



Operator Name: Vincent Oil Corporation Lease Name: Axtell Well #: 1-27  
 Sec. 27 Twp. 29 S. R. 15  East  West County: Pratt

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Compensated Density/Neutron, Sonic, Micro</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name <span style="float:right">Top Datum</span> See attached sheet
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	23#	423 ft.	60/40 poz	300	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>D &amp; A</b>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. none	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

AXTELL #1-27  
DRILLING REPORT

1950' FNL & 1920' FWL  
Sec. 27-29S-15W  
Pratt County, KS

Vincent Oil Corporation  
Croft East Prospect

OPERATOR: Vincent Oil Corporation

MUD PROPERTIES  
Vis. Wt. W.L. Cost

CONTRACTOR: Pickrell Drilling Rig #1

ELEVATION: 1961 ft. G.L.- 1966 K.B.

STRAIGHT HOLE SURVEY

GEOLOGIST: Ken LeBlanc

Degree	Depth
½	425'
¼	1012'
1	2003'
1	2540'

REFERENCE WELL: Vincent Oil Corporation  
Hirt Trust #1-28  
1060' FNL & 990' FEL  
Sec. 28-29S-15W

SAMPLE TOPS		REF. WELL	ELECTRIC LOG	REF. WELL
Herington	2226 (-260)	+5	2223 (-257)	+8
Ft. Riley	2401 (-435)	+8	2401 (-435)	+8
Wabaunsee	3068 (-1102)	+3	3068 (-1102)	+3
Stotler	3197 (-1231)	+4	3196 (-1230)	+5
Topeka	3492 (-1526)	+7	3496 (-1530)	+4
Brown Lm	4025 (-2059)	-2	4025 (-2059)	-2
L.K.C.	4040 (-2074)	-5	4040 (-2074)	-5
Stark Shale	4299 (-2333)	-1	4299 (-2333)	-1
B.K.C.	4432 (-2466)	-7	4425 (-2459)	0
Cherokee SH	4516 (-2550)	-3	4514 (-2548)	-1
Cherokee SD	4532 (-2566)	NR	4529 (-2563)	NR
Viola	4560 (-2594)	-7	4548 (-2582)	+5
Simpson Shale	4710 (-2744)	-7	4717 (-2751)	-14
Simpson Sand	4737(-2771)	-5	4748 (-2782)	-16
Arbuckle	4821 (-2855)	-44	4817 (-2851)	-40
RTD	4870 (-2904)		4870 (-2904)	

4-19-07 MIRT and RURT.

4-20-07 Spud at 8:45 AM. Drilled 12¼ in. surface hole to 428 ft. Rat holed ahead to 1012 ft. with 7 7/8 in. bit.

4-21-07 Ran 10 joints of new 8 5/8 in. 23# surface casing and set at 423 ft. KB. Cemented with 300 sacks of 60/40 poz, 2% gel, 3% cc. Cement did circulate. Plug down at 9:30 AM on 4-21-07.

4-22-07 Drilling at 1290 ft.

4-23-07 Drilling at 2225 ft.

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DRILLING REPORT

Page 2 of 3

4-24-07 Drilling at 2857 ft.

4-25-07 Drilling at 3300 ft.

4-26-07 Drilled to 3720 ft.

DST #1 - 3614 to 3642 ft. (Topeka)

30, 60, 60, 90

1<sup>st</sup> open: Strong blow off bottom in 2 min. GTS 24 min in 1<sup>st</sup> shut-in

2<sup>nd</sup> open: SBOB with GTS in 5 min with gauges as follows:

10" thru 30" TSTM

40" 7.1 MCFD 1/8 in. choke

50" 7.3 " "

60" 7.5 " "

Rec'd: 1626 ft. of fluid with breakdown as follows:

330 ft. of gas, water and mud cut oil

(20% gas, 58% oil, 12% mud, 19% water)

62 ft. oil and mud cut water (20% oil, 15% mud, 65% water)

1234 ft. of saltwater (Chlorides 200 ppm, mud 3000 ppm)

IFP: 109 to 373#

FFP: 407 to 775#

ISIP: 1373#

FSIP: 1372#

4-27-07 Drilling at 3800 ft.

4-28-07 Drilled to 4230 ft.

DST #2 - 4210 to 4230 ft. (L.K.C. Drum)

45, 60, 30, 30

1<sup>st</sup> open: Weak blow

2<sup>nd</sup> open: No blow

Rec'd: 10 ft. of mud with specks of oil

IFP: 19 to 22#

FFP: 24 to 26#

ISIP: 60#

FSIP: 38#

BHT: 110 degrees

4-29-07 Drilled to 4330 ft.

DST #3 - 4330 to 4380 ft. (L.K.C. Hertha)

45, 60, 45, 70

1<sup>st</sup> open: Strong blow off bottom in 20 min. No GTS

2<sup>nd</sup> open: SBOB in 36 min.

Rec'd: 420 ft of gas in pipe

70 ft. of gas & slightly oil cut watery mud

(15% gas, 5% oil, 30% water, 50% mud)

60 ft. gas cut watery mud (5% gas, 50% mud, 45% water)

(Chlorides 60,000 ppm, mud 8000 ppm)

IFP: 28 to 60#

FFP: 69 to 92#

ISIP: 1175#

FSIP: 1110#

BHT 118 degrees

4-30-07 Drilled to 4575 ft.

DST #4 - 4520 to 4575 ft. (Cherokee Sand)

Misrun

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**AXTELL #1-27**  
**DRILLING REPORT**

Page 3 of 3

- 5-01-07 Drilled to 4630 ft. DST #5 - 4520 to 4630 ft. (Cherokee Sand)  
30, 45, 30, 60  
1<sup>st</sup> open: Weak 1 in. blow  
2<sup>nd</sup> open: No blow  
Rec'd: 15 ft. of mud  
IFP: 20 to 27# FFP: 31 to 37#  
ISIP: 62# FSIP: 47#  
BHT: 112 degrees
- 5-02-07 Drilling at 4693 ft.
- 5-03-07 Drilled to RTD of 4870 ft. Ran electric log. **Dry Hole.** Plugged well as follows: 50sx at 4816', 50sx at 880', 50sx at 450', 20sx at 60', 15sx in RH, 10sx in MH of 60-40 poz, 6% gel. Plugging completed at 4:30 AM on 5-4-07. Released Rig. Final Report.

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CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC. 24967

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
MEDICINE LODGE

DATE <u>4-21-07</u>	SEC. <u>27</u>	TWP. <u>29S</u>	RANGE <u>15W</u>	CALLED OUT <u>4:45 am</u>	ON LOCATION <u>7:30 am</u>	JOB START <u>8:45 am</u>	JOB FINISH <u>9:35 am</u>	
LEASE <u>AXTEL</u>		WELL # <u>1-27</u>	LOCATION <u>CROFT, KS, 1/4S, 2 EAST,</u>			COUNTY <u>PRATT</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>SOUTH, INTO</u>					

CONTRACTOR PICKRELL #10

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4" T.D. 428'

CASING SIZE 8 5/8" DEPTH 423'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 300 MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT 40.12'

CEMENT LEFT IN CSG. 40.12'

PERFS. \_\_\_\_\_

DISPLACEMENT 25 bbl. FRESH WATER

OWNER VINCENT OIL COMPANY

CEMENT

AMOUNT ORDERED 300 SK 60:40:2+3% CC

COMMON	<u>180</u>	<u>A</u>	@	<u>10.65</u>	<u>1917.00</u>
POZMIX	<u>120</u>		@	<u>5.80</u>	<u>696.00</u>
GEL	<u>5</u>		@	<u>16.65</u>	<u>83.25</u>
CHLORIDE	<u>10</u>		@	<u>46.60</u>	<u>466.00</u>
ASC			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>315</u>		@	<u>1.90</u>	<u>598.50</u>
MILEAGE	<u>19 X 315 X .09</u>				<u>538.65</u>
TOTAL					<u>4299.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.

# 360 HELPER THOMAS D.

BULK TRUCK

# 363 DRIVER RANDY M.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP PRE-FLUSH, PUMP 300 SK 60:40:2+3% CC, STOP PUMPS, RELEASE PLUG, START DISPLACEMENT, SEE LIFT, SLOW RATE, BUMP PLUG, SHUT-IN, CIRCULATE CEMENT.

SERVICE

DEPTH OF JOB	<u>423'</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>815.00</u>
EXTRA FOOTAGE	<u>123'</u>	@	<u>.65</u>	<u>79.95</u>
MILEAGE	<u>19</u>	@	<u>6.00</u>	<u>114.00</u>
MANIFOLD	<u>HEAD RENT</u>	@	<u>100.00</u>	<u>100.00</u>
		@		
		@		

TOTAL 1108.95

CHARGE TO: VINCENT OIL COMPANY

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>8 5/8" RUBBER PLUG</u>	<u>1</u>	@	<u>100.00</u>	<u>100.00</u>
<u>8 5/8" GUIDE SHOE</u>	<u>1</u>	@	<u>250.00</u>	<u>250.00</u>
<u>8 5/8" BAFFLE PLATE</u>	<u>1</u>	@	<u>135.00</u>	<u>135.00</u>
<u>8 5/8" BASKETS</u>	<u>2</u>	@	<u>220.00</u>	<u>440.00</u>
<u>THREAD LOCK KIT</u>	<u>1</u>	@	<u>30.00</u>	<u>30.00</u>

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

TOTAL 955.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Mike Ken

MIKE KEN  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

24360

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge, KS*

DATE <i>03 MAY 07</i>	SEC. <i>27</i>	TWP. <i>29S</i>	RANGE <i>15W</i>	CALLED OUT <i>3:00 PM</i>	ON LOCATION <i>6:00 PM</i>	JOB START <i>10:30 AM</i>	JOB FINISH <i>4:30</i>
LEASE <i>Axtel</i>	WELL # <i>1-27</i>	LOCATION <i>Croft, KS, 1/4 S, 2E, S/into</i>	COUNTY <i>Perth</i>	STATE <i>KS</i>			
OLD OR NEW (Circle one)							

CONTRACTOR *Pickrell #10*

TYPE OF JOB *Rotary Plug*

HOLE SIZE *7 7/8* T.D.

CASING SIZE *8 5/8* DEPTH *423'*

TUBING SIZE DEPTH

DRILL PIPE *4 1/2* DEPTH *4816*

TOOL DEPTH

PRES. MAX *300* MINIMUM *—*

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT *Fresh H<sup>2</sup>O & Native Mud*

OWNER *Vincent oil Co.*

CEMENT AMOUNT ORDERED *195sx 60:40:6*

COMMON	<i>117 A</i>	@	<i>11.10</i>	<i>1298.70</i>
POZMIX	<i>78</i>	@	<i>6.20</i>	<i>483.60</i>
GEL	<i>10</i>	@	<i>16.65</i>	<i>166.50</i>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>20.5</i>	@	<i>1.90</i>	<i>389.50</i>
MILEAGE	<i>19 x 205 x .09</i>			<i>350.55</i>
				TOTAL <i>2688.85</i>

REMARKS:

*Pipe at 4816, Fill Hole, Mix 50sx Cement, Disp 386ls.  
Fresh H<sup>2</sup>O, Disp 61 Bbls Mud, Pipe at 880'  
Fill Hole, Mix 50sx Cement, Disp 386ls Fresh  
H<sup>2</sup>O, Disp 5 Bbls Mud, Pipe at 450', Fill Hole,  
Mix 50sx Cement, Disp. 2 1/2 Bbls Fresh H<sup>2</sup>O  
Pipe at 60', Mix 20sx Cement, Circ. to  
surface, Plug Rat Hole w/ 15sx Cement, Plug  
Mouse Hole w/ 10sx Cement*

SERVICE

DEPTH OF JOB	<i>4816</i>		
PUMP TRUCK CHARGE			<i>1750.00</i>
EXTRA FOOTAGE		@	
MILEAGE <i>19</i>		@	<i>6.00 114.00</i>
MANIFOLD		@	
		@	
TOTAL <i>1864.00</i>			

CHARGE TO: *Vincent Oil Co*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE *[scribble]*

DISCOUNT *[scribble]* IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Mike Kern*

PRINTED NAME *MIKE KERN*