i>1.90</i>	3895C			
	D.E.	A A DEC		MILEAGE _	19×205	X.09	350.55			
n - //0//		MARKS:		2048		TOTAL	2688.85			
Pipe at 4816				lgo 38615,						
Fresh HODE			Sp 3B66FA	200	SERVI	CE /				
H20, D, 30. 5			+ 450' F	// Hole, DEPTH OF J	OB 481	4				
M.X 50sx Con		<i>-</i>	Bols Fresh		CK CHARGE		17500			
Pipe at 60	MXZ	BSX Con	ent, CiKC.	<b>EXTRA FOO</b>	TAGE					
Surface, P	lug Rat	Hole w	155x Cemer	TP/4 MILEAGE	9	@ 6.00	114,00			
Mouse Hole w	<u>//05xC</u>	omen	<u> </u>	MANIFOLD						
!										
CHARGE TO: <u>V</u>	lucat	1.1	_			_@				
				;		TOTAL	1864.00			
STREET					•	IOIAL	1007.00			
CITY	ST.	ATE	ZIP		• . • • • •					
			er Ne		PLUG & FLOAT	EQUIPMEN	T			
				· ————						
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To A11: - 1 C		T.		***		_ @ @				
To Allied Cemer	iting Co., I	inc.				_				
and furnish ceme	equesieu i enter and h	o tem cem relper to a	seist owner or	nt ANY APPLICA	ABLE TAX					
contractor to do				WILL BE CH	TARCER					
done to satisfacti					DICING	TOTAL				
contractor. I have			-		4.					
CONDITIONS"				TAX						
				TOTAL CHA	RGE		P			
		. //								
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SIGNATURE	mu	Ke /	Urn!	$M_{I}$	"Ks K	0 4 1				
SIGNATURE	· · · · · · · · · · · · · · · · · · ·		,0	<u> </u>	1 / 1 / 7	<u> </u>				
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